

Pattern Energy Group Inc.
Form 10-Q
August 09, 2018

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2018.

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number 001-36087

PATTERN ENERGY GROUP INC.

(Exact name of Registrant as specified in its charter)

Delaware 90-0893251
(State or other jurisdiction of (I.R.S. Employer
incorporation or organization) Identification No.)
Pier 1, Bay 3, San Francisco, CA 94111
(Address of principal executive offices) (Zip Code)
Registrant's telephone number, including area code: (415) 283-4000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer
Non-accelerated filer Smaller reporting company
Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act.) Yes No

As of August 6, 2018 there were 98,096,323 shares of Class A common stock outstanding with par value of \$0.01 per share.

PATTERN ENERGY GROUP INC.
REPORT ON FORM 10-Q
FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2018
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CAUTIONARY NOTICE REGARDING FORWARD-LOOKING STATEMENTS

Certain statements and information in this Quarterly Report on Form 10-Q (Form 10-Q) may constitute “forward-looking statements.” You can identify these statements by forward-looking words such as “anticipate,” “believe,” “could,” “estimate,” “expect,” “intend,” “may,” “plan,” “potential,” “should,” “will,” “would,” or similar words. You should read statements that contain these words carefully because they discuss our current plans, strategies, prospects, and expectations concerning our business, operating results, financial condition, and other similar matters. While we believe that these forward-looking statements are reasonable as and when made, there may be events in the future that we are not able to predict accurately or control, and there can be no assurance that future developments affecting our business will be those that we anticipate. Our forward-looking statements involve significant risks and uncertainties (some of which are beyond our control) and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to, those summarized below:

- our ability to complete acquisitions of power projects;
- our ability to complete construction of our construction projects and transition them into financially successful operating projects;
- fluctuations in supply, demand, prices and other conditions for electricity, other commodities and renewable energy credits (RECs);
- our electricity generation, our projections thereof and factors affecting production, including wind, solar and other conditions, other weather conditions, turbine and transmission availability and curtailment;
- changes in law, including applicable tax laws;
- public response to and changes in the local, state, provincial and federal regulatory framework affecting renewable energy projects, including those related to taxation, the U.S. federal production tax credit (PTC), investment tax credit (ITC) and potential reductions in Renewable Portfolio Standards (RPS) requirements;
- the ability of our counterparties to satisfy their financial commitments or business obligations;
- the availability of financing, including tax equity financing, for our power projects;
- an increase in interest rates;
- our substantial short-term and long-term indebtedness, including additional debt in the future;
- competition from other power project developers;
- development constraints, including the availability of interconnection and transmission;
- potential environmental liabilities and the cost and conditions of compliance with applicable environmental laws and regulations;
- our ability to operate our business efficiently, manage capital expenditures and costs effectively and generate cash flow;
- our ability to retain and attract executive officers and key employees;
- our ability to keep pace with and take advantage of new technologies;
- the effects of litigation, including administrative and other proceedings or investigations, relating to our wind power projects under construction and those in operation;
- conditions in energy markets as well as financial markets generally, which will be affected by interest rates, foreign currency exchange rate fluctuations and general economic conditions;
- the effectiveness of our currency risk management program;
- the effective life and cost of maintenance of our wind turbines, solar panels and other equipment;
- the increased costs of, and tariffs on, spare parts;
- scarcity of necessary equipment;
- negative public or community response to wind and solar power projects;
- the value of collateral in the event of liquidation; and
- other factors discussed under “Risk Factors.”

For additional information regarding known material factors that could cause our actual results to differ from our projected results, please see Part II, "Item 1A. Risk Factors" in this Form 10-Q and Part I, "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2017.

Readers are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise.

PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

Pattern Energy Group Inc.

Consolidated Balance Sheets

(In thousands of U.S. Dollars, except share data)

(Unaudited)

	June 30, 2018	December 31, 2017
Assets		
Current assets:		
Cash and cash equivalents (Note 8)	\$ 116,538	\$ 116,753
Restricted cash (Note 8)	4,336	9,065
Counterparty collateral	5,824	29,780
Trade receivables (Note 8)	59,371	54,900
Derivative assets, current	16,148	19,445
Prepaid expenses (Note 8)	18,660	17,847
Deferred financing costs, current, net of accumulated amortization of \$2,409 and \$2,580 as of June 30, 2018 and December 31, 2017, respectively	1,422	1,415
Assets held for sale	307,231	—
Other current assets (Note 8)	21,726	21,105
Total current assets	551,256	270,310
Restricted cash (Note 8)	10,004	12,162
Major construction advances	48,898	—
Construction in progress	192,317	—
Property, plant and equipment, net (Note 8)	3,797,098	3,965,121
Unconsolidated investments	343,512	311,223
Derivative assets	17,341	9,628
Deferred financing costs	8,744	7,784
Net deferred tax assets	3,353	6,349
Finite-lived intangible assets, net (Note 8)	226,422	136,048
Goodwill	57,736	—
Other assets (Note 8)	27,421	22,906
Total assets	\$ 5,284,102	\$ 4,741,531
Liabilities and equity		
Current liabilities:		
Accounts payable and other accrued liabilities (Note 8)	\$ 38,799	\$ 53,615
Accrued construction costs (Note 8)	9,383	1,369
Counterparty collateral liability	5,824	29,780
Accrued interest (Note 8)	14,383	16,460
Dividends payable	42,072	41,387
Derivative liabilities, current	3,188	8,409
Revolving credit facility	201,000	—
Current portion of long-term debt, net	61,583	51,996
Liabilities related to assets held for sale	207,073	—
Other current liabilities (Note 8)	25,643	14,018
Total current liabilities	608,948	217,034
Long-term debt, net	1,923,743	1,878,735
Derivative liabilities	24,464	20,972

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Net deferred tax liabilities	116,849	56,491
Finite-lived intangible liabilities, net (Note 8)	58,195	51,194
Contingent liabilities (Note 8)	165,214	62,398
Other long-term liabilities (Note 8)	152,998	106,565
Total liabilities	3,050,411	2,393,389
Commitments and contingencies (Note 17)		
Equity:		
Class A common stock, \$0.01 par value per share: 500,000,000 shares authorized; 98,096,323 and 97,860,048 shares outstanding as of June 30, 2018 and December 31, 2017, respectively	983	980
Additional paid-in capital	1,210,610	1,234,846
Accumulated income (loss)	—	(112,175)
Accumulated other comprehensive loss	(32,756)	(25,691)
Treasury stock, at cost; 178,346 and 157,812 shares of Class A common stock as of June 30, 2018 and December 31, 2017, respectively	(3,892)	(3,511)
Total equity before noncontrolling interest	1,174,945	1,094,449
Noncontrolling interest	1,058,746	1,253,693
Total equity	2,233,691	2,348,142
Total liabilities and equity	\$5,284,102	\$4,741,531

See accompanying notes to consolidated financial statements.

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Pattern Energy Group Inc.
 Consolidated Statements of Operations
 (In thousands of U.S. Dollars, except share data)
 (Unaudited)

	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Revenue:				
Electricity sales	\$ 135,951	\$ 105,736	\$ 238,098	\$ 204,170
Other revenue	3,989	2,024	13,501	4,423
Total revenue	139,940	107,760	251,599	208,593
Cost of revenue:				
Project expense	33,665	33,405	68,227	62,505
Transmission costs	7,643	4,722	14,833	4,792
Depreciation, amortization and accretion	54,979	48,518	110,431	92,258
Total cost of revenue	96,287	86,645	193,491	159,555
Gross profit	43,653	21,115	58,108	49,038
Operating expenses:				
General and administrative	9,089	11,777	19,795	22,901
Related party general and administrative	3,663	3,576	7,731	7,002
Impairment loss	4,238	—	4,238	—
Total operating expenses	16,990	15,353	31,764	29,903
Operating income	26,663	5,762	26,344	19,135
Other expense:				
Interest expense	(27,709)	(24,839)	(53,153)	(47,394)
Gain (loss) on derivatives	8,801	(4,751)	14,461	(5,399)
Earnings (loss) in unconsolidated investments, net	(742)	14,519	17,470	31,395
Net loss on transactions	(2,002)	(807)	(3,100)	(1,119)
Other income (expense), net	(2,375)	(27)	(5,222)	553
Total other expense	(24,027)	(15,905)	(29,544)	(21,964)
Net income (loss) before income tax	2,636	(10,143)	(3,200)	(2,829)
Tax provision	4,410	4,541	11,194	9,316
Net loss	(1,774)	(14,684)	(14,394)	(12,145)
Net loss attributable to noncontrolling interest	(34,492)	(28,904)	(183,034)	(32,018)
Net income attributable to Pattern Energy	\$ 32,718	\$ 14,220	\$ 168,640	\$ 19,873
Weighted-average number of common shares outstanding				
Basic	97,459,472	87,065,591	97,444,016	87,064,110
Diluted	97,496,217	87,217,381	105,662,687	87,257,130
Earnings per share attributable to Pattern Energy				
Basic	\$ 0.34	\$ 0.16	\$ 1.73	\$ 0.23
Diluted	\$ 0.34	\$ 0.16	\$ 1.67	\$ 0.23
Dividends declared per Class A common share	\$ 0.42	\$ 0.42	\$ 0.84	\$ 0.83

See accompanying notes to consolidated financial statements.

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Pattern Energy Group Inc.
 Consolidated Statements of Comprehensive Income (Loss)
 (In thousands of U.S. Dollars)
 (Unaudited)

	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Net loss	\$(1,774)	\$(14,684)	\$(14,394)	\$(12,145)
Other comprehensive income (loss):				
Foreign currency translation, net of zero tax impact	(13,346)	7,286	(22,448)	9,749
Derivative activity:				
Effective portion of change in fair market value of derivatives, net of tax benefit (provision) of \$100, (\$98), \$1,046 and (\$59), respectively	4,991	(3,877)	8,736	(4,418)
Reclassifications to net loss due to de-designation of interest rate derivatives, net of zero tax impact	(1,529)	—	(1,529)	—
Reclassifications to net loss, net of tax impact of \$74, \$236, \$339 and \$487, respectively	1,222	2,164	2,618	4,483
Total change in effective portion of change in fair value of derivatives	4,684	(1,713)	9,825	65
Proportionate share of equity investee's derivative activity:				
Effective portion of change in fair market value of derivatives, net of tax provision of (\$184), (\$1,064), (\$475) and (\$285), respectively	509	2,950	1,317	790
Reclassifications to net loss, net of tax impact of \$408, \$629, \$898 and \$1,661, respectively	1,129	1,747	2,489	4,608
Total change in effective portion of change in fair value of derivatives	1,638	4,697	3,806	5,398
Total other comprehensive income (loss), net of tax	(7,024)	10,270	(8,817)	15,212
Comprehensive income (loss)	(8,798)	(4,414)	(23,211)	3,067
Less comprehensive income (loss) attributable to noncontrolling interest:				
Net loss attributable to noncontrolling interest	(34,492)	(28,904)	(183,034)	(32,018)
Foreign currency translation, net of zero tax impact	(1,286)	—	(2,913)	—
Derivative activity:				
Effective portion of change in fair market value of derivatives, net of tax benefit (provision) of \$42, \$93, (\$108) and \$101, respectively	375	(253)	981	(274)
Reclassifications to net gain due to de-designation of interest rate derivatives, net of zero tax impact	(447)	—	(447)	—
Reclassifications to net loss, net of tax impact of (\$25), \$29, \$3 and \$62, respectively	280	79	627	167
Total change in effective portion of change in fair value of derivatives	208	(174)	1,161	(107)
Comprehensive loss attributable to noncontrolling interest	(35,570)	(29,078)	(184,786)	(32,125)
Comprehensive income attributable to Pattern Energy	\$26,772	\$24,664	\$161,575	\$35,192

See accompanying notes to consolidated financial statements.

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Pattern Energy Group Inc.
 Consolidated Statements of Stockholders' Equity
 (In thousands of U.S. Dollars, except share data)
 (Unaudited)

	Class A Common Stock		Treasury Stock		Additional Paid-in Capital	Accumulated Income (Loss)	Accumulated Other Comprehensive Income (Loss)	Total	Noncontrolling Interest	Total E
	Shares	Amount	Shares	Amount						
Balances at December 31, 2016	87,521,651	\$ 875	(110,964)	\$(2,500)	\$ 1,145,760	\$(94,270)	\$(62,367)	\$ 987,498	\$ 891,246	\$ 1,878
Issuance of Class A common stock under equity incentive award plan	231,311	3	—	—	(3)	—	—	—	—	—
Repurchase of shares for employee tax withholding	—	—	(4,182)	(97)	—	—	—	(97)	—	(97
Stock-based compensation	—	—	—	—	2,768	—	—	2,768	—	2,768
Dividends declared	—	—	—	—	(72,934)	—	—	(72,934)	—	(72,934
Contributions from noncontrolling interests	—	—	—	—	—	—	—	—	325,600	325,600
Distributions to noncontrolling interests	—	—	—	—	—	—	—	—	(9,164)	(9,164
Other	—	—	—	—	(143)	—	—	(143)	(127)	(270
Net income (loss)	—	—	—	—	—	19,873	—	19,873	(32,018)	(12,145
Other comprehensive income (loss), net of tax	—	—	—	—	—	—	15,319	15,319	(107)	15,212
Balances at June 30, 2017	87,752,962	\$ 878	(115,146)	\$(2,597)	\$ 1,075,448	\$(74,397)	\$(47,048)	\$ 952,284	\$ 1,175,430	\$ 2,127
Balances at December 31, 2017	98,017,860	\$ 980	(157,812)	\$(3,511)	\$ 1,234,846	\$(112,175)	\$(25,691)	\$ 1,094,449	\$ 1,253,693	\$ 2,348
Issuance of Class A	256,809	3	—	—	(3)	—	—	—	—	—

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common stock										
under equity										
incentive award										
plan										
Repurchase of										
shares for										
employee tax	—	—	(20,534)	(381)	—	—	—	(381)	—	(381)
withholding										
Stock-based										
compensation	—	—	—	—	2,277	—	—	2,277	—	2,277
Dividends										
declared	—	—	—	—	(26,301)	(56,465)	—	(82,766)	—	(82,766)
Acquisitions										
Distributions to										
noncontrolling	—	—	—	—	—	—	—	—	11,113	11,113
interests										
Other										
Net income	—	—	—	—	(209)	—	—	(209)	—	(209)
(loss)										
Other										
comprehensive	—	—	—	—	—	—	(7,065)	(7,065)	(1,752)	(8,817)
loss, net of tax										
Balances at										
June 30, 2018	98,274,669	\$983	(178,346)	\$(3,892)	\$1,210,610	\$—	\$(32,756)	\$1,174,945	\$1,058,746	\$2,233

See accompanying notes to consolidated financial statements.

Pattern Energy Group Inc.
Consolidated Statements of Cash Flows
(In thousands of U.S. Dollars)
(Unaudited)

	Six months ended June 30,	
	2018	2017
Operating activities		
Net loss	\$(14,394)	\$(12,145)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation, amortization and accretion	110,431	92,258
Contingent liability accretion	5,716	—
Impairment loss	4,238	—
Amortization of financing costs	2,526	3,852
Amortization of debt discount/premium, net	2,477	2,227
Amortization of power purchase agreements, net	3,894	1,489
Loss (gain) on derivatives	(1,542)	10,331
Stock-based compensation	2,277	2,768
Deferred taxes	10,914	9,149
Earnings in unconsolidated investments, net	(17,470)	(31,395)
Distributions from unconsolidated investments	33,041	31,710
Other reconciling items	(67)	(1,017)
Changes in operating assets and liabilities:		
Counterparty collateral asset	23,956	9,199
Trade receivables	(9,689)	(7,995)
Prepaid expenses	899	2,202
Other current assets	6,316	(3,638)
Other assets (non-current)	(1,737)	2,561
Accounts payable and other accrued liabilities	(13,889)	31,001
Counterparty collateral liability	(23,956)	(9,199)
Accrued interest	166	8,569
Other current liabilities	(7,141)	4,333
Long-term liabilities	7,858	10,648
Contingent liabilities	(1,508)	275
Derivatives	228	—
Net cash provided by operating activities	123,544	157,183
Investing activities		
Cash paid for acquisitions, net of cash and restricted cash acquired	(157,543)	(170,028)
Payment for construction advances/deposits	(53,727)	—
Payment for construction in progress	(24,644)	—
Capital expenditures	(7,441)	(39,087)
Distributions from unconsolidated investments	4,333	8,390
Other assets	(319)	7,552
Investment in Pattern Development 2.0	(57,055)	—
Other investing activities	—	12
Net cash used in investing activities	(296,396)	(193,161)

Pattern Energy Group Inc.
Consolidated Statements of Cash Flows
(In thousands of U.S. Dollars)
(Unaudited)

	Six months ended June 30,	
	2018	2017
Financing activities		
Dividends paid	(82,487)	(71,544)
Capital distributions - noncontrolling interest	(21,274)	(9,163)
Payment for financing fees	(6,954)	(7,740)
Proceeds from revolving credit facility	333,000	85,000
Repayment of revolving credit facility	(132,000)	(205,000)
Proceeds from long-term debt	126,775	404,395
Repayment of long-term debt	(34,541)	(74,824)
Repayment of note payable - related party	(909)	—
Other financing activities	154	(3,618)
Net cash provided by financing activities	181,764	117,506
Effect of exchange rate changes on cash, cash equivalents and restricted cash	(2,388)	2,248
Net increase in cash, cash equivalents and restricted cash including cash classified within current assets and liabilities held for sale	6,524	83,776
Add: Net (decrease) in cash classified within current assets and liabilities held for sale	(13,626)	—
Net change in cash, cash equivalents and restricted cash	(7,102)	83,776
Cash, cash equivalents and restricted cash at beginning of period	137,980	109,371
Cash, cash equivalents and restricted cash at end of period	\$130,878	\$193,147
Supplemental disclosures		
Cash payments for income taxes	\$443	\$288
Cash payments for interest expense	\$48,721	\$33,666
Business combination:		
Assets acquired, net of cash and restricted cash acquired	\$627,241	\$665,014
Liabilities assumed	352,570	148,456
Less: Noncontrolling interests	11,113	325,600
Net assets acquired, net of cash and restricted cash acquired	\$263,558	\$190,958
Schedule of non-cash activities		
Change in property, plant and equipment	\$117,103	\$1,110
Change in other assets	\$202	\$2,492
Accrual of dividends	\$87	\$—

See accompanying notes to consolidated financial statements.

Pattern Energy Group Inc.
Notes to Consolidated Financial Statements
(Unaudited)

1. Organization

Pattern Energy Group Inc. (Pattern Energy or the Company) was organized in the state of Delaware on October 2, 2012. Pattern Energy is an independent energy generation company focused on constructing, owning and operating energy projects with long-term energy sales contracts. Pattern Energy Group LP (Pattern Development 1.0) owns a 5.1% interest in the Company at June 30, 2018. The Pattern Development Companies (Pattern Development 1.0, Pattern Energy Group 2 LP (Pattern Development 2.0) and their respective subsidiaries) are leading developers of renewable energy and transmission projects.

The Company consists of the consolidated operations of certain entities purchased principally from Pattern Development 1.0, except for purchases of Lost Creek, Post Rock and certain additional interests in El Arrayán (each as defined below) which were purchased from third-parties. Each of the Company's wind and solar projects and certain assets are included in the Company's subsidiaries as follows:

Pattern US Operations Holdings LLC (which consists primarily of 100% ownership of Hatchet Ridge Wind, LLC (Hatchet Ridge), Spring Valley Wind LLC (Spring Valley), Pattern Santa Isabel LLC (Santa Isabel), Ocotillo Express LLC (Ocotillo), Pattern Gulf Wind LLC (Gulf Wind) and Lost Creek Wind, LLC (Lost Creek), as well as the following consolidated controlling interest in Panhandle Wind LLC (Panhandle 1), Panhandle Wind 2 LLC (Panhandle 2), Post Rock Wind Power Project, LLC (Post Rock), Logan's Gap Wind LLC (Logan's Gap), Fowler Ridge IV Wind Farm LLC (Amazon Wind), and Broadview Finco Pledgor LLC ((Broadview Project) (which consists primarily of Broadview Energy KW, LLC and Broadview Energy JN, LLC (together, Broadview) and Western Interconnect LLC, a transmission line (Western Interconnect)));

Pattern Canada Operations Holdings ULC (which consists primarily of 100% ownership of St. Joseph Windfarm Inc. (St. Joseph), a consolidated controlling interest in Meikle Wind Energy Limited Partnership (Meikle) and noncontrolling interests in South Kent Wind LP (South Kent), Grand Renewable Wind LP (Grand), K2 Wind Ontario Limited Partnership (K2), and SP Armow Wind Ontario LP (Armow) which are accounted for as unconsolidated investments);

Pattern Chile Holdings LLC (which includes a controlling interest in Parque Eólico El Arrayán SpA (El Arrayán Wind) and a controlling interest in Don Goyo Transmisión S.A. (Don Goyo), a transmission asset of El Arrayán Wind) (see Note 4, Assets Held for Sale); and

Green Power Tsugaru Holdings G.K. (Tsugaru Holdings) (which consists primarily of 100% ownership of Green Power Tsugaru G.K. (Tsugaru)) and Green Power Generation G.K. (which consists primarily of 100% ownership in GK Green Power Otsuki (Ohorayama), Otsuki Wind Power Corporation (Otsuki), and GK Green Power Kanagi (Kanagi), and consolidated controlling interest in GK Green Power Futtsu (Futtsu)). (See Note 5, Acquisitions).

During the six months ended June 30, 2018, the Company has funded \$57.1 million into Pattern Development 2.0 of which approximately \$27 million was used by Pattern Development 2.0 to fund the purchase of Green Power Investments (GPI), located in Japan. As of June 30, 2018, the Company has funded \$124.4 million in aggregate and holds an approximately 24% ownership interest in Pattern Development 2.0.

2. Summary of Significant Accounting Policies

Basis of Presentation and Principles of Consolidation

The consolidated financial statements include the results of wholly-owned and partially-owned subsidiaries in which the Company has a controlling interest with all significant intercompany accounts and transactions eliminated in consolidation.

Unaudited Interim Financial Information

The accompanying unaudited consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles (U.S. GAAP) for interim financial information and Article 10 of Regulation S-X issued by the U.S. Securities and Exchange Commission (SEC). Accordingly, they do not include all of the information and footnotes required by U.S. GAAP for complete financial statements. In the opinion of management, the interim financial information reflects all adjustments of a normal recurring nature, necessary for a fair statement of the Company's financial position at June 30, 2018, the results of operations and comprehensive income (loss) for the three and six months ended June 30, 2018 and 2017, respectively, and the cash flows for the six months ended June 30, 2018 and 2017, respectively. The consolidated balance sheet at December 31, 2017 has been derived from the audited financial statements at that date, but does not include all of the information and footnotes required by U.S. GAAP for complete financial statements. This Form 10-Q should be read in conjunction with the consolidated financial statements and accompanying notes contained in the Company's Annual Report on Form 10-K for the year ended December 31, 2017.

Use of Estimates

The preparation of the financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosures of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates, and such differences may be material to the financial statements.

Reclassification

Certain prior period balances have been reclassified to conform to the current period presentation in the Company's consolidated financial statements and the accompanying notes.

In the second quarter of 2018, the Company identified a \$1.3 million error in tax expense related to the recognition of net operating loss carryforwards in its Chilean entity. The Company concluded the error was not material to any previously reported period and is not material to 2018. The Company recorded the error as an out-of-period adjustment in the second quarter of 2018.

Reconciliation of Cash and Cash Equivalents and Restricted Cash as Presented on the Statements of Cash Flows

The following table provides a reconciliation of cash, cash equivalents, and restricted cash reported within the consolidated balance sheets that sum to the total of the same such amounts shown in the consolidated statements of cash flows (in thousands):

	June 30, 2018	December 31, 2017
Cash and cash equivalents	\$ 116,538	\$ 116,753
Restricted cash - current	4,336	9,065
Restricted cash	10,004	12,162
Cash, cash equivalents and restricted cash shown in the consolidated statements of cash flows	\$ 130,878	\$ 137,980

Assets Held for Sale

The Company records assets held for sale at the lower of the carrying value or fair value less costs to sell. The following criteria are used to determine if property is held for sale: (i) management has the authority and commits to a plan to sell the property; (ii) the property is available for immediate sale in its present condition; (iii) there is an active program to locate a buyer and the plan to sell the property has been initiated; (iv) the sale of the property is probable within one year; (v) the property is being actively marketed at a reasonable price relative to its current fair value; and (vi) it is unlikely that the plan to sell will be withdrawn or that significant changes to the plan will be made.

In determining the fair value of the assets less costs to sell, the Company considers factors including current sales prices and any recent legitimate offers. If the estimated fair value less costs to sell of an asset is less than its current carrying value, the asset is written down to its estimated fair value less costs to sell. Due to uncertainties in the estimation process, it is possible that actual results could differ from the estimates used in the Company's historical analysis. The Company's assumptions about project sale prices require significant judgment because the current market is highly sensitive to changes in economic conditions. The Company estimates the fair values of assets held for

sale based on current market conditions and assumptions made by management, which

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may differ from actual results and may result in additional impairments if market conditions deteriorate. When assets are classified as held for sale, the Company does not continue to record depreciation or amortization for the respective assets.

Major Construction Advances

Major construction advances represent amounts advanced to suppliers for the manufacture of wind turbines, transmission lines, and solar panels in accordance with component equipment supply agreements for the Company's projects and for which the Company has not taken title or advances to builders in accordance with balance of plant contracts. These advances are reclassified to construction in progress when the Company takes legal title to the equipment.

Goodwill

The Company records goodwill when the cost of an acquisition exceeds the fair value of the tangible and identified intangibles of the acquired business. Goodwill is not amortized, but is subject to an assessment for impairment at least annually or more frequently if events occur or circumstances change that will more likely than not reduce the fair value of the reporting unit below its carrying amount.

The 2017 Tax Act

On December 22, 2017, the 2017 Tax Act (Tax Act) was enacted, which significantly revises the U.S. corporate income tax law by lowering the U.S. federal corporate income tax rate from 35% to 21%, implementing a territorial tax system and imposing a one-time tax on foreign unremitted earnings. The Tax Act also establishes several new tax provisions effective in 2018.

On December 22, 2017, the SEC staff issued Staff Accounting Bulletin No. 118 (SAB 118) to address the application of U.S. GAAP in situations when a registrant does not have the necessary information available, prepared, or analyzed in reasonable detail to complete the accounting for certain income tax effects of the Tax Act. SAB 118 allows registrants to record provisional amounts during a one year "measurement period" similar to that used when accounting for business combinations. The measurement period ends when the company has obtained, prepared and analyzed the information necessary to finalize its accounting, but cannot extend beyond one year.

As of December 31, 2017, the Company was able to make a reasonable estimate of the impact of several provisions of the Tax Act, including the repatriation provisions and the Tax Act's reduction of the U.S. federal tax rate from 35% to 21% which impacts the Company's U.S. deferred tax assets and deferred liabilities. The U.S. operations as of December 31, 2017 were in a net deferred tax asset position offset by a full valuation allowance and thus, any adjustments to the deferred accounts did not impact the tax provision. Although the Company made a reasonable estimate of the amounts related to the repatriation provisions and deferred tax assets and deferred tax liabilities disclosed, a final determination of the Tax Act's impact on the Company's tax provision and deferred tax assets and deferred tax liabilities and related valuation allowance requirements remained incomplete as of December 31, 2017 pending a full analysis of the provisions and their interpretations. As of June 30, 2018, the Company has not changed the provisional estimates recognized in 2017, and therefore no impact was reflected in the effective tax rate for the period ended June 30, 2018. Given the complexity of the Tax Act, the Company is still evaluating the tax impact and obtaining the information, including data from third parties and other items, required to complete the accounting. The date the Company expects to complete the accounting is not currently determinable while it continues to obtain the information required to complete the accounting.

The Tax Act also includes a provision to tax global intangible low-taxed income (GILTI) of foreign subsidiaries. Entities can make an accounting policy election to either recognize deferred taxes for temporary basis differences expected to reverse as GILTI in future years or provide for the tax expense related to GILTI in the year the tax is incurred. Given the complexity of the GILTI provisions, the Company is still evaluating the tax impact and has not yet made the accounting policy election.

Recently Issued Accounting Standards

Except for the evaluation of recently issued accounting standards set forth below, there have been no changes to the Company's evaluation of other recently issued accounting standards disclosed in Note 2, Summary of Significant Accounting Policies, in the Notes to Consolidated Financial Statements, contained in the Company's Annual Report on Form 10-K for the year ended December 31, 2017.

In May 2014, the Financial Accounting Standards Board (FASB) issued ASU 2014-09, Revenue from Contracts with Customers (Topic 606) (ASU 2014-09), which supersedes the revenue recognition requirements in Topic 605 “Revenue Recognition” (Topic 605) and requires entities to recognize revenue when control of the promised goods or services is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled to in exchange for those goods or services. The

Company adopted ASU 2014-09 as of January 1, 2018 using the modified retrospective transition method. The adoption did not have material impact on the Company's consolidated financial statements, other than additional disclosures. See Note 3, Revenue for further details.

In February 2016, the FASB issued ASU 2016-02, Leases (ASU 2016-02), which requires lessees to recognize right-of-use assets and lease liabilities, for all leases, with the exception of short-term leases, at the commencement date of each lease. Under the new guidance, lessor accounting is largely unchanged. ASU 2016-02 simplifies the accounting for sale and leaseback transactions primarily because lessees must recognize lease assets and liabilities. ASU 2016-02 is effective for annual periods beginning after December 15, 2018, and interim periods within those annual periods. Early adoption is permitted. The amendments of this update should be applied using a modified retrospective approach, which requires lessees and lessors to recognize and measure leases at the beginning of the earliest period presented. The Company is implementing a number of system enhancements to facilitate the identification, tracking and reporting of leases based upon the requirements of the new lease standard. The Company is also assessing the accounting impact of the ASU 2016-02 as it applies to its power purchase agreements (PPAs), land leases, office leases and equipment leases. As the Company progresses further in its analysis, the scope of this assessment could be expanded to review other types of contracts. The Company is continuing to assess the transition options and practical expedients, and monitoring industry implementation issues. The Company will adopt ASU 2016-02, as updated through various amendments, beginning January 1, 2019.

3. Revenue

The Company sells electricity and related renewable energy credits (RECs) under the terms of PSAs or at market prices. Depending on the terms of the PSAs, the Company may account for the contracts as operating leases pursuant to ASC 840, Leases (ASC 840), derivative instruments pursuant to ASC 815, Derivatives and Hedging (ASC 815) or contracts with customers pursuant to Topic 606. A majority of the Company's revenues are accounted for under ASC 840 or ASC 815.

On January 1, 2018, the Company adopted the new accounting standard Accounting Standards Codification (ASC) 606, Revenue from Contracts with Customers, and all the related amendments (Topic 606) and applied Topic 606 to its power sale agreement (PSA) contracts previously accounted for under Topic 605, using the modified retrospective method. Results of the reporting period beginning January 1, 2018 are presented under Topic 606, while prior period amounts are not adjusted and continue to be reported in accordance with the Company's historic accounting under Topic 605.

The Company did not record any adjustment to the opening retained earnings as of January 1, 2018 as a result of adopting Topic 606. Additionally, the adoption of Topic 606 does not materially change the presentation of revenue.

Revenue Recognition

Revenues from contracts with customers are recognized when control of promised goods and services is transferred to customers, in an amount that reflects the consideration the Company expects to be entitled to in exchange for those goods or services.

The following table presents the Company's total revenue recognized and, for contracts with customers, disaggregated by revenue sources (in thousands).

	Three Months Ended		Six Months Ended	
	June 30, 2018	2017 ⁽¹⁾	June 30, 2018	2017 ⁽¹⁾
Revenue from contracts with customers				
Electricity sales under PSA	17,414	16,580	38,100	35,401
Electricity sales to market	4,536	3,116	6,729	6,515
REC sales	3,398	2,044	5,345	4,326
Total revenue from contracts with customers	25,348	21,740	50,174	46,242
Other electricity sales ⁽²⁾	110,603	83,996	187,924	157,928
Related party other revenue	3,989	2,024	13,501	4,423
Total revenue	\$139,940	\$107,760	\$251,599	\$208,593

⁽¹⁾ As noted above, prior period amounts have not been adjusted under the modified retrospective method.

⁽²⁾ Includes revenue from PSAs accounted for as leases and energy hedge contracts.

Electricity Sales

The Company generates revenues primarily by delivering electricity to customers under PSAs and market participants. The revenues are primarily determined by the price of the electricity under the PSAs or market price multiplied by the amount of electricity that the Company delivers.

The Company transfers control of the electricity over time and the customer simultaneously receives and consumes the benefits provided by the Company's performance as it performs. Accordingly, the Company has concluded that the sale of electricity over the term of the agreement represents a series of distinct goods that are substantially the same and that have the same pattern of transfer to the customer. Each distinct transfer of electricity in megawatt hours (MWh) that the Company promises to transfer to the customer meets the criteria to be a performance obligation satisfied over time. The electricity sales are recognized based on an output measure, as each MWh is delivered to the customers. The Company recognizes revenue based on the amount invoiced on the basis of the prices multiplied by MWh delivered. The Company does not determine the total transaction price at contract inception, allocate the transaction price to performance obligations, or disclose the value of remaining performance obligations for contracts for which it recognizes revenue as invoiced.

Transaction Price Allocated to the Remaining Performance Obligations

The Company expects to recognize under PSAs for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted as of June 30, 2018 (in thousands):

	Amount
Remainder of 2018	\$41,953
2019	73,233
2020	60,662
2021	60,662
2022	60,662
Thereafter	255,467
Total	\$552,639

Renewable Energy Credits Sales

Each promise to deliver RECs is a distinct performance obligation that is satisfied at a point in time as none of the criteria are met to account for such promise as performance obligation satisfied over time. The Company either delivers RECs with electricity under PSAs or on a standalone basis (in a contract that does not include electricity).

When RECs are sold on a standalone basis, the revenue related to the RECs is recognized at the point in time at which control of the energy credits is transferred to customers. RECs delivered under PSAs with electricity are immaterial in the context of the contracts with customers and therefore not separately accounted for.

Remaining performance obligations represent the transaction price of standalone RECs for which RECs have not been delivered to the customer's account. The transaction price is determined on the basis of the stated contract price multiplied by RECs to be delivered. As of June 30, 2018, approximately \$21.5 million of revenue is expected to be recognized from remaining performance obligations associated with existing contracts for the standalone sale of RECs. The Company expects to recognize revenue on approximately half of these remaining performance obligations over the next 24 months, with the balance recognized thereafter.

Contract Balances

The Company did not record any contract assets as none of its right to payment was subject to something other than passage of time. The Company also did not record any contract liabilities as it recognizes revenue only at the amount to which it has the right to invoice for the electricity and RECs delivered; therefore, there are no advanced payments or billings in excess of electricity or RECs delivered.

4. Assets Held for Sale

Chilean Sale

On May 21, 2018, the Company, through its indirect wholly-owned subsidiaries, entered into a stock purchase agreement (El Arrayán SPA) with a third party pursuant to which the Company agreed to sell, and the buyer agreed to purchase, certain subsidiaries which hold approximately a 71% interest in El Arrayán Wind and assets and rights relating to ownership and operation of an extension of the trunk transmission system in Chile. El Arrayán Wind is a wind electric generation facility located approximately 400 kilometers north of Santiago on the coast of Chile in which the Company has an owned interest of approximately 81 MW. The Company expects to receive cash consideration of \$68.5 million, subject to working capital adjustments, and expects to close the transaction within one year.

Upon entering the El Arrayán SPA, the Company classified the assets and liabilities, held by the identified subsidiaries, as held for sale. The Company measured impairment loss as the difference between the carrying amount of the net assets and the sales price less estimated costs to sell. As a result, the Company recorded a total impairment loss of \$4.2 million as of June 30, 2018.

The following table summarizes the fair value of the major classes of assets and liabilities which are classified as held for sale in the consolidated balance sheets (in thousands):

	June 30, 2018
Assets	
Cash, and cash equivalents	\$8,149
Restricted cash	5,477
Trade receivables	7,094
Property, plant and equipment, net	284,642
Other assets	1,869
Total assets held for sale	\$307,231
Liabilities	
Accounts payable and other accrued liabilities	\$7,556
Long-term debt	184,989
Net deferred tax liabilities	10,652
Other liabilities	3,876
Total liabilities held for sale	\$207,073
Less noncontrolling interest	31,713
Net assets and liabilities held for sale attributable to Pattern Energy	\$68,445

5. Acquisitions

Business Combinations

Japan Acquisition

On March 7, 2018, pursuant to a series of purchase and sale agreements with Pattern Development 1.0 and GPI, the Company acquired Tsugaru Holdings which owns Tsugaru, a project company currently constructing a 122 MW name plate capacity wind facility in Aomori Prefecture, Japan expected to commence commercial operations in early to mid-2020; Ohorayama, a wind project located in Kochi Prefecture, Japan, with a name plate capacity of 33 MW that commenced commercial operations in March 2018; Kanagi, a solar project located in Shimane Prefecture, Japan, with a name plate capacity of 10 MW that commenced commercial operations in 2016; Otsuki, a wind project located in Kochi Prefecture, Japan, with a name plate capacity of 12 MW that commenced commercial operations in 2006; and Futtsu, a solar project located in Chiba Prefecture, Japan, with a name plate capacity of 29 MW that commenced commercial operations in 2016; collectively referred to as the Japan Acquisition. The acquisition is in alignment with the Company's strategy to expand its portfolio of power generating projects.

Total consideration for the Japan Acquisition was \$282.5 million, which consisted of approximately \$176.6 million of cash and post-closing contingent payments with an acquisition date fair value of approximately \$105.9 million. As part of the acquisition, the Company also assumed \$181.3 million of debt. The Company incurred transaction-related expenses of \$1.3 million which were recorded in net loss on transactions in the consolidated statements of operations for the six months ended June 30, 2018.

The identifiable assets, operating contracts and liabilities assumed for the Japan Acquisition were recorded at their fair values, which corresponded to the sum of the cash purchase price, contingent consideration payment, and the fair value of the other investor's noncontrolling interests.

The following table details the total consideration paid by the Company and the fair value of the assets acquired and liabilities assumed (in thousands):

	March 7, 2018
Consideration	\$282,548
Identifiable assets acquired:	
Cash and cash equivalents ⁽¹⁾	\$10,100
Restricted cash, current ⁽¹⁾	8,325
Trade receivables ⁽¹⁾	3,005
Prepaid expenses ⁽¹⁾	2,207
Other current assets ⁽¹⁾	8,368
Major equipment advances ⁽¹⁾	1,240
Restricted cash, noncurrent ⁽¹⁾	565
Deferred financing costs, net ⁽¹⁾	1,337
Property, plant and equipment	263,281
Construction in progress	180,949
Land ⁽¹⁾	112
Goodwill	60,302
Finite lived intangible assets	103,170
Other noncurrent assets ⁽¹⁾	3,270
Identifiable liabilities assumed:	
Accounts payable and other accrued liabilities ⁽¹⁾	(6,607)
Accrued interest ⁽¹⁾	(474)
Accrued construction costs ⁽¹⁾	(4,128)
Contingent liabilities, current	(16,249)
Current portion of long-term debt	(7,511)
Other current liabilities ⁽¹⁾	(22,094)
Long-term debt	(173,828)
Deferred tax liabilities	(67,179)
Asset retirement obligations	(39,872)
Finite lived intangible liability	(9,252)
Derivative liabilities	(5,376)
Assets and liabilities assumed before noncontrolling interests	293,661
Less: noncontrolling interests	(11,113)
Consideration	\$282,548

(1) Amounts recorded at carrying value which was representative of the fair value on the date of acquisition.

Property, plant and equipment, construction in progress, and finite-lived intangible assets were recorded at fair value estimated using the cost and income approach. The fair value of asset retirement obligations, long-term debt, finite lived intangible liability and derivative liabilities were recorded at fair value using a combination of market data, operational data and discounted cash

flows and were adjusted by a discount rate factor reflecting current market conditions at the time of acquisition. The noncontrolling interest in Futtsu was recorded at fair value estimated using a projected cash flow stream of distributable cash, discounted to present value with a discount rate reflecting the cost of equity adjusted for control premium.

The predecessor's tax bases were carried forward for tax purposes. Accordingly, the Company recorded deferred tax liabilities on the bases differences arising from the step up to fair value for financial reporting purposes but not for tax purposes.

The Company assumed a \$16.2 million contingent liability as part of the acquisition. The payment of this liability is subject to the completion of a construction milestone at Tsugaru and is calculated based on the nameplate capacity of Tsugaru.

Contingent purchase consideration with a fair value of \$102.9 million, subject to foreign currency exchange rate changes, is contingent upon term conversion of the Tsugaru construction loan and to the extent such term conversion does not occur such consideration will be made upon the commencement of commercial operations of Tsugaru, both of which are expected to occur in 2020. Additionally, the Company is obligated to make a \$3.0 million, subject to foreign currency exchange rate changes, cash distribution payment to Pattern Development 1.0 upon term conversion of the Ohorayama construction loan which occurred in June 2018. The payment of this consideration is expected to occur in late 2018. See Note 14, Fair Value Measurements for further discussion in the fair value of the contingent consideration.

The accounting for this acquisition is preliminary. The fair value estimates for the assets acquired and liabilities assumed are based on preliminary calculations and valuations, and the estimates and assumptions are subject to change as additional information is obtained for the estimates during the measurement period (up to one year from the acquisition date). During the three months ended June 30, 2018, the Company adjusted the initial valuation by increasing property, plant and equipment by \$0.6 million and decreasing construction in progress by \$0.6 million which are a result of the updated inputs used in determining the fair value of these assets and liabilities.

Broadview Project Acquisition

On April 21, 2017, pursuant to a Purchase and Sale Agreement with Pattern Development 1.0, the Company acquired a 100% ownership interest in Broadview Project which indirectly owns both 100% of the Class B membership interest in Broadview Energy Holdings LLC (Broadview Holdings) and a 99% ownership interest in Western Interconnect, a 35-mile 345 kV transmission line. Broadview Holdings owns 100% ownership interests that comprise the 324 MW Broadview wind power projects, which achieved commercial operations in the first quarter of 2017. The acquisition is in alignment with the Company's strategy to expand its portfolio of generating projects. The Company's indirect Class B membership interest in Broadview Holdings represents an 84% initial interest in distributable cash flow from Broadview. Consideration consisted of \$214.7 million of cash, a \$2.4 million assumed liability and a post-closing payment of approximately \$21.3 million contingent upon the commercial operation of the Grady Project (as defined below). As part of the acquisition, the Company also assumed \$51.2 million of construction debt and related accrued interest outstanding at Western Interconnect which was immediately extinguished, and concurrently the Company entered into a variable rate term loan for \$54.4 million. The Grady Wind Energy Center LLC (the Grady Project) is a wind power project being developed by Pattern Development 2.0 separately from Broadview, which is under construction, and which will be interconnected through Western Interconnect.

The identifiable assets, operating contracts and liabilities assumed for the Broadview Project were recorded at their fair values, which corresponded to the sum of the cash purchase price, contingent consideration payment, and the fair value of the other investors' noncontrolling interests. As described in the Company's Form 10-K for the year ended December 13, 2017, the accounting for the Broadview Project acquisition is final.

Supplemental Pro Forma Data (unaudited)

Ohorayama commenced operations in March 2018 and until approximately one week before acquisition, Ohorayama was still under construction. In addition, Tsugaru is expected to commence commercial operations in early to mid-2020. Therefore, pro forma data for Ohorayama and Tsugaru have not been provided as there is no material difference between pro forma data that give effects to the Japan Acquisition as if it had occurred on January 1, 2017 and the actual data reported for the three and six months ended June 30, 2018 and 2017.

Broadview reached commercial operations in March 2017 and until approximately three weeks before acquisition, Broadview was still under construction. Therefore, pro forma data for Broadview has not been provided as there is no material difference between pro forma data that give effect to the Broadview Project acquisition as if it had occurred on January 1, 2017 and actual data reported for the three and six months ended June 30, 2018 and 2017.

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The unaudited pro forma statement of operations data below gives effect to the Japan Acquisition, as if it had occurred on January 1, 2017. The 2018 pro forma net loss was adjusted to exclude nonrecurring transaction related expenses of \$1.3 million. The unaudited pro forma data is presented for illustrative purposes only and is not intended to be indicative of actual results that would have been achieved had the acquisition been consummated as of January 1, 2017. The unaudited pro forma data should not be considered representative of the Company's future financial condition or results of operations.

Unaudited pro forma data (in thousands)	Three	Three	Six	Six
	Months	Months	Months	Months
	Ended	Ended	Ended	Ended
	June 30,	June 30,	June 30,	June 30,
	2018	2017	2018	2017
Pro forma total revenue	\$139,940	\$115,185	\$255,334	\$222,228
Pro forma total expenses	(141,714)	(130,957)	(269,068)	(235,797)
Pro forma net loss	(1,774)	(15,772)	(13,734)	(13,569)
Less: pro forma net loss attributable to noncontrolling interest	(34,492)	(28,759)	(182,828)	(31,801)
Pro forma net income attributable to Pattern Energy	\$32,718	\$12,987	\$169,094	\$18,232

The following table presents the amounts included in the consolidated statements of operations for the acquisitions discussed above since their respective dates of acquisition:

Unaudited data (in thousands)	Three	Six
	Months	Months
	Ended	Ended
	June 30,	June 30,
	2018	2018
Total revenue	\$29,059	\$49,937
Total expenses	(26,324)	(46,829)
Net income	2,735	3,108
Less: net loss attributable to noncontrolling interest	(17,004)	(38,577)
Net income attributable to Pattern Energy	\$19,739	\$41,685

6. Property, Plant and Equipment

The following presents the categories within property, plant and equipment (in thousands):

	June 30,	December
	2018	31,
		2017
Operating wind farms	\$4,521,482	\$4,640,718
Transmission line	93,849	93,849
Furniture, fixtures and equipment	12,285	12,643
Land	248	141
Subtotal	4,627,864	4,747,351
Less: accumulated depreciation	(830,766)	(782,230)
Property, plant and equipment, net	\$3,797,098	\$3,965,121

The Company recorded depreciation expense related to property, plant and equipment of \$53.8 million and \$107.9 million for the three and six months ended June 30, 2018, respectively, and recorded \$47.5 million and \$90.5 million for the same periods in the prior year.

7. Finite-Lived Intangible Assets and Liabilities and Goodwill

Finite-Lived Intangible Assets and Liabilities

The following presents the major components of the finite-lived intangible assets and liabilities (in thousands):
June 30, 2018

	Weighted Average Remaining Life	Gross	Accumulated Amortization	Net
Intangible assets				
Power purchase agreements	16	\$224,528	\$ (23,161)	\$201,367
Industrial revenue bond tax savings	24	12,778	(611)	12,167
Other intangible assets	33	13,898	(1,075)	12,823
Leasehold interest	8	\$67	\$ (2)	\$65
Total intangible assets		\$251,271	\$ (24,849)	\$226,422
Intangible liabilities				
Power purchase agreement	14	\$60,300	\$ (10,840)	\$49,460
Leasehold interest	23	8,858	(123)	8,735
Total intangible liabilities		\$69,158	\$ (10,963)	\$58,195

December 31, 2017

	Weighted Average Remaining Life	Gross	Accumulated Amortization	Net
Intangible assets				
Power purchase agreement	15	\$127,084	\$ (17,611)	\$109,473
Industrial revenue bond tax savings	24	12,778	(351)	12,427
Other intangible assets	34	15,234	(1,086)	14,148
Total intangible assets		\$155,096	\$ (19,048)	\$136,048
Intangible liability				
Power purchase agreement	15	\$60,300	\$ (9,106)	\$51,194

The Company presents amortization of the PPA assets and PPA liabilities as an offset to electricity sales in the consolidated statements of operations, which resulted in net expense of \$2.5 million and \$3.9 million for the three and six months ended June 30, 2018, respectively, and net expense of \$0.7 million and \$1.5 million for the same periods in 2017, respectively. For other intangible assets, the Company includes the amortization in depreciation, amortization and accretion in the consolidated statements of operations and recorded amortization expense of \$0.1 million and \$0.2 million for the three and six months ended June 30, 2018, respectively, and amortization expense of \$0.1 million and \$0.2 million for the same periods in 2017, respectively.

As part of the 2017 Broadview acquisition, the Company acquired an intangible asset related to future property tax savings resulting from the issuance of industrial revenue bonds during construction of the project. The intangible asset is being amortized to depreciation, amortization and accretion in the consolidated statements of operations. The Company recorded amortization expense of \$0.1 million and \$0.3 million for the three and six months ended June 30, 2018, respectively, and \$0.2 million and \$0.2 million for the same periods in 2017, respectively, related to the industrial revenue bond tax savings intangible asset.

As a result of the Japan Acquisition, the Company recorded \$103.2 million of intangible PPA assets resulting from market prices that are lower than the contractual prices. In addition, the Company recorded a \$9.3 million intangible leasehold interest liability, as a result of higher market prices compared to the contractual prices, which is being amortized to depreciation, amortization and accretion in the consolidated statements of operations.

The following table presents estimated future amortization for the next five years related to the Company's finite-lived intangible assets and liabilities (in thousands):

Year ended December 31,	Power purchase agreements, net	Industrial revenue bond tax savings	Other intangible assets	Leasehold interests
2018 (remainder)	\$ 4,874	\$ 256	\$ 278	\$ (189)
2019	9,748	512	556	(379)
2020	9,748	512	556	(379)
2021	9,748	512	556	(379)
2022	9,748	512	556	(379)
Thereafter	108,092	9,862	10,278	(6,968)

Goodwill

In connection with the Japan Acquisition the Company recognized goodwill of \$60.3 million, which was allocated to the power projects reporting unit.

The following table presents a reconciliation of the beginning and ending carrying amounts of goodwill (in millions):

	Total
Balances at December 31, 2017	\$—
Net additions during the period ⁽¹⁾	60.3
Balances at March 31, 2018	\$60.3
Foreign currency translation adjustment	(2.6)
Balances at June 30, 2018	\$57.7

⁽¹⁾ The Company recorded goodwill on March 7, 2018 as a result of the Japan Acquisition.

8. Variable Interest Entities

The Company consolidates variable interest entities (VIEs) in which it holds a variable interest and is the primary beneficiary. The Company has determined that Logan's Gap, Panhandle 1, Panhandle 2, Post Rock, Amazon Wind and Broadview Energy Holdings LLC (a subsidiary of Broadview Project) are VIEs. The Company determined that as the managing member of the VIEs, it is the primary beneficiary by reference to the power and benefits criterion under ASC 810, Consolidation, and therefore, consolidates VIEs. The Company considered responsibilities within the contractual agreements, which grant it the power to direct the activities of the VIE that most significantly impact the VIE's economic performance. Such activities include management of the wind farms' operations and maintenance, budgeting, policies and procedures. In addition, the Company has the obligation to absorb losses or the right to receive benefits that could potentially be significant to the VIEs on the basis of the income allocations and cash distributions. The Company's equity method investment in Pattern Development 2.0 is considered to be a VIE primarily because the total equity at risk is not sufficient to permit Pattern Development 2.0 to finance its activities without additional subordinated financial support by the equity holders. The Company does not hold the power or benefits to be the primary beneficiary and does not consolidate the VIE. The carrying value of its unconsolidated investment in Pattern Development 2.0 was \$107.9 million as of June 30, 2018. The Company's maximum exposure to loss is equal to the carrying value of the investment.

The following table summarizes the carrying amounts of major consolidated balance sheet items for consolidated VIEs as of June 30, 2018 and December 31, 2017. All assets (excluding deferred financing costs, net and finite-lived intangible assets, net) and liabilities of a consolidated VIE presented below are (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

	June 30, 2018	December 31, 2017
Assets		
Current assets:		
Cash and cash equivalents	\$31,395	\$33,273
Restricted cash	4,336	4,314
Trade receivables	12,759	12,769
Prepaid expenses	7,050	4,965
Other current assets	1,513	2,597
Deferred financing costs, net	135	150,150
Total current assets	57,188	58,068
Restricted cash	614	3,330
Property, plant and equipment, net	1,935,581	1,984,606
Deferred financing costs, net	1,489	1,549
Finite-lived intangible assets, net	11,903	12,210
Other assets	12,830	12,984
Total assets	\$2,019,605	\$2,072,747
Liabilities		
Current liabilities:		
Accounts payable and other accrued liabilities	\$17,001	26,826
Accrued construction costs	13	759
Accrued interest	127	78
Other current liabilities	3,867	4,789
Total current liabilities	21,008	32,452
Finite-lived intangible liability, net	49,460	51,194
Contingent liabilities	—	87
Other long-term liabilities	56,345	47,345
Total liabilities	\$126,813	\$131,078

9. Unconsolidated Investments

The Company's unconsolidated investments consist of the following for the periods presented below (in thousands):

			Percentage of Ownership			
	June 30, 2018	December 31, 2017	June 30, 2018	%	December 31, 2017	%
South Kent	\$9,538	\$6,151	50.0	%	50.0	%
Grand	7,655	6,611	45.0	%	45.0	%
K2	94,894	103,328	33.3	%	33.3	%
Armow	123,479	132,890	50.0	%	50.0	%
Pattern Development 2.0	107,946	62,243	24.0	%	20.9	%
Unconsolidated investments	\$343,512	\$311,223				

Pattern Development 2.0

During the six months ended June 30, 2018, the Company has funded \$57.1 million into Pattern Development 2.0 of which approximately \$27.0 million was used by Pattern Development 2.0 to fund the purchase of GPI. As of June 30, 2018, the Company has funded \$124.4 million in aggregate and holds an approximately 24% ownership interest in Pattern Development 2.0.

Basis Amortization of Unconsolidated Investments

The cost of the Company's investment in the net assets of unconsolidated investments was higher than the fair value of the Company's equity interest in the underlying net assets of its unconsolidated investments. The basis differences were primarily attributable to property, plant and equipment, PPAs, and equity method goodwill. The Company amortizes the basis difference attributable to property, plant and equipment, and PPAs over their useful life and contractual life, respectively. The Company does not amortize equity method goodwill. For the three and six months ended June 30, 2018, the Company recorded basis difference amortization for its unconsolidated investments of \$2.7 million and \$5.4 million, respectively, and for the same periods in 2017, the Company recorded basis difference amortization of \$2.8 million and \$5.6 million, respectively, in earnings in unconsolidated investments, net on the consolidated statements of operations.

Significant Equity Method Investees

The following table presents summarized statements of operations information for the three and six months ended June 30, 2018 and 2017 as required for the Company's significant equity method investees, South Kent, Grand, K2, Armow and Pattern Development 2.0 pursuant to Regulation S-X Rule 10-01(b)(1) (in thousands):

	Three months ended June 30, 2018		Six months ended June 30, 2018	
	2018	2017 ⁽¹⁾	2018	2017 ⁽¹⁾
Revenue	\$82,744	\$179,689	\$183,103	
Cost	29,829	28,149	60,166	57,738
Operating expenses	34,589	919	53,743	1,633
Other expense	18,833	15,135	39,684	37,976
Net income (loss)	\$19,553	\$132,506	\$33,504	\$85,756

(1) Results for the three and six months ended June 30, 2017 do not include Pattern Development 2.0, which the Company invested in during July 2017.

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10. Debt

The Company's debt consists of the following for periods presented below (in thousands):

	June 30, 2018	December 31, 2017	As of June 30, 2018		Maturity
			Contractual Interest Rate	Effective Interest Rate	
Corporate-level					
Revolving Credit Facility	\$201,000	\$—	varies ⁽¹⁾	3.78 % ⁽¹⁾	November 2022
2020 Notes	225,000	225,000	4.00 %	6.60 %	July 2020
2024 Notes	350,000	350,000	5.88 %	5.88 %	February 2024
Project-level					
Fixed interest rate					
El Arrayán EKF term loan ⁽⁵⁾	—	99,112			
Santa Isabel term loan	102,508	103,878	4.57 %	4.57 %	September 2033
Variable interest rate					
Ocotillo commercial term loan	287,067	289,339	3.83 %	4.05 % ⁽³⁾	June 2033
El Arrayán commercial term loan ⁽⁵⁾	—	90,102			
Spring Valley term loan	122,125	125,678	4.09 %	5.02 % ⁽³⁾	June 2030
St. Joseph term loan ⁽²⁾	161,300	171,487	3.40 %	3.93 % ⁽³⁾	November 2033
Western Interconnect term loan ⁽²⁾	53,060	54,395	4.34 %	4.33 % ⁽³⁾	April 2027
Meikle term loan ⁽²⁾	250,601	266,557	3.27 %	3.92 % ⁽³⁾	May 2024
Futtsu term loan	76,312	—	1.07 %	1.85 % ⁽³⁾	December 2033
Ohorayama term loan	98,870	—	0.87 %	0.87 % ⁽³⁾	February 2036
Tsugaru Construction Loan	53,837	—	0.72 %	0.72 % ⁽³⁾	March 2038
Tsugaru Holdings Loan Agreement	58,320	—	3.09 %	3.09 % ⁽³⁾	July 2022
Imputed interest rate					
Hatchet Ridge financing lease obligation	184,704	192,079	1.43 %	1.43 %	December 2032
	2,224,704	1,967,627			
Unamortized premium/discount, net ⁽⁴⁾	(10,993)	(13,470)			
Unamortized financing costs	(27,385)	(23,426)			
Total debt, net	2,186,326	1,930,731			
As reflected on the consolidated balance sheets					
Revolving Credit Facility	\$201,000	\$—			
Current portion of long-term debt, net of financing costs	61,583	51,996			
Long term debt, net of financing costs	1,923,743	1,878,735			
Total debt, net	\$2,186,326	\$1,930,731			

⁽¹⁾ Refer to Revolving Credit Facility for interest rate details.

The amortization for the St. Joseph term loan, the Western Interconnect term loan and the Meikle term loan are ⁽²⁾ through September 2036, March 2036 and December 2038, respectively, which differs from the stated maturity date of such loans due to prepayment requirements.

⁽³⁾ Includes impact of interest rate swaps. See Note 12, Derivative Instruments, for discussion of interest rate swaps.

⁽⁴⁾ The discount relates to the 2020 Notes.

⁽⁵⁾ As discussed in Note 4, Assets Held for Sale, as of May 21, 2018, the debt related to El Arrayán Wind is included in liabilities related to assets held for sale.

Interest and commitment fees incurred and interest expense for debt consisted of the following (in thousands):

	Three months		Six months ended	
	ended June 30,		June 30,	
	2018	2017	2018	2017
Corporate-level interest and commitment fees incurred	\$9,555	\$8,497	\$18,220	\$15,612
Project-level interest and commitment fees incurred	16,892	13,107	31,085	25,468
Capitalized interest, commitment fees, and letter of credit fees	(1,481)	—	(1,481)	—
Amortization of debt discount/premium, net	1,250	1,125	2,477	2,227
Amortization of financing costs	1,389	1,994	2,638	3,852
Other interest	104	116	214	235
Interest expense	\$27,709	\$24,839	\$53,153	\$47,394

Corporate Level Debt

Revolving Credit Facility

Certain of the Company's subsidiaries have entered into a Second Amended and Restated Credit and Guaranty Agreement to the Revolving Credit Facility (the Revolving Credit Facility). The Revolving Credit Facility provides for a revolving credit facility of \$440 million. The facility has a five-year term and is comprised of a revolving loan facility, a letter of credit facility and a swingline facility. The facility is secured by pledges of the capital stock and ownership interests in certain of the Company's holding company subsidiaries, in addition to other customary collateral.

As of June 30, 2018, \$200.1 million was available for borrowing under the \$440 million Revolving Credit Facility. The Revolving Credit Facility contains a broad range of covenants that, subject to certain exceptions, restrict the Company's holding company subsidiaries' ability to incur debt, grant liens, sell or lease assets, transfer equity interests, dissolve, pay distributions and change its business. As of June 30, 2018, the Company's holding company subsidiaries were in compliance with covenants contained in the Revolving Credit Facility.

As of June 30, 2018 and December 31, 2017, letters of credit of \$38.9 million and \$47.5 million, respectively, were issued under the Revolving Credit Facility.

2020 Notes

In July 2015, the Company issued \$225.0 million aggregate principal amount of 4.00% convertible senior notes due 2020 (Convertible Senior Notes or 2020 Notes). The 2020 Notes bear interest at a rate of 4.00% per year, payable semiannually in arrears on January 15 and July 15 of each year, beginning on January 15, 2016. The 2020 Notes will mature on July 15, 2020. The 2020 Notes were sold in a private placement. The following table presents a summary of the equity and liability components of the 2020 Notes (in thousands):

	June 30,	December 31,
	2018	2017
Principal	\$225,000	\$ 225,000
Less:		
Unamortized debt discount	(10,993)	(13,470)
Unamortized financing costs	(2,249)	(2,794)
Carrying value of convertible senior notes	\$211,758	\$ 208,736
Carrying value of the equity component ⁽¹⁾	\$23,743	\$ 23,743

⁽¹⁾ Included in the consolidated balance sheets as additional paid-in capital, net of \$0.7 million in equity issuance costs.

Project Debt

Tsugaru Facility

In March 2018, Tsugaru entered into a credit agreement for a construction facility (Tsugaru Construction Loan), a term facility, a letter of credit facility (the LC Facility) and a Japanese consumption tax facility (the JCT Facility) (collectively, the Tsugaru Facility). Under the Tsugaru Facility, the Company may borrow up to \$371.4 million to fund the construction of Tsugaru which automatically converts to a term facility upon the earlier of completion of construction of the project (expected to be March 2020) or September 2020 (the Term Conversion Date). The Tsugaru Construction Loan, including the term facility and LC Facility, mature 18 years following the Term Conversion Date, not later than March 2039. The interest rate on the Tsugaru Construction Loan and term facility is the Tokyo Interbank Offered Rate (TIBOR) plus 0.65%. The LC Facility establishes a \$19.7 million debt service reserve account letter of credit and an \$8.0 million operations and maintenance reserve account letter of credit with amounts outstanding under the letters of credit owing interest at a rate of 1.10% and fees on the undrawn amounts of 0.30%. The JCT Facility provides for up to \$33.8 million to pay Japanese consumption taxes arising from payment of project costs, with an interest rate of TIBOR plus 0.30% and a maturity date corresponding to the Term Conversion Date. The Company owes a commitment fee of 0.3% on any available amounts under the Construction Facility and the JCT Facility and on any undrawn amounts on the letters of credit up to the Term Conversion Date. Collateral for the credit facility includes Tsugaru's tangible assets and contractual rights and cash on deposit with the depository agent. The credit agreement contains a broad range of covenants that, subject to certain exceptions, restrict Tsugaru's ability to incur debt, grant liens, sell or lease certain assets, transfer equity interests, dissolve, make distributions or change its business. As of June 30, 2018, outstanding borrowings under the Tsugaru Construction Loan totaled \$53.8 million.

Tsugaru Holdings Loan Agreement

In March 2018, Tsugaru Holdings entered into a loan agreement (Tsugaru Holdings Loan Agreement) that provides for borrowings of up to \$70.1 million during the Tsugaru construction period, until no later than September 2020. The interest rate on outstanding borrowings under the Tsugaru Holdings Loan Agreement is TIBOR plus 3.0% with principal due July 2022 and a commitment fee of 0.50% on the unused portion of the Tsugaru Holdings Loan Agreement. The Tsugaru Holdings Loan Agreement is subject to certain covenants and is secured by the membership interests and other rights. As of June 30, 2018, outstanding borrowings under the Tsugaru Holdings Loan Agreement totaled \$58.3 million.

11. Asset Retirement Obligation

The Company's asset retirement obligations represent the estimated cost of decommissioning the turbines, removing above-ground installations and restoring the sites at the end of its estimated economic useful life.

The following table presents a reconciliation of the beginning and ending aggregate carrying amounts of asset retirement obligation (in thousands):

	Six months ended	
	June 30,	
	2018	2017
Beginning asset retirement obligations	\$56,619	\$44,783
Net additions during the period ⁽¹⁾	41,478	5,994
Foreign currency translation adjustment	(1,926)	91
Reclassification to liabilities held for sale	(2,529)	—
Accretion expense	1,781	1,357
Ending asset retirement obligations	\$95,423	\$52,225

⁽¹⁾ Reflects additions due to the Japan Acquisition. See Note 5, Acquisitions, for discussion of the acquisition.

12. Derivative Instruments

The Company employs a variety of derivative instruments to manage its exposure to fluctuations in electricity prices, interest rates and foreign currency exchange rates. Energy prices are subject to wide swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists primarily on variable-rate debt for which the cash flows vary based upon movement in interest rates. Additionally, the Company is exposed to foreign currency exchange rate risk primarily from its business operations in Canada, Japan and Chile. The Company's objectives for holding these derivative instruments include reducing, eliminating and efficiently managing the economic impact of these exposures as effectively as possible. The Company does not hedge all of its electricity price risk, interest rate risks, and foreign currency exchange rate risks, thereby exposing the unhedged portions to changes in market prices.

As of June 30, 2018, the Company also had other energy-related contracts that did not meet the definition of a derivative instrument or qualified for the normal purchase normal sale scope exception and were therefore exempt from fair value accounting treatment.

The following tables present the fair values of the Company's derivative instruments on a gross basis as reflected on the Company's consolidated balance sheets (in thousands):

	June 30, 2018			
	Derivative Assets		Derivative Liabilities	
	Current	Long-Term	Current	Long-Term
Fair Value of Designated Derivatives				
Interest rate swaps	\$195	\$ 11,280	\$2,756	\$ 21,279
Fair Value of Undesignated Derivatives				
Interest rate swaps	—	—	347	656
Energy derivative	12,198	—	—	—
Foreign currency forward contracts	3,755	6,061	85	2,529
Total Fair Value	\$16,148	\$ 17,341	\$3,188	\$ 24,464
December 31, 2017				
Derivative Assets		Derivative Liabilities		
	Current	Long-Term	Current	Long-Term
Fair Value of Designated Derivatives				
Interest rate swaps	\$—	\$ 1,968	\$4,397	\$ 17,961
Fair Value of Undesignated Derivatives				
Interest rate swaps	\$—	\$ 228	\$858	\$ 2,542
Energy derivative	19,440	7,432	—	—
Foreign currency forward contracts	5	—	3,154	469
Total Fair Value	\$19,445	\$ 9,628	\$8,409	\$ 20,972

(1) Excludes the outstanding derivative instruments at El Arrayán. See Note 4, Assets Held for Sale. The following table summarizes the notional amounts of the Company's outstanding derivative instruments (in thousands except for MWh):

	Unit of Measure	June 30, 2018	December 31, 2017
Designated Derivative Instruments			
Interest rate swaps	USD	\$426,931	\$253,271
Interest rate swaps	CAD	\$727,370	\$736,136
Interest rate swaps	JPY	¥55,952,677	¥—
Undesignated Derivative Instruments			
Interest rate swaps ⁽¹⁾	USD	\$61,806	\$85,474
Energy derivative	MWh	406,829	697,471
Foreign currency forward contracts	CAD	\$113,750	\$127,500
Foreign currency forward contracts	JPY	¥12,049,550	¥—

(1) Excludes the notional amounts of El Arrayán's outstanding derivative instruments. See Note 4, Assets Held for Sale.

Derivatives Designated as Hedging Instruments

Cash Flow Hedges

The Company has interest rate swap agreements to hedge variable rate project-level debt. Under these interest rate swaps, the projects make fixed-rate interest payments and the counterparties to the agreements make variable-rate interest payments. For interest swaps that are designated and qualify as cash flow hedges, the effective portion of the gain or loss on the derivative is reported as a component of accumulated other comprehensive loss and reclassified into earnings in the period or periods during which cash settlement occurs. The designated interest rate swaps have remaining maturities ranging from approximately 5.5 years to 20.5 years as of June 30, 2018.

The following table presents the pre-tax effect of the derivative instruments designated as cash flow recognized in accumulated other comprehensive loss, amounts reclassified to earnings for the following periods, as well as, amounts recognized in interest expense (in thousands):

	Description	Three months ended June 30,		Six months ended June 30,	
		2018	2017	2018	2017
Gains (losses) recognized in accumulated OCI	Effective portion of change in fair value	\$4,891	\$(3,778)	\$7,690	\$(4,359)
Gains (losses) reclassified from accumulated OCI into:					
Interest expense	Derivative settlements	\$(1,295)	\$(2,400)	\$(2,957)	\$(4,970)
Gain (loss) on derivatives	De-designation of derivatives	\$1,529	\$—	\$1,529	\$—
Interest expense	Ineffective portion	\$20	\$88	\$558	\$77

The Company estimates that \$3.3 million in accumulated other comprehensive loss will be reclassified into earnings over the next twelve months.

Derivatives Not Designated as Hedging Instruments

The following table presents gains and losses on derivatives not designated as hedges (in thousands):

Derivative Type	Financial Statement Line Item	Three months ended		Six months ended	
		June 30, 2018	2017	June 30, 2018	2017
Interest rate swaps	on derivatives	\$ 2,065	\$ (2,341)	\$ 3,592	\$ (2,220)
Energy derivative	Electricity sales	\$ 1,482	\$ 404	\$ (4,071)	\$ 4,061
Foreign currency forward contracts	on derivatives	\$ 6,736	\$ (2,410)	\$ 10,869	\$ (3,179)

Interest Rate Swaps

The Company has an interest rate swap agreement to hedge variable rate project-level debt. Under this interest rate swap, the project makes fixed-rate interest payments and the counterparties to the agreement make variable-rate interest payments. For interest rate swaps that are not designated and do not qualify as cash flow hedges, the changes in fair value are recorded in gain (loss) on derivatives in the consolidated statements of operations as these hedges are not accounted for under hedge accounting. The Company's undesignated interest rate swap has a remaining maturity of 12.0 years as of June 30, 2018.

Energy Derivative

In 2010, Gulf Wind acquired an energy derivative instrument to manage its exposure to variable electricity prices over the life of the arrangement. The energy price swap fixes the price for a predetermined volume of production (the notional volume) over the life of the swap contract, through April 2019, by locking in a fixed price per MWh. The notional volume agreed to by the parties is approximately 504,220 MWh per year. The energy derivative instrument does not meet the criteria required to adopt hedge accounting. As a result, changes in fair value are recorded in electricity sales in the consolidated statements of operations.

As a result of the counterparty's credit rating downgrade, the Company received collateral related to the energy derivative agreement. As of June 30, 2018, the Company has recorded a current asset of \$5.8 million to counterparty collateral and a current liability of \$5.8 million to counterparty collateral liability representing the collateral received and corresponding obligation to return the collateral, respectively.

Foreign Currency Forward Contracts

The Company has established a currency risk management program. The objective of the program is to mitigate the foreign exchange rate risk arising from transactions or cash flows that have a direct or underlying exposure in non-U.S. dollar denominated currencies in order to reduce volatility in the Company's cash flow, which may have an adverse impact to the Company's short-term liquidity or financial condition. A majority of the Company's power sale agreements and operating expenditures are transacted in U.S. dollars, with a growing portion transacted in currencies other than the U.S. dollar, primarily the Canadian dollar and Japanese yen. The Company enters into foreign currency forward contracts at various times to mitigate the currency exchange rate risk on Canadian dollar and, beginning in 2018, Japanese yen denominated cash flows. These instruments have remaining maturities ranging from three months to 11.8 years. The foreign currency forward contracts are considered non-designated derivative instruments and are not used for trading or speculative purposes. As a result, changes in fair value and settlements are recorded in gain (loss) on derivatives in the consolidated statements of operations.

13. Accumulated Other Comprehensive Loss

The following tables summarize the changes in the accumulated other comprehensive loss balance, net of tax, by component (in thousands):

	Foreign Currency	Effective Portion of Change in Fair Value of Derivatives	Proportionate Share of Equity Investee's OCI	Total
Balances at December 31, 2016	\$(43,500)	\$(12,751)	\$(6,498)	\$(62,749)
Other comprehensive income (loss) before reclassifications	9,749	(4,418)	790	6,121
Amounts reclassified from accumulated other comprehensive loss	—	4,483	4,608	9,091
Net current period other comprehensive income	9,749	65	5,398	15,212
Balances at June 30, 2017	\$(33,751)	\$(12,686)	\$(1,100)	\$(47,537)

	Foreign Currency	Effective Portion of Change in Fair Value of Derivatives	Proportionate Share of Equity Investee's OCI	Total
Balances at December 31, 2017	\$(28,187)	\$(4,347)	\$7,315	\$(25,219)
Other comprehensive income (loss) before reclassifications	(22,448)	8,736	1,317	(12,395)
Amounts reclassified from accumulated other comprehensive loss due to de-designation of interest rate swaps	—	(1,529)	—	(1,529)
Amounts reclassified from accumulated other comprehensive loss	—	2,618	2,489	5,107
Net current period other comprehensive income (loss)	(22,448)	9,825	3,806	(8,817)
Balances at June 30, 2018	\$(50,635)	\$5,478	\$11,121	\$(34,036)

14. Fair Value Measurements

Fair Value

The Company's fair value measurements incorporate various factors, including the credit standing and performance risk of the counterparties, the applicable exit market, and specific risks inherent in the instrument. Nonperformance and credit risk adjustments on risk management instruments are based on current market inputs when available, such as credit default hedge spreads. When such information is not available, internal models may be used.

Assets and liabilities recorded at fair value in the consolidated financial statements are categorized based upon the level of judgment associated with the inputs used to measure their fair value. Hierarchical levels directly related to the amount of subjectivity associated with the inputs to valuation of these assets or liabilities are set forth below.

Transfers between levels are recognized at the end of each quarter. The Company did not recognize any transfers between levels during the periods presented.

Level 1—Inputs are unadjusted, quoted prices in active markets for identical assets or liabilities at the measurement date.

Level 2—Inputs (other than quoted prices included in Level 1) are either directly or indirectly observable for the asset or liability through correlation with market data at the measurement date and for the duration of the instrument's anticipated life.

Level 3—Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities and which reflect management's best estimate of what market participants would use in pricing the asset or liability at the measurement date. Consideration is given to the risk inherent in the valuations technique and the risk inherent in the inputs to the model.

Financial Instruments

The carrying value of financial instruments classified as current assets and current liabilities approximates their fair value, based on the nature and short maturity of these instruments, and they are presented in the Company's financial statements at carrying cost. Certain other assets and liabilities were measured at fair value upon initial recognition and unless conditions give rise to an impairment, are not remeasured.

Financial Instruments Measured at Fair Value on a Recurring Basis

The Company's financial assets and liabilities which require fair value measurement on a recurring basis are classified within the fair value hierarchy as follows (in thousands):

	June 30, 2018			
	Level 1	Level 2	Level 3	Total
Assets				
Interest rate swaps	\$-11,475	\$—		\$11,475
Energy derivative	—	12,198		12,198
Foreign currency forward contracts	-9,816	—		9,816
	\$-21,291	\$12,198		\$33,489
Liabilities				
Interest rate swaps	\$-25,038	\$—		\$25,038
Foreign currency forward contracts	-2,614	—		2,614
Contingent consideration	—	128,000		128,000
	\$-27,652	\$128,000		\$155,652
	December 31, 2017			
	Level 1	Level 2	Level 3	Total
Assets				
Interest rate swaps	\$-2,196	\$—		\$2,196
Energy derivative	—	26,872		26,872
Foreign currency forward contracts	-5	—		5
	\$-2,201	\$26,872		\$29,073
Liabilities				
Interest rate swaps	\$-25,758	\$—		\$25,758
Foreign currency forward contracts	-3,623	—		3,623
Contingent consideration	—	21,943		21,943
	\$-29,381	\$21,943		\$51,324

Level 2 Inputs

Derivative instruments subject to re-measurement are presented in the financial statements at fair value. The Company's interest rate swaps were valued by discounting the net cash flows using the forward LIBOR curve with the valuations adjusted by the Company's credit default hedge rate. The Company's foreign currency forward contracts were valued using the income approach based on the present value of the forward rates less the contract rates, multiplied by the notional amounts.

Level 3 Inputs

Energy Hedge

The fair value of the energy derivative instrument is determined based on a third-party valuation model. The methodology and inputs are evaluated by management for consistency and reasonableness by comparing inputs used by the third-party valuation provider to another third-party pricing service for identical or similar instruments and also reconciling inputs used in the third-party valuation model to the derivative contract for accuracy. Any significant changes are further evaluated for reasonableness by obtaining additional documentation from the third-party valuation provider.

The energy derivative instrument is valued by discounting the projected net cash flows over the remaining life of the derivative instrument using future electricity price curves with little or no market activity. Significant increases or decreases in this input would result in a significantly lower or higher fair value measurement.

Contingent Consideration

As part of the Japan Acquisition, the Company is required to pay an additional earn-out of \$114.2 million, which may be increased by \$9.3 million if the final Tsugaru cost is less than or equal to the construction budget or may be decreased by \$9.3 million if the final Tsugaru cost is greater than the construction budget, upon term conversion of the Tsugaru Construction Loan. The discounted fair value of the contingent consideration at the acquisition date was \$102.9 million, subject to foreign currency exchange rate changes. Additionally, the Company is obligated to make a \$3.0 million cash distribution payment to Pattern Development 1.0 upon term conversion of the Ohorayama construction loan which occurred in June 2018. Payment for this consideration is expected to occur in late 2018; the carrying value of the contingent consideration approximates fair value.

The Broadview Project acquisition includes contingent consideration, which requires the Company to make an additional payment upon the commercial operation of the Grady project (Grady Project), a wind project being separately developed by Pattern Development 2.0. The contingent post-closing payment reflects the fair value of the Company's interest in the increase in the projected 25-year transmission wheeling revenue Western Interconnect will receive from the Grady Project, adjusted for the estimated production loss incurred by Broadview due to wake effects and transmission losses induced by the operation of the Grady Project. The fair value of the contingent consideration at the acquisition date was \$21.3 million.

The estimated fair value of the contingent considerations were calculated by using a discounted cash flow technique which utilized unobservable inputs presented in the table below. This fair value measurement is based on significant inputs not observable in the market and thus represents a Level 3 measurement as defined in ASC 820, Fair Value Measurement. As of June 30, 2018, there were no significant changes in these unobservable inputs that may result in significant changes in fair value.

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The valuation techniques and significant unobservable inputs used in recurring Level 3 fair value measurements were as follows (in thousands, for fair value):

June 30, 2018	Fair Value	Valuation Technique	Significant Unobservable Inputs	Range
Energy derivative	\$12,198	Discounted cash flow	Forward electricity prices Discount rate	\$28.51- \$127.76 ⁽¹⁾ 2.34% - 2.53%
Broadview contingent consideration	\$24,497	Discounted cash flow	Discount rate Annual energy production loss	4.0% - 8.0% 0.7%
Tsugaru contingent consideration	\$100,650	Discounted cash flow	Deferred purchase price Discount rate	\$109 - \$128 million 6.9%
December 31, 2017	Fair Value	Valuation Technique	Significant Unobservable Inputs	Range
Energy derivative	\$26,872	Discounted cash flow	Forward electricity prices Discount rate	\$14.44 - \$71.45 ⁽¹⁾ 1.69% - 1.96%
Contingent consideration	\$21,943	Discounted cash flow	Discount rate Annual energy production loss	4.0% - 8.0% 1.0%

⁽¹⁾ Represents price per MWh.

The following tables present a reconciliation of the energy derivative contract and contingent consideration liability measured at fair value on a recurring basis using significant unobservable inputs (in thousands):

	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Energy Derivative				
Balances, beginning of period	\$15,824	\$38,559	\$26,872	\$40,916
Total gain (loss) included in electricity sales	1,482	403	(4,071)	4,061
Settlements	(5,108)	(5,067)	(10,603)	(11,082)
Balances, end of period	\$12,198	\$33,895	\$12,198	\$33,895

During the three and six months ended June 30, 2018, the Company recognized unrealized losses of \$3.6 million and \$14.7 million, respectively, and \$4.7 million and \$7.0 million for the same periods in 2017, respectively, which were recorded to electricity sales on the consolidated statements of operations.

	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Contingent Consideration Liability				
Balances, beginning of period	130,901	—	21,943	—
Purchase	—	21,284	105,922	21,284
(Gain) loss included in other income (expense), net	(2,901)	218	135	218
Balances, end of period	\$128,000	\$21,502	\$128,000	\$21,502

During the three and six months ended June 30, 2018, the Company recognized unrealized gain on the contingent consideration liability of \$2.9 million and \$0.1 million, respectively, which was recorded to other income (expense), net on the consolidated statements of operations.

Financial Instruments Not Measured at Fair Value

The following table presents the carrying amount and fair value and the fair value hierarchy of the Company's financial liabilities that are not measured at fair value in the consolidated balance sheets, but for which fair value is disclosed (in thousands):

	As reflected on the balance sheet	Fair Value	
		Level 1	Level 2
June 30, 2018			
Long-term debt, including current portion	\$ 2,186,326	\$—	\$2,155,670
December 31, 2017			
Long-term debt, including current portion	\$ 1,930,731	\$—	\$1,937,671

Long-term debt is presented on the consolidated balance sheets, net of financing costs, discounts and premiums. The fair value of variable interest rate long-term debt is approximated by its carrying cost. The fair value of fixed interest rate long-term debt is estimated based on observable market prices or parameters or derived from such prices or parameters. Where observable prices or inputs are not available, valuation models are applied, using the net present value of cash flow streams over the term using estimated market rates for similar instruments and remaining terms.

15. Stockholders' Equity

Common Stock

The Company has an equity distribution agreement (Equity Distribution Agreement) pursuant to the terms of which, the Company may offer and sell shares of the Company's Class A common stock, par value \$0.01 per share, from time to time, up to an aggregate sales price of \$200 million. For the six months ended June 30, 2018, the Company did not sell any shares under the Equity Distribution Agreement. As of June 30, 2018, approximately \$144.2 million in aggregate offering price remained available to be sold under the agreement.

Dividends

The following table presents cash dividends declared on Class A common stock for the periods presented:

	Dividends Per Share	Declaration Date	Record Date	Payment Date
2018:				
Second Quarter	\$ 0.4220	May 3, 2018	June 29, 2018	July 31, 2018
First Quarter	\$ 0.4220	February 22, 2018	March 30, 2018	April 30, 2018

Noncontrolling Interests

The following table presents the balances for noncontrolling interests by project (in thousands):

	June 30, 2018	December 31, 2017
El Arrayán	\$31,713	\$31,828
Logan's Gap	136,894	171,137
Panhandle 1	139,496	174,518
Panhandle 2	184,255	208,397
Post Rock	124,465	160,206
Amazon Wind	102,366	133,950
Broadview Project	268,268	307,672
Futtsu	11,689	—
Meikle	59,600	65,985

Noncontrolling interest \$ 1,058,746 \$ 1,253,693

The following table presents the components of total noncontrolling interest as reported in the stockholders' equity statements and the consolidated balance sheets (in thousands):

	Capital	Accumulated Loss	Accumulated Other Comprehensive Loss	Noncontrolling Interest
Balances at December 31, 2016	\$954,242	\$ (62,614)	\$ (382)	\$ 891,246
Contributions from noncontrolling interests	325,600	—	—	325,600
Distributions to noncontrolling interests	(9,164)	—	—	(9,164)
Other	(127)	—	—	(127)
Net loss	—	(32,018)	—	(32,018)
Other comprehensive income, net of tax	—	—	(107)	(107)
Balances at June 30, 2017	\$ 1,270,551	\$ (94,632)	\$ (489)	\$ 1,175,430
Balances at December 31, 2017	\$ 1,380,340	\$ (127,119)	\$ 472	\$ 1,253,693
Acquisitions	11,113	—	—	\$ 11,113
Distributions to noncontrolling interests	(21,274)	—	—	(21,274)
Net loss ⁽¹⁾	—	(183,034)	—	(183,034)
Other comprehensive loss, net of tax	—	—	(1,752)	(1,752)
Balances at June 30, 2018	\$ 1,370,179	\$ (310,153)	\$ (1,280)	\$ 1,058,746

On December 22, 2017, the Tax Act was signed into law, which enacted major changes to the U.S. federal income tax laws, including a permanent reduction in the U.S. federal corporate income tax rate from 35% to 21%, effective January 1, 2018. Reduction in the corporate income tax rate resulted in one-time reduction in the noncontrolling interest attributable to partners in its tax equity partnerships. As part of the liquidation waterfall, the Company

⁽¹⁾ allocated significantly lower portions of the hypothetical liquidation proceeds to compensate certain noncontrolling interest investors for tax gains on the hypothetical sale calculated at the lowered rate of 21% as compared to the rate of 35% that was previously utilized. For the six months ended June 30, 2018, included in net loss attributable to noncontrolling interest is a one-time adjustment of \$150 million as a result of the decrease in the federal corporate income tax rate.

16. Earnings Per Share

Basic earnings per share is computed by dividing net earnings attributable to common stockholders by the weighted average number of common shares outstanding during the reportable period. Diluted earnings per share is computed by adjusting basic earnings per share for the effect of all potential common shares unless they are anti-dilutive. For purpose of this calculation, potentially dilutive securities are determined by applying the treasury stock method to the

assumed exercise of in-the-money stock options and the assumed vesting of outstanding restricted stock awards (RSAs) and release of deferred restricted stock units (RSUs). Potentially dilutive securities related to convertible senior notes are determined using the if-converted method.

The Company's vested deferred RSUs have non-forfeitable rights to dividends prior to release and are considered participating securities. Accordingly, they are included in the computation of basic and diluted earnings per share, pursuant to the two-class method. Under the two-class method, distributed and undistributed earnings allocated to participating securities are excluded from net earnings attributable to common stockholders for purposes of calculating basic and diluted earnings per share. However, net losses are not allocated to participating securities since they are not contractually obligated to share in the losses of the Company.

Potentially dilutive securities excluded from the calculation of diluted earnings per share because their effect would have been anti-dilutive were 8.6 million shares and 0.4 million shares, respectively, for the three and six months ended June 30, 2018, and 8.1 million shares and 8.5 million shares, respectively, for the three and six months ended June 30, 2017.

The computations for Class A basic and diluted earnings per share are as follows (in thousands except share data):

	Three months ended June 30,		Six months ended June 30,	
	2018	2017	2018	2017
Numerator for basic and diluted earnings per share:				
Net earnings attributable to controlling interest	\$32,718	\$ 14,220	\$168,640	\$ 19,873
Less: earnings allocated to participating securities	(40)	(26)	(157)	(48)
Numerator for basic EPS - net income attributable to common stockholders	\$32,678	\$ 14,194	\$168,483	\$ 19,825
Add back allocation of earnings to participating securities	40	26	157	48
Add back convertible senior notes interest	—	—	7,480	—
Reallocation of earnings to participating securities considering potentially dilutive securities	(40)	(26)	(148)	(48)
Numerator for diluted earnings per share - net income attributable to common stockholders	\$32,678	\$ 14,194	\$175,972	\$ 19,825
Denominator for earnings per share:				
Weighted average number of shares:				
Class A common stock - basic	97,459,473	87,065,591	97,444,016	87,064,110
Add dilutive effect of:				
Stock options	—	7,488	—	—
Restricted stock awards	36,348	144,302	47,886	185,366
Restricted stock units	397	—	45	7,654
Convertible senior notes	—	—	8,170,740	—
Class A common stock - diluted	97,496,218	87,217,381	105,662,687	87,257,130
Earnings per share:				
Class A common stock:				
Basic	\$0.34	\$ 0.16	\$1.73	\$ 0.23
Diluted	\$0.34	\$ 0.16	\$1.67	\$ 0.23
Dividends declared per Class A common share	\$0.42	\$ 0.42	\$0.84	\$ 0.83

17. Commitments and Contingencies

Commitments

Acquisition commitments

On June 16, 2017, the Company entered into a purchase and sale agreement with Pattern Development 1.0 to purchase (i) a 51% limited partner interest in a newly-formed limited partnership (which will hold 100% of the economic interests in Mont Sainte-Marguerite Wind Farm LP (MSM)), (ii) a 70% interest in Pattern MSM GP Holdings Inc., and (iii) a 70% interest in Pattern Development MSM Management ULC, in exchange for aggregate consideration of CAD

\$53.0 million (subject to certain adjustments). MSM operates the approximately 143 MW wind farm located near Québec City, Canada.

Completed Acquisition Commitments

As part of the Japan Acquisition completed in the first quarter of 2018, the Company became party to various agreements and future commitments. The following table summarizes estimates of future commitments related to the various agreements entered into as part of the Japan Acquisition as of June 30, 2018 (in thousands):

	Remainder of 2018	2019	2020	2021	2022	Thereafter	Total
Operating leases	\$ 1,463	\$2,926	\$2,347	\$2,154	\$2,154	\$ 30,068	\$41,112
Service and maintenance agreements	1,511	3,180	5,798	6,284	6,263	44,853	67,889
Other	51,740	150,099	34,067	—	—	—	235,906
Total commitments ⁽¹⁾	\$ 54,714	\$156,205	\$42,212	\$8,438	\$8,417	\$ 74,921	\$344,907

(1) The accounting for the Japan Acquisition is preliminary. Refer to Note 5, Acquisitions for details.

Operating Leases

The Company has entered into various long-term operating lease agreements related to lands for its wind and solar farms. For the six months ended June 30, 2018 and 2017, the Company recorded rent expenses of \$8.9 million and \$7.2 million, respectively, in project expense in its consolidated statements of operations.

In March 2018, the Company entered into an operating lease for its new corporate headquarters in San Francisco, California. Total operating lease payments are approximately \$35 million over the term of the lease which expires in December 2028.

Other Commitments

Other commitments consist of construction commitments related to the development of Tsugaru which is expected to commence commercial operations in early to mid-2020.

Letters of Credit

Power Sale Agreements

The Company owns and operates wind power projects and has entered into various long-term power sale agreements that terminate from 2019 to 2042. The terms of these agreements generally provide for the annual delivery of a minimum amount of electricity at fixed prices and in some cases include price escalation over the term of the agreement. Under the terms of these agreements, as of June 30, 2018, irrevocable letters of credits totaling \$156.2 million were available to be issued to guarantee the Company's performance for the duration of the agreements.

Project Finance and Lease Agreements

The Company has various project finance and lease agreements which obligate the Company to provide certain reserves to enhance its credit worthiness and facilitate the availability of credit. As of June 30, 2018, irrevocable letters of credit totaling \$187.0 million, which includes letters of credit available under the Revolving Credit Facility, were available to be issued to ensure performance under the various project finance and lease agreements.

Contingencies

Turbine Operating Warranties and Service Guarantees

The Company has various turbine availability warranties from its turbine manufacturers and service guarantees from its service and maintenance providers. Pursuant to these guarantees, if a turbine operates at less than minimum availability during the guarantee measurement period, the service provider is obligated to pay, as liquidated damages at the end of the warranty measurement period, an amount for each percent that the turbine operates below the minimum availability threshold. In addition, pursuant to certain of these guarantees, if a turbine operates at more than a specified availability during the guarantee measurement period, the Company has an obligation to pay a bonus to the service provider at the end of the warranty measurement period. As of June 30, 2018, the Company recorded liabilities of \$0.3 million associated with bonuses payable to the turbine manufacturers and service providers.

Contingencies in connection with the Broadview Project

The Company recorded a \$7.2 million contingent obligation upon the acquisition of the Broadview Project in 2017, which is subject to certain conditions, including the actual energy production of Broadview in a production year and the continued operation of Broadview. Also as part of the acquisition, the Company recorded an additional \$29.0 million contingent obligation, payable to the same counterparty, which is subject to certain conditions, including the commercial operation of the Grady Project, expected in April 2019. This contingent payment is calculated as a percentage of additional transmission revenue earned by Western Interconnect upon the Grady Project's commercial operation. As of June 30, 2018, the balance of the contingencies totaled \$30.3 million of which \$0.5 million is current and \$29.8 million is long-term.

Contingencies in connection with the Sale of Panhandle 2 interests

In connection with the sale of Panhandle 2, the Company agreed to indemnify Public Sector Pension Investment Board (PSP Investments) up to \$5.0 million to cover PSP Investments' pro rata share of the economic impacts resulting from planned transmission outages in the Texas market until December 31, 2019. As of June 30, 2018, the Company has recorded a contingent liability of \$3.7 million associated with the indemnity.

Contingencies in connection with the Japan Acquisition

The Company assumed a \$16.2 million contingent liability as part of the acquisition. The payment of this liability is subject to the completion of a construction milestone at Tsugaru and is calculated based on the nameplate capacity of Tsugaru.

Legal Matters

From time to time, the Company has become involved in claims and legal matters arising in the ordinary course of business. Management is not currently aware of any matters that will have a material adverse effect on the financial position, results of operations, or cash flows of the Company.

Indemnity

The Company provides a variety of indemnities in the ordinary course of business to contractual counterparties and to its lenders and other financial partners. The Company is party to certain indemnities for the benefit of project finance lenders and tax equity partners of certain projects. These consist principally of indemnities that protect the project finance lenders from, among other things, the potential effect of any recapture by the U.S. Department of the Treasury of any amount of the cash grants previously received by the projects and eligibility of production tax credits and certain legal matters, limited to the amount of certain related costs and expenses.

18. Related Party Transactions

Management Fees

The Company provides management services and receives a fee for such services under agreements with its joint venture investees, South Kent, Grand, K2, and Armow, in addition to various Pattern Development 1.0 subsidiaries and equity method investments. In connection with the Japan Acquisition, the Company receives management services related to the acquired projects and incurs a fee for such services under agreements with a subsidiary of Pattern Development 2.0.

Management Services Agreement and Shared Management

The Company has entered into an Amended and Restated Multilateral Management Services Agreement (MSA) with the Pattern Development Companies, which provides for the Company and the Pattern Development Companies to benefit, primarily on a cost-reimbursement basis, from the parties' respective management and other professional, technical and administrative personnel, all of whom report to the Company's executive officers. Costs and expenses incurred at the Pattern Development Companies or their respective subsidiaries on the Company's behalf will be allocated to the Company. Conversely, costs and expenses incurred at the Company or its respective subsidiaries on the behalf of a Pattern Development Company will be allocated to the respective Pattern Development Company. Pursuant to the MSA, certain of the Company's executive officers, including its Chief Executive Officer (shared PEG executives), also serve as executive officers of the Pattern Development Companies and devote their time to both the Company and the Pattern Development Companies as is prudent in carrying out their executive responsibilities and fiduciary duties. The shared PEG executives have responsibilities for both the Company and the respective Pattern Development Companies and, as a result, these individuals do not devote all of their time to the Company's business. Under the terms of the MSA, each of the respective Pattern Development Companies is required to reimburse the Company for an allocation of the compensation paid to such shared PEG executives reflecting the percentage of time spent providing services to such Pattern Development Company. The MSA costs incurred by the Company are included in related party general and administrative on the consolidated statements of operations.

Related Party Transactions

The table below presents amounts due from and to related parties as included in the consolidated balance sheets for the following periods (in millions):

	June 30, December 31,	
	2018	2017
Other current assets	\$ 8.0	\$ 13.2
Total due from related parties	\$ 8.0	\$ 13.2
Other current liabilities	23.5	10.8
Contingent liabilities	100.7	—
Total due to related parties	\$ 124.2	\$ 10.8

The table below presents revenue, reimbursement and (expenses) recognized for management fees and the MSA, as included in the statements of operations for the following periods (in thousands):

Related Party Agreement	Financial Statement Line Item	Three months ended June 30,		Six months ended June 30,	
		2018	2017	2018	2017
Management fees	Other revenue	\$2,724	\$1,780	\$4,780	\$4,004
MSA reimbursement	General and administrative	\$2,578	\$2,098	\$4,809	\$3,889
MSA costs	Related party general and administrative expense	\$(3,663)	\$(3,576)	\$(7,731)	\$(7,002)

Purchase and Sales Agreements

During the six months ended June 30, 2018, the Company consummated the following acquisitions with Pattern Development 1.0 which are further detailed in Note 5, Acquisitions (in millions):

Acquisitions from Pattern Development 1.0	Date of Acquisition	Cash Consideration	Debt Assumed	Contingent Consideration
Japan projects	March 7, 2018	\$ 176.6	\$ 181.3	\$ 105.9

Investment in Pattern Development 2.0

During 2018, the Company funded \$57.1 million into Pattern Development 2.0 of which approximately \$27 million was used by Pattern Development 2.0 to fund the purchase of GPI. As of June 30, 2018, the Company has funded \$124.4 million in aggregate and holds an approximately 24% ownership interest in Pattern Development 2.0.

19. Subsequent Events

On August 2, 2018, the Company declared a dividend for the third quarter, payable on October 31, 2018, to holders of record on September 28, 2018, in the amount of \$0.4220 per Class A share, or \$1.688 on an annualized basis. This is unchanged from the second quarter of 2018.

On August 9, 2018, the Company intends to fund approximately \$29.0 million into Pattern Development 2.0.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis of our financial condition and results of operations should be read in conjunction with our audited consolidated financial statements and related notes thereto included as part of our Annual Report on Form 10-K for the year ended December 31, 2017 and our unaudited consolidated financial statements for the three and six months ended June 30, 2018 and other disclosures (including the disclosures under "Part II. Item 1A. Risk Factors") included in this Quarterly Report on Form 10-Q. Our consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles and are presented in U.S. dollars. Unless the context provides otherwise, references herein to "we," "our," "us," "our company" and "Pattern Energy" refer to Pattern Energy Group Inc., a Delaware corporation, together with its consolidated subsidiaries.

Overview

We are an independent power company focused on owning and operating power projects with stable long-term cash flows in attractive markets with potential for continued growth of our business. We hold interests in 24 wind and solar power projects, including the Mont Sainte-Marguerite (MSM) wind power project we have committed to acquire, and excluding the El Arrayán wind power project we have committed to sell to a third party, with a total owned interest of 2,861 MW in the United States, Canada and Japan that use proven and best-in-class technology. Each of our projects has contracted to sell all or a majority of its output pursuant to a long-term, fixed-price power sale agreements (PSAs), some of which are subject to price escalation. Ninety-three percent of the electricity to be generated by our projects will be sold under our PSAs which have a weighted average remaining contract life of approximately 13.9 years as of June 30, 2018.

We intend to maximize long-term value for our stockholders in an environmentally responsible manner and with respect for the communities in which we operate. Our business is built around three core values of creative energy and spirit, pride of ownership and follow-through, and a team first attitude, which guide us in creating a safe, high-integrity work environment, applying rigorous analysis to all aspects of our business, and proactively working with our stakeholders to address environmental and community concerns. Our financial objectives, which we believe will maximize long-term value for our stockholders, are to produce stable and sustainable cash available for distribution, selectively grow our project portfolio and our dividend per Class A share and maintain a strong balance sheet and flexible capital structure.

Our growth strategy is focused on the acquisition of operational and construction-ready power projects from Pattern Development Companies (Pattern Energy Group LP (Pattern Development 1.0), Pattern Energy Group 2 LP (Pattern Development 2.0) and their respective subsidiaries) and other third parties that, together with measured investments into the development business, we believe will contribute to the growth of our business and enable us to increase our dividend per share of Class A common stock over time. The Pattern Development Companies are leading developers of renewable energy and transmission projects. Our continuing relationship with the Pattern Development Companies, including an approximate 24% interest in Pattern Development 2.0, provides us with access to a pipeline of acquisition opportunities. Currently, the Pattern Development Companies have a more than 10 GW pipeline of development projects, all of which are subject to our right of first offer. We target achieving a total owned or managed capacity of 5,000 MW by year end 2020 through a combination of acquisitions from the Pattern Development Companies and other third parties capitalizing on the large and fragmented global renewable energy market. Our business is primarily focused in the U.S., Canada, and Japan.

The discussion and analysis below has been organized as follows:

Recent Developments

Key Metrics

Results of Operations

Liquidity and Capital Resources

Sources of Liquidity

Uses of Liquidity

Critical Accounting Policies and Estimates

Recent Developments

Pattern Development 2.0 Investment

On August 9, 2018, we intend to fund approximately \$29.0 million into Pattern Development 2.0. Following such funding and a redemption at Pattern Development 2.0 expected to occur during the third quarter of 2018, our ownership level in Pattern Development 2.0 is expected to be approximately 29%.

Chile Sale

On May 21, 2018, we, through our indirect wholly-owned subsidiaries, entered into a stock purchase agreement (El Arrayán SPA) with a third party (buyer) pursuant to which we agreed to sell, and the buyer agreed to purchase, certain subsidiaries which hold approximately a 71% interest in El Arrayán Wind and assets and rights relating to ownership and operation of an extension of the trunk transmission system in Chile. El Arrayán Wind is a wind electric generation facility located approximately 400 kilometers north of Santiago on the coast of Chile in which we have an owned interest of approximately 81 MW. In connection with the transaction, we will receive cash consideration of \$68.5 million, subject to adjustments. The obligations to consummate the transactions contemplated by the El Arrayán SPA are subject to the satisfaction or waiver of various customary conditions. As a result of the transactions contemplated by the El Arrayán SPA, we recorded an impairment charge of \$4.2 million in the second quarter of 2018. While we do not expect such impairment charge to change materially, such impairment charge is subject to adjustment until the transaction is consummated.

Japan Acquisition

On March 7, 2018, pursuant to a series of purchase and sale agreements with Pattern Development 1.0 and Green Power Investments (GPI), we acquired Green Power Tsugaru Holdings G.K. which owns Tsugaru, a project company currently constructing a 122 MW name plate capacity wind facility in Aomori Prefecture, Japan expected to commence commercial operations in early to mid-2020; Ohorayama, a wind project located in Kochi Prefecture, Japan, with a name plate capacity of 33 MW that commenced commercial operations in March 2018; Kanagi, a solar project located in Shimane Prefecture, Japan, with a name plate capacity of 10 MW that commenced commercial operations in 2016; Otsuki, a wind project located in Kochi Prefecture, Japan, with a name plate capacity of 12 MW that began commercial operations in 2006; and Futtsu, a solar project located in Chiba Prefecture, Japan, with a name plate capacity of 29 MW that commenced commercial operations in 2016, collectively referred to as the Japan Acquisition.

Total consideration for the Japan Acquisition was \$282.5 million, which consisted of approximately \$176.6 million of cash and post-closing contingent payments with fair value of approximately \$105.9 million. As part of the acquisition, we also assumed \$181.3 million of debt. Subsequent to the acquisition, we extinguished debt of \$5.7 million at Otsuki.

Noncontrolling Interests - Impact of the 2017 Tax Act

On December 22, 2017, the 2017 Tax Act (Tax Act) was signed into law, which enacted major changes to the U.S. federal income tax laws, including a permanent reduction in the U.S. federal corporate income tax rate from 35% to 21%, effective January 1, 2018. Reduction in the corporate income tax rate resulted in one-time reduction in the noncontrolling interest attributable to partners in our tax equity partnerships. As part of the liquidation waterfall, we allocated significantly lower portions of the hypothetical liquidation proceeds to compensate certain noncontrolling interest investors for tax gains on the hypothetical sale calculated at the lowered rate of 21% as compared to the rate of 35% that was previously utilized. For the six months ended June 30, 2018, included in net loss attributable to noncontrolling interest is a one-time adjustment of \$150 million as a result of the decrease in the federal corporate income tax rate. We do not expect the Tax Act to significantly change the flip point or the timing of expected cash distributions.

Identified ROFO Projects

We waived our ROFO rights with respect to Conejo Solar, a solar project in Chile, in connection with the sale of such project pursuant to a joint marketing process that was undertaken with our sale of El Arrayán Wind, a project also located in Chile. We declined to exercise our ROFO rights with respect to El Cabo, and Pattern Development 1.0 entered agreements to sell their interests in such project back to the party from whom it had acquired such interests. Below is a summary of our Identified ROFO Projects that we have the right to purchase from the Pattern Development Companies in connection with our respective purchase rights.

Identified ROFO Projects	Status	Location	Construction Start ⁽¹⁾	Commercial Operations ⁽²⁾	Contract Type	Capacity (MW)	
						Rated ⁽³⁾	Pattern Development-Owned ⁽⁴⁾
Pattern Development 1.0 Projects							
Belle River	Operational	Ontario	2016	2017	PPA	100	43
North Kent	Operational	Ontario	2017	2018	PPA	100	35
Henvey Inlet	In construction	Ontario	2017	2019	PPA	300	150
Pattern Development 2.0 Projects							
Stillwater Big Sky	In construction	Montana	2017	2018	PPA	79	67
Crazy Mountain	Late stage development	Montana	2019	2019	PPA	80	68
Grady	In construction	New Mexico	2018	2019	PPA	220	188
Sumita	Late stage development	Japan	2019	2021	PPA	100	55
Ishikari	Late stage development	Japan	2019	2022	PPA	100	100
						1,079	706

⁽¹⁾ Represents year of actual or anticipated commencement of construction.

⁽²⁾ Represents year of actual or anticipated commencement of commercial operations.

⁽³⁾ Rated capacity represents the maximum electricity generating capacity of a project in MW. As a result of wind and other conditions, a project or a turbine will not operate at its rated capacity at all times and the amount of electricity generated will be less than its rated capacity. The amount of electricity generated may vary based on a variety of factors.

Pattern Development-Owned capacity represents the maximum, or rated, electricity generating capacity of the

⁽⁴⁾ project in MW multiplied by Pattern Development 1.0's or Pattern Development 2.0's percentage ownership interest in the distributable cash flow of the project.

Key Metrics

We regularly review a number of financial measurements and operating metrics to evaluate our performance, measure our growth and make strategic decisions. In addition to traditional U.S. GAAP performance and liquidity measures, such as total revenue, cost of revenue, net loss and net cash provided by operating activities, we also consider cash available for distribution as a supplemental liquidity measure and Adjusted EBITDA, MWh sold and average realized electricity price in evaluating our operating performance. We disclose cash available for distribution, which is a non-U.S. GAAP measure, because management recognizes that it will be used as a supplemental measure by investors and analysts to evaluate our liquidity. We disclose Adjusted EBITDA, which is a non-U.S. GAAP measure, because management believes this metric assists investors and analysts in comparing our operating performance across reporting periods on a consistent basis by excluding items that our management believes are not indicative of our core operating performance. Each of these key metrics is discussed below.

Limitations to Key Metrics

We disclose cash available for distribution, which is a non-U.S. GAAP measure, because management recognizes that it will be used as a supplemental measure by investors and analysts to evaluate our liquidity. However, cash available for distribution has limitations as an analytical tool because it:

- excludes depreciation, amortization and accretion;
- does not capture the level of capital expenditures necessary to maintain the operating performance of our projects;
- is not reduced for principal payments on our project indebtedness except to the extent they are paid from operating cash flows during a period; and
- excludes the effect of certain other cash flow items, all of which could have a material effect on our financial condition and results from operations.

Because of these limitations, cash available for distribution should not be considered an alternative to net cash provided by operating activities or any other liquidity measure determined in accordance with U.S. GAAP, nor is it indicative of funds available to fund our cash needs. In addition, our calculation of cash available for distribution is not necessarily comparable to cash available for distribution as calculated by other companies.

We disclose Adjusted EBITDA, which is a non-U.S. GAAP measure, because management believes this metric assists investors and analysts in comparing our operating performance across reporting periods on a consistent basis by excluding items that our management believes are not indicative of our core operating performance. We use Adjusted EBITDA to evaluate our operating

performance. You should not consider Adjusted EBITDA as an alternative to net income (loss), determined in accordance with U.S. GAAP.

Adjusted EBITDA has limitations as an analytical tool. Some of these limitations are:

Adjusted EBITDA

- does not reflect our cash expenditures or future requirements for capital expenditures or contractual commitments;
- does not reflect changes in, or cash requirements for, our working capital needs;
- does not reflect the significant interest expense, or the cash requirements necessary to service interest or principal payments, on our debt, or our proportional interest in the interest expense of our unconsolidated investments or the cash requirements necessary to service interest or principal payments on the debt borne by our unconsolidated investments;
- does not reflect our income taxes or the cash requirement to pay our taxes; or our proportional interest in income taxes of our unconsolidated investments or the cash requirements necessary to pay the taxes of our unconsolidated investments;
- does not reflect depreciation, amortization and accretion which are non-cash charges; or our proportional interest in depreciation, amortization and accretion of our unconsolidated investments. The assets being depreciated, amortized and accreted will often have to be replaced in the future, and Adjusted EBITDA does not reflect any cash requirements for such replacements; and
- does not reflect the effect of certain mark-to-market adjustments and non-recurring items or our proportional interest in the mark-to-market adjustments at our unconsolidated investments.

We do not have control, nor have any legal claim to the portion of the unconsolidated investees' revenues and expenses allocable to our joint venture partners. As we do not control, but do exercise significant influence, we account for the unconsolidated investments in accordance with the equity method of accounting. Net earnings from these investments are reflected within our consolidated statements of operations in "Earnings in unconsolidated investments, net." Adjustments related to our proportionate share from unconsolidated investments include only our proportionate amounts of interest expense, income taxes, depreciation, amortization and accretion, and mark-to-market adjustments included in "Earnings in unconsolidated investments, net;" and

Other companies in our industry may calculate Adjusted EBITDA differently than we do, limiting its usefulness as a comparative measure.

Because of these limitations, Adjusted EBITDA should not be considered in isolation or as a substitute for performance measures calculated in accordance with U.S. GAAP.

Cash Available for Distribution

We define cash available for distribution as net cash provided by operating activities as adjusted for certain other cash flow items that we associate with our operations. It is a non-U.S. GAAP measure of our ability to generate cash to pay dividends.

Cash available for distribution represents cash provided by operating activities as adjusted to:

- (i) add or subtract changes in operating assets and liabilities;
- (ii) subtract net deposits into restricted cash accounts, which are required pursuant to the cash reserve requirements of financing agreements, to the extent they are paid from operating cash flows during a period;
- (iii) subtract cash distributions paid to noncontrolling interests;
- (iv) subtract scheduled project-level debt repayments in accordance with the related loan amortization schedule, to the extent they are paid from operating cash flows during a period;
- (v) subtract non-expansionary capital expenditures, to the extent they are paid from operating cash flows during a period;
- (vi) add cash distributions received from unconsolidated investments (as reported in net cash provided by investing activities), to the extent such distributions were derived from operating cash flows; and
- (vii) add or subtract other items as necessary to present the cash flows we deem representative of our core business operations.

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The most directly comparable U.S. GAAP measure to cash available for distribution is net cash provided by operating activities. The following table is a reconciliation of our net cash provided by operating activities to cash available for distribution for the periods presented (unaudited and in thousands):

	Three months ended		Six months ended	
	June 30, 2018	2017	June 30, 2018	2017
Net cash provided by operating activities ⁽¹⁾	\$95,720	\$113,431	\$123,544	\$157,183
Changes in operating assets and liabilities	(10,079)	(61,379)	18,497	(47,956)
Network upgrade reimbursement	294	8,273	576	8,590
Release of restricted cash	—	—	2,488	—
Operations and maintenance capital expenditures	(10)	(117)	(271)	(263)
Distributions from unconsolidated investments ⁽²⁾	(1,948)	4,185	4,333	8,390
Other	2,147	4,808	3,007	1,376
Less:				
Distributions to noncontrolling interests	(12,088)	(6,517)	(21,275)	(9,164)
Principal payments paid from operating cash flows	(15,374)	(13,445)	(29,177)	(23,771)
Cash available for distribution	\$58,662	\$49,239	\$101,722	\$94,385

⁽¹⁾ Included in net cash provided by operating activities for the three and six months ended June 30, 2018 and 2017 are the portions of distributions from unconsolidated investments paid from cumulative earnings representing the return on investment.

⁽²⁾ Distributions from unconsolidated investments for the three months ended June 30, 2018 includes an adjustment for a March 2018 distribution received in April 2018 previously included in the first quarter 2018 cash available for distribution.

Cash available for distribution was \$58.7 million for the three months ended June 30, 2018 as compared to \$49.2 million for the same period in the prior year. This \$9.4 million increase in cash available for distribution was primarily due to:

\$32.9 million increase in revenues (excluding unrealized loss on energy derivative and amortization of PPAs) primarily due to acquisitions in 2017 and early 2018 and a \$4.4 million increase in total distributions from unconsolidated investments.

These increases were partially offset by:

\$8.0 million decrease in network upgrade reimbursement;

\$5.6 million increase in distributions to noncontrolling interests;

\$3.6 million increase in interest expense (excluding amortization of financing costs and debt discount/premium);

\$2.9 million increase in transmission costs;

\$2.7 million decrease in other; and

\$1.9 million increase in principal payments of project-level debt.

Cash available for distribution was \$101.7 million for the six months ended June 30, 2018 as compared to \$94.4 million for the same period in the prior year. This \$7.3 million increase in cash available for distribution was primarily due to:

\$53.1 million increase in revenue (excluding unrealized loss on energy derivative and amortization of PPAs);

\$2.5 million release of restricted cash; and

\$1.6 million increase from other primarily related to transaction costs associated with 2018 acquisitions and assets held for sale.

These increases were partially offset by:

\$12.1 million increase in distributions to noncontrolling interests;

\$10.0 million increase in transmission costs primarily due to acquisitions in 2017;

\$8.0 million decrease in network upgrade reimbursement;

\$7.5 million increase in interest expense (excluding amortization of financing costs and debt discount/premium);

\$5.7 million increase in project expenses related to projects acquired in 2017 and 2018;

\$5.4 million increase in principal payments of project-level debt; and
 \$2.7 million decrease in total distributions from unconsolidated investments.

Adjusted EBITDA

We define Adjusted EBITDA as net income (loss) before net interest expense, income taxes, and depreciation, amortization and accretion, including our proportionate share of net interest expense, income taxes, and depreciation, amortization and accretion of unconsolidated investments. Adjusted EBITDA also excludes the effect of certain mark-to-market adjustments and infrequent items not related to normal or ongoing operations, such as early payment of debt, realized derivative gain or loss from refinancing transactions, gain or loss related to acquisitions or divestitures, and adjustments from unconsolidated investments. In calculating Adjusted EBITDA, we exclude mark-to-market adjustments to the value of our derivatives because we believe that it is useful for investors to understand, as a supplement to net income (loss) and other traditional measures of operating results, the results of our operations without regard to periodic, and sometimes material, fluctuations in the market value of such assets or liabilities.

Adjustments from unconsolidated investments represent distributions received in excess of the carrying amount of our investment and suspended equity earnings, during periods of suspension of recognition of equity method earnings. We may suspend the recognition of equity method earnings when we receive distributions in excess of the carrying value of our investment. As we are not liable for the obligations of the investee nor otherwise committed to provide financial support, we record gains resulting from such excess distributions in the period the distributions occur. Additionally, when our carrying value in an unconsolidated investment is zero and we are not liable for the obligations of the investee nor otherwise committed to provide financial support, we will not recognize equity in earnings (losses) in other comprehensive income of unconsolidated investments.

The most directly comparable U.S. GAAP measure to Adjusted EBITDA is net income (loss). The following table reconciles net income (loss) to Adjusted EBITDA for the periods presented (unaudited and in thousands):

	Three months ended		Six months ended	
	June 30,	June 30,	June 30,	June 30,
	2018	2017	2018	2017
Net loss	\$(1,774)	\$(14,684)	\$(14,394)	\$(12,145)
Plus:				
Interest expense, net of interest income	27,284	24,238	52,394	46,299
Tax provision	4,410	4,541	11,194	9,316
Depreciation, amortization and accretion	62,766	52,752	125,416	99,979
EBITDA	92,686	66,847	174,610	143,449
Unrealized loss on energy derivative ⁽¹⁾	3,626	4,663	14,673	7,021
(Gain) loss on derivatives	(8,801)	4,751	(14,461)	5,399
Impairment loss	4,238	—	4,238	—
Other	—	807	—	1,119
Plus, proportionate share from unconsolidated investments:				
Interest expense, net of interest income	9,506	9,498	18,974	18,838
Tax benefit	(207)	—	(207)	—
Depreciation, amortization and accretion	8,741	8,575	17,509	17,029
Gain on derivatives	(1,379)	(3,272)	(2,714)	(2,788)
Adjusted EBITDA	\$108,410	\$91,869	\$212,622	\$190,067

⁽¹⁾ Amount is included in electricity sales on the consolidated statements of operations.

Adjusted EBITDA for the three months ended June 30, 2018 was \$108.4 million compared to \$91.9 million for the same period in the prior year, an increase of \$16.5 million, or approximately 18.0%. The increase in Adjusted EBITDA was primarily due to the following:

\$32.9 million increase in revenue (excluding unrealized loss on energy derivative and amortization of PPAs) primarily attributable to volume increases as a result of our 2017 and 2018 acquisitions and favorable wind compared to 2017, partially offset by curtailment at Santa Isabel; and

\$2.7 million decrease in general and administrative expenses primarily due to lower audit and consulting fees in 2018 compared to 2017.

The increase was partially offset by:

\$17.2 million decrease in earnings from unconsolidated investments;

\$2.9 million increase in transmission costs; and

\$1.2 million increase in net loss on transactions primarily related to the Chile assets held for sale.

Adjusted EBITDA for the six months ended June 30, 2018 was \$212.6 million compared to \$190.1 million for the same period in the prior year, an increase of \$22.6 million, or approximately 11.9%. The increase in Adjusted EBITDA was primarily due to a \$53.1 million increase in revenue (excluding unrealized loss on energy derivative and amortization of PPAs) primarily attributable to volume increases as a result of our 2017 and 2018 acquisitions, favorable wind compared to 2017, and an insurance settlement for Santa Isabel partially offset by curtailment at Santa Isabel.

The increase was partially offset by:

\$15.2 million increase in loss from unconsolidated investments;

\$10.0 million increase in transmission costs;

\$5.7 million increase in project expenses; and

\$2.0 million increase in net loss on transactions primarily related to 2018 acquisitions and assets held for sale.

MWh Sold and Average Realized Electricity Price

The number of consolidated MWh, unconsolidated investments proportional MWh and proportional MWh sold, as well as consolidated average realized price per MWh and the proportional average realized price per MWh sold, are the operating metrics that help explain trends in our revenue, earnings from our unconsolidated investments and net income (loss) attributable to us.

Consolidated MWh sold for any period presented, represents 100% of MWh sold by wholly-owned and partially-owned subsidiaries in which we have a controlling interest and are consolidated in our consolidated financial statements;

Noncontrolling interest MWh represents that portion of partially-owned subsidiaries not attributable to us;

Controlling interest in consolidated MWh is the difference between the consolidated MWh sold and the noncontrolling interest MWh;

Unconsolidated investments proportional MWh is our proportion in MWh sold from our equity method investments;

Proportional MWh sold for any period presented, represents the sum of the controlling interest and our percentage interest in our unconsolidated investments; and

Average realized electricity price for each of consolidated MWh sold, unconsolidated investments proportional MWh sold and proportional MWh sold represents (i) total revenue from electricity sales for each of the respective MWh sold, discussed above, excluding unrealized gains and losses on our energy derivative and the amortization of finite-lived intangible assets and liabilities, divided by (ii) the respective MWh sold.

The following table presents selected operating performance metrics for the periods presented (unaudited):

MWh sold	Three months ended June 30,				Six months ended June 30,				
	2018	2017	Change	% Change	2018	2017	Change	% Change	
Consolidated MWh sold	2,468,927	2,074,327	394,600	19.0 %	4,608,411	3,988,585	619,826	15.5 %	
Less: noncontrolling MWh	(465,212)	(281,134)	(184,083)	65.5 %	(872,354)	(540,728)	(331,626)	61.3 %	
Controlling interest in consolidated MWh	2,003,715	1,793,193	210,517	11.7 %	3,736,057	3,447,857	288,200	8.4 %	
Unconsolidated investments proportional MWh	259,101	18,434	(59,333)	(18.6)%	662,466	687,653	(25,184)	(3.7)%	
Proportional MWh sold	2,262,811	1,627,151	151,184	7.2 %	4,398,526	4,135,510	263,016	6.4 %	
Average realized electricity price per MWh									
Consolidated average realized electricity price per MWh	\$57	\$53	\$4	7.5 %	\$55	\$53	\$2	3.8 %	
Unconsolidated investments proportional average realized electricity price per MWh	\$118	\$114	\$4	3.5 %	\$119	\$117	\$2	1.7 %	
Proportional average realized electricity price per MWh	\$68	\$64	\$4	6.3 %	\$68	\$66	\$2	3.0 %	

Our consolidated MWh sold for the three months ended June 30, 2018 was 2,468,927 MWh, as compared to 2,074,327 MWh for the three months ended June 30, 2017, an increase of 394,600 MWh, or 19.0%. Our consolidated MWh sold for the six months ended June 30, 2018 was 4,608,411 MWh, as compared to 3,988,585 MWh for the six months ended June 30, 2017, an increase of 619,826 MWh, or 15.5%. The increase in consolidated MWh sold was primarily due to volume increases as a result of acquisitions in 2017 and 2018 and favorable wind compared to 2017 partially offset by curtailment at Santa Isabel.

Our proportional MWh sold for the three months ended June 30, 2018 was 2,262,811 MWh, as compared to 2,111,627 MWh for the three months ended June 30, 2017, an increase of 151,184 MWh, or 7.2%. The increase in proportional MWh sold was primarily attributable to:

- 210,517 MWh increase in controlling interest in consolidated MWh primarily due to our acquisitions in 2017 and 2018 and favorable wind compared to 2017, partially offset by curtailment at Santa Isabel; and

- 59,333 MWh decrease from unconsolidated investments primarily due to unfavorable winds and curtailment.

Our proportional MWh sold for the six months ended June 30, 2018 was 4,398,526 MWh, as compared to 4,135,510 MWh for the six months ended June 30, 2017, an increase of 263,016 MWh, or 6.4%. The increase in proportional MWh sold was primarily attributable to:

- 288,200 MWh increase in controlling interest in consolidated MWh primarily due to our acquisitions in 2017 and 2018 and favorable wind compared to 2017, partially offset by curtailment at Santa Isabel and curtailment and congestion in our Texas market; offset by

- 25,184 MWh decrease from unconsolidated investments primarily due to curtailment partially offset by favorable winds compared to 2017.

Our consolidated average realized electricity price was \$57 per MWh for the three months ended June 30, 2018, increased from \$53 per MWh for the three months ended June 30, 2017 due to higher PPA prices associated with our Meikle and Japan acquisitions.

Our consolidated average realized electricity price was \$55 per MWh for the six months ended June 30, 2018, increased from \$53 per MWh for the six months ended June 30, 2017 due to acquisitions in 2017 and early 2018. Our proportional average realized electricity price was \$68 per MWh for the three months ended June 30, 2018, increased from \$64 per MWh for the three months ended June 30, 2017 due to acquisitions in 2017 and early 2018. Our proportional average realized electricity price was \$68 per MWh for the six months ended June 30, 2018 was comparable to \$66 per MWh for the six months ended June 30, 2017.

Results of Operations

The following table and discussion provide selected financial information for the periods presented and is unaudited (in thousands, except percentages):

	Three months ended June 30,				Six months ended June 30,			
	2018	2017	\$ Change	% Change	2018	2017	\$ Change	% Change
Revenue	\$139,940	\$107,760	\$32,180	29.9 %	\$251,599	\$208,593	\$43,006	20.6 %
Total cost of revenue	96,287	86,645	9,642	11.1 %	193,491	159,555	33,936	21.3 %
Total operating expenses	16,990	15,353	1,637	10.7 %	31,764	29,903	1,861	6.2 %
Total other expense	24,027	15,905	8,122	51.1 %	29,544	21,964	7,580	34.5 %
Net income (loss) before income tax	2,636	(10,143)	12,779	(126.0)%	(3,200)	(2,829)	(371)	13.1 %
Tax provision	4,410	4,541	(131)	(2.9)%	11,194	9,316	1,878	20.2 %
Net loss	(1,774)	(14,684)	12,910	(87.9)%	(14,394)	(12,145)	(2,249)	18.5 %
Net loss attributable to noncontrolling interest	(34,492)	(28,904)	(5,588)	19.3 %	(183,034)	(32,018)	(151,016)	471.7 %
Net income attributable to Pattern Energy	\$32,718	\$14,220	\$18,498	130.1 %	\$168,640	\$19,873	\$148,767	748.6 %

Total revenue

Total revenue for the three months ended June 30, 2018 was \$139.9 million compared to \$107.8 million for the three months ended June 30, 2017, an increase of \$32.2 million, or approximately 29.9%. The increase was primarily attributable to:

- \$19.2 million increase in electricity sales primarily due to volume increases as a result of acquisitions in 2017 and in the first quarter 2018; and

- \$13.3 million increase in electricity sales primarily due to higher production as a result of favorable wind conditions compared to 2017 and increased availability.

This increase in revenue was largely offset by:

- \$3.4 million decrease in electricity sales attributable to curtailment at our Santa Isabel project.

Total revenue for the six months ended June 30, 2018 was \$251.6 million compared to \$208.6 million for the six months ended June 30, 2017, an increase of \$43.0 million, or approximately 20.6%. The increase was primarily attributable to:

- \$46.1 million increase in electricity sales due primarily to an increases in volume as a result of acquisitions in 2017 and in the first quarter 2018; and

- \$9.1 million increase in other revenue, primarily due to a \$5.8 million settlement for business interruption insurance for Santa Isabel.

These increases were partially offset by:

- \$7.7 million increase in unrealized loss on energy derivative due to an increase in the forward gas price curves when compared to the prior period; and

- \$3.8 million decrease in electricity sales primarily due to curtailment at Santa Isabel, partially offset by higher wind and availability.

Cost of revenue

Cost of revenue for the three months ended June 30, 2018 was \$96.3 million compared to \$86.6 million for the three months ended June 30, 2017, an increase of \$9.6 million, or approximately 11.1%. The increase in cost of revenue is primarily attributable to acquisitions completed in 2017 and 2018 which resulted in increases of \$0.3 million in project expense, \$2.9 million in transmission costs, and \$6.5 million in depreciation.

Cost of revenue for the six months ended June 30, 2018 was \$193.5 million compared to \$159.6 million for the six months ended June 30, 2017, an increase of \$33.9 million, or approximately 21.3%. The acquisitions in 2017 and 2018 resulted in increases of \$5.7 million in project expense, \$10.0 million in transmission costs, and \$18.2 million in depreciation.

Operating expenses

Operating expenses for the three months ended June 30, 2018 were \$17.0 million compared to \$15.4 million for the three months ended June 30, 2017, a decrease of \$1.6 million or 10.7%. The decrease in operating expenses was primarily attributable to a \$1.2 million decrease in audit and consulting fees in 2018 compared to 2017. Operating expenses for the six months ended June 30, 2018 were \$31.8 million compared to \$29.9 million for the six months ended June 30, 2017, a decrease of \$1.9 million, or approximately 6.2%. The decrease in operating expenses was primarily attributable to a \$1.9 million decrease in audit fees.

Other expense

Other expense for the three months ended June 30, 2018 was \$24.0 million compared to \$15.9 million for the three months ended June 30, 2017, an increase of \$8.1 million, or approximately 51.1%. The increase was primarily attributable to:

- \$15.3 million decrease in earnings in unconsolidated investments, net primarily due to decreases in project income;
- \$2.9 million increase in interest expense primarily due to debt associated with our acquisitions in 2017 and 2018;
- \$1.2 million increase in net loss on transactions primarily related to the Japan Acquisition and assets held for sale; and
- \$2.3 million increase in other income (expense), net due to increased contingent liability accretion.

These increases were partially offset by a \$13.6 million increase in gain on derivatives, net primarily due to gains from foreign currency hedges.

Other expense for the six months ended June 30, 2018 was \$29.5 million compared to \$22.0 million for the six months ended June 30, 2017, an increase of \$7.6 million, or approximately 34.5%. The change was primarily attributable to:

- \$13.9 million decrease in earnings in unconsolidated investments, net primarily due to a decrease in project income;
- \$5.8 million increase in interest expense primarily due to debt associated with our acquisitions in 2017 and 2018;
- \$2.0 million increase in net loss on transactions primarily related to the Japan Acquisition and assets held for sale; and
- \$5.8 million increase in other income (expense), net due to increased contingent liability accretion.

The increase in other expense was partially offset by a \$19.9 million increase in gain on derivatives, net primarily due to gains from foreign currency hedges

Tax provision

Tax provision for the three months ended June 30, 2018 was comparable to the tax provision for the three months ended June 30, 2017.

The tax provision was \$11.2 million for the six months