FIRSTENERGY CORP Form U5B February 07, 2002

As filed	with the	Securities	and Exchange	Commission	on February	./ -	2002

File No._____

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM U-5B

REGISTRATION STATEMENT

FILED PURSUANT TO SECTION 5 OF THE

THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

FIRSTENERGY CORP.
76 South Main Street
Akron, Ohio 44308

(Name of company filing this statement and address of principal executive offices)

Leila L. Vespoli
Senior Vice President and
General Counsel
FirstEnergy Corp.
76 South Main Street
Akron, Ohio 44308

(Name and address of agent for service)

REGISTRATION STATEMENT

1. Exact Name of Registrant: FirstEnergy Corp.

2. Address of Principal Executive Offices: 76 South Main Street

Akron, Ohio 44308

3. Name and Address of Chief Accounting Harvey L. Wagner

Officer:

Vice President and Controller FirstEnergy Service Company

76 South Main Street Akron, Ohio 44308

4. Certain information as to registrant and each subsidiary company thereof:

FIRSTENERGY CORP. & SUBSIDIARIES

NAME OF COMPANY ORGANIZATION STATE TYPE OF

Ohio Edison Company	Corporation	ОН	Public
Pennsylvania Power Company	Corporation	PA	Public
Ohio Valley Electric Corporation (16.5% interest; 4%	Corporation	OH	Public
interest held by Toledo Edison)			
Indiana-Kentucky Electric Corporation	Corporation	IN	Public
OES Capital, Incorporated	Corporation	DE	Financ
OES Fuel, Incorporated	Corporation	OH	Energy
OES Finance, Incorporated	Corporation	OH	Financ
Ohio Edison Financing Trust	Trust	DE	Financ
Ohio Edison Financing Trust II	Trust	DE	Inacti
CID Ohio Equity Capital, Limited Partnership Fund IV	Limited		Inacti
(10% interest; FirstEnergy Properties, Inc. holds 5% interest)	Partnership		
OES Nuclear, Incorporated	Corporation	ОН	Financ
OES Ventures, Incorporated	Corporation	ОН	Non-ut
PNBV Capital Trust (49% interest)	Corporation	DE	Financ
American Transmission Systems, Incorporated	Corporation	ОН	Public
The Cleveland Electric Illuminating Company ("CEI")	Corporation	ОН	Public
Centerior Funding Corporation	Corporation	DE	Financ
Cleveland Electric Financing Trust I	Trust	DE	Financ
The Toledo Edison Company	Corporation	ОН	Public
The Toledo Edison Capital Corporation (90% interest; 10% interest held by CEI)	Corporation	DE	Invest
MARBEL Energy Corporation	Corporation	ОН	Public
Northeast Ohio Natural Gas Corp.	Corporation	ОН	Public
Marbel Holdco, Inc.	Corporation	ОН	Non-ut
Great Lakes Energy Partners, LLC (50% interest)	LLC	DE	Energy
FirstEnergy Service Company	Corporation	ОН	Provid
	•		suppor
FirstEnergy Properties, Inc.	Corporation	ОН	Real E
BSG Properties, Inc.	Corporation	ОН	Real E
McDonald Corporate Tax Credit Fund Limited Partnership	LP		Real E
(12.37% limited partnership interest)			tax cr
McDonald Ohio Tax Credit Fund - 1996 Limited	LP		Real E
Partnership (42.13% limited partnership interest)			tax cr
McDonald Ohio Tax Credit Fund - 1998 Limited	LP		Real E
Partnership (30.94% limited partnership interest)			tax cr
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NAME OF COMPANY	ORGANIZATION	STATE	TYPE O
Apollo Tax Credit Fund III, L.P. (33.33% limited	LP		Real E
partnership interest)			tax cr
Apollo Tax Credit Fund - IX, Limited Partnership	LP		Real E
(99.99% limited partnership interest)			tax cr
Boston Capital Corporate Tax Credit Fund X (10.93%	LP		Real E
limited partnership interest)			tax cr
Boston Capital Corporate Tax Credit Fund XIV (20%	LP		Real E
limited partnership interest)			tax cr
Boston Capital Corporate Tax Credit Fund XVII (10%	LP		Real E
limited partnership interest)			tax cr
Marion Senior Housing Limited (29.21% limited	LP		Real E
partnership interest)			tax cr

Cranberry Square Associates, L.P.	LP	PA	Real E develo
FirstEnergy Ventures Corp.	Corporation	ОН	Non-ut
Centerior Power Enterprises, Inc.	Corporation	OH	Inacti
Centerior Energy Services, Inc.	Corporation	OH	Energy
Advanced Technologies Development Corp.	Corporation	OH	ETC
Centerior Communications Holdings, Inc.	Corporation	OH	Non-ut
Fiber Venture Equity, Inc.	Corporation	OH	Teleco
AFN Finance Company No. 3, LLC	LLC	DE	ETC
Bay Shore Power Company	Corporation	OH	Energy
FirstEnergy Telecommunications Corp.	Corporation	ОН	ETC
Warrenton River Terminal, Ltd.	Corporation	OH	Energy
Eastroc Technologies, LLC (50% interest)	LLC	OH	Energy
Engineered Processes, Ltd. (50% interest)	LLC	OH	Energy
FirstEnergy Securities Transfer Company	Corporation	ОН	Financ
FirstEnergy Facilities Services Group, LLC	LLC	ОН	Non-ut
Ancoma, Inc	Corporation	NY	Energy
Colonial Mechanical Corporation	Corporation	VA	Energy
Webb Technologies, Inc.	Corporation	VA	Energy
Dunbar Mechanical Inc.	Corporation	ОН	Energy
Edwards Electrical & Mechanical, Inc.	Corporation	IN	Energy
Elliot-Lewis Corporation	Corporation	PA	Energy
A.A. Duckett, Inc.	Corporation	DE	Energy
Sauter Crane Rental, Inc.	Corporation	PA	Energy
E-L Enterprises, Inc.	Corporation	DE	Non-ut
R.L. Anderson, Inc.	Corporation	FL	Energy
Modern Air Conditioning, Inc.	Corporation	FL	Energy
Airdex Air Conditioning Corporation	Corporation	FL	Energy
L.H. Cranston and Sons, Inc.	Corporation	MD	Energy
Roth Bros., Inc.	Corporation	ОН	Energy
The Hattenbach Company	Corporation	ОН	Energy
R.P.C. Mechanical, Inc.	Corporation	ОН	Energy
Spectrum Controls Systems, Inc.	Corporation	ОН	Energy
Kinetic Ventures I, LLC (f/k/a Utility Competitive	LLC		Energy
Advantage Fund I, LLC) (11.10% interest)			- 51
Kinetic Ventures II, LLC (f/k/a Utility Competitive	LLC		Energy
Advantage Fund II, LLC) (17.63% interest)			- 51
The Alliance Participants Administrative and Startup	LLC		Energy
Company, LLC (10% interest)			- 51
FirstEnergy Solutions Corp.	Corporation	ОН	Energy
Penn Power Energy, Inc.	Corporation	PA	Energy
FirstEnergy Engineering, Incorporated	Corporation	ОН	Energy
FirstEnergy Generation Corp.	Corporation	ОН	EWG
FE Acquisition Corp.	Corporation	ОН	Non-ut
Mid-Atlantic Energy Development Co.	Corporation	ОН	Inacti
FirstEnergy Nuclear Operating Company	Corporation	OH	Energy
FELHC, Inc.	Corporation	OH	ETC
Centerior Service Company	Corporation	OH	Inacti
Centerior Indemnity Trust	Corporation	OH	Inacti
ochectron indemnitely trade	COLPOLACION	011	IIIacti

NAME OF COMPANY	ORGANIZATION	STATE	TYPE O
EE Holdings I I C	LLC	OII	Tnaati
FE Holdings, L.L.C.	ППС	OH	Inacti
PowerSpan Corp. (18.63% interest)	Corporation		Energy

Fi	rst Communications, LLC (31.08% interest)	LLC	ОН	ETC
	rsey Central Power & Light Company ("JCP&L")	Corporation	NJ	Public
	P&L Preferred Capital, Inc.	Corporation	DE	Financ
	P&L Capital, L.P (sole general partner)	Limited	DE	Financ
00	ran capital, i.f (sole general partner)	Partnership	DE	rinanc
тС	P&L Transition Holdings, Inc.	Corporation	DE	Financ
	P&L Transition, Inc.	Corporation	DE	Financ
	P&L Transition Funding LLC	LLC	DE	Financ
00	Saxton Nuclear Experimental Corporation (owned by	Corporation	БП	Energy
	JCP&L, Penelec and Met-Ed)	corporación		nuclea
NC	P Ada Power Incorporated	Corporation	CA	Inacti
	P Energy, Inc.	Corporation	CA	Inacti
	nnsylvania Electric Company ("Penelec")	Corporation	PA	Public
	e Waverly Electric Power and Light Company	Corporation	PA	Public
	neveh Water Company	Corporation	PA	Water
	nelec Preferred Capital, Inc.	Corporation	DE	Financ
	nelec Capital II, L.P. (sole general partner)	Limited	DE	Financ
re	merec capitar ii, i.r. (Sore general partner)	Partnership	DE	rinanc
Do	nelec Capital Trust	Statutory	DE	Financ
re	meiec capital liust	Business Trust	DE	rinanc
Ν/-	tuanalitan Edisan Campana (UMat EdU)		D 7	D. la 1 d a
	tropolitan Edison Company ("Met-Ed")	Corporation	PA	Public
	rk Haven Power Company	Corporation	PA	Public
	t-Ed Preferred Capital II, Inc.	Corporation	DE	Financ
ме	t-Ed Capital II, L.P. (sole general partner)	Limited	DE	Financ
		Partnership	5.5	
Ме	t-Ed Capital Trust	Statutory	DE	Financ
G.D.	** "	Business Trust	5.5	7770
	U Power, Inc.	Corporation	DE	EWG
	U Advanced Resources, Inc.	Corporation	DE 	Energy
	U Telecom Services, Inc	Corporation	DE 	ETC
	elergy Mid-Atlantic, LLC (49%)	LLC	DE	ETC
	st Mile, Inc. (d/b/a Sting Communications)	Corporation		ETC
	erica's Fiber Network, LLC (25% interest)	LLC	DE	ETC
	N Finance Company No. 1, LLC	LLC		ETC
	U Diversified Holdings LLC	LLC	DE	Energy
	U Solar, Inc. (50%)	Corporation	NJ	Energy
	llard Generation Systems, Inc. (12%)	Corporation	Canada	FUCO
	U EnerTech Holdings, Inc.	Corporation	DE	Non-ut
	U Distributed Power, Inc.	Corporation	DE	Energy
	U Service, Inc.	Corporation	PA	Servic
	U Nuclear, Inc.	Corporation	NJ	Energy
	R Group Inc.	Corporation	DE	Infras
	e L.E. Myers Co.	Corporation	DE	Infras
	wkeye Construction, Inc.	Corporation	OR	Infras
	Rcom, Inc.	Corporation	DE	Infras
	Rpower, Inc.	Corporation	DE	Infras
Gr	eat Southwestern Construction, Inc.	Corporation	CO	Infras
	rlan Electric Company	Corporation	MI	Infras
St	urgeon Electric Company, Inc.	Corporation	MI	Infras
Ро	wer Piping Company	Corporation	PA	Infras
Со	mTel Technology Inc.	Corporation	CO	Infras
D.	W. Close Company, Inc.	Corporation	WA	Infras
GP	U Power, Inc.	Corporation	DE	EWG
Gu	aracachi America, Inc.	Corporation	DE	EWG
Em	presa Guaracchi S.A.		Bolivia	EWG
ΕI	Barranquilla, Inc.	Corporation	DE	EWG
Te	rmobarranquilla S.A.		Columbia	EWG
Ва	rranquilla, Inc.	Corporation	DE	EWG
Lo	s Amigos Leasing Company Ltd.	Corporation	Bermuda	EWG

NAME OF COMPANY	ORGANIZATION	STATE	TYPE (
GPUI Colombia Ltda (48%)	Corporation	Columbia	EWG
GPU Power Philippines, Inc.	Corporation	DE	EWG
Magellan Utilities Development Corporation	Corporation	Philippines	EWG
GPU International Asia, Inc.	Corporation	DE	EWG
Hanover Energy Corporation	Corporation	NJ	Inact
Austin Cogeneration Corporation	Corporation	DE	Inact
Austin Cogeneration Partners, L.P.	LP	DE	Inact
International Power Advisors, Inc.	Corporation	DE	Inact
EI Canada Holding Limited	Corporation	Canada	EWG
EI Services Canada Limited	Corporation	Canada	EWG
EI Brooklyn Power Limited	Corporation	Canada	EWG
EI Brooklyn Investments Limited	Corporation	Canada	EWG
Brooklyn Energy Limited Partnership.	LP	Canada	EWG
GPU Capital, Inc.	Corporation	DE	FUCO
GPU Electric, Inc.	Corporation	DE	FUCO
GPU Argentina Holdings, Inc.	Corporation	DE	FUCO
GPU Argentina Holdings, Inc. GPU Argentina Services, S.R.L.	, p O - G C + O I I	Argentina	FUCO
GPU Empresa Distribuidora Electrica Regional,		Argentina	FUCO
GPU Empresa Distribuidora Electrica Regional, S.A.		rir Aciir Tiig	1 000
Empresa Distribuidora San Luis S.A.		Argentina	FUCO
Compania Electrica de La Rioja S.A.		Argentina	FUCO
Empresa Distribuidora de		Argentina	FUCO
Electricidad de la Rioja S.A.		J	
Empresa Distribuidora de Electricidad de Salta S.A.		Argentina	FUCO
de Salta S.A. Empresa de Sistemas		Argentina	FUCO
Empresa de Sistemas Electricos Dispersos S.A.		vr. Acurtug	1 000
-	Cornoration	DE	FITCO
GPU Australia Holdings, Inc. Victoria Electric Holdings, Inc.	Corporation	DE DE	FUCO
	Corporation		FUCO
VicGas Holdings, Inc.	Corporation	DE	FUCO
Victoria Electric, Inc.	Corporation	DE	FUCO
Austran Holdings, Inc.	Corporation	DE Augtralia	FUCO
Austran Investments Pty Ltd		Australia	FUCO
GPU International Australia Pty Ltd	Co	Australia	FUCO
EI UK Holdings, Inc.	Corporation	DE	FUCO
Avon Energy Partners Holdings		UK	FUCO
Avon Energy Partners plc	<u>~</u>	UK	FUCO
Midlands Electricity plc	Corporation	UK	FUCO
Central Power (Holdings) Limited	Corporation	UK	Inacti
Contracting From Midlands Electricity Limited	Corporation	UK	Inacti
Easy Power Limited	Corporation	UK	Inacti
Electricality Limited	Corporation	UK	Inacti
Energy Data Services (UK) Limited	Corporation	UK	Inacti
Energy Partners Limited	Corporation	UK	Inacti
Energy Solutions (UK) Limited	Corporation	UK	Inacti
Enizade Limited	Corporation	UK	Inacti
Future Gen Limited	Corporation	UK	Inacti
Gol Energy Limited	Corporation	UK	Inacti
GPU Power Distribution Limited	Corporation	UK	Inacti
GPU Power Distribution Limited GPU Power Engineering Limited	Corporation Corporation	UK	Inacti
	-		
GPU Power Investments Ltd.	Corporation	UK	FUCO
Achilles Group Limited	Corporation	UK	FUCO
Asset Investment Trading Limited	Corporation	UK	Inacti

Corporation	UK	Inacti
Corporation	UK	Inacti
Corporation	UK	FUCO
Corporation	UK	Inacti
	Corporation Corporation Corporation Corporation Corporation Corporation	Corporation UK Corporation UK Corporation UK Corporation UK Corporation UK

AME OF COMPANY	ORGANIZATION	STATE	TYPE (
Midland Construction Limited	Corporation	UK	FUCO
Midlands Electricity International	Corporation	UK	Inacti
Limited	001001001011	011	111400
Midlands Electricity Metering Limited	Corporation	UK	Inact
Midlands Energy Limited	Corporation	UK	FUCO
Midlands Metering Services Limited	Corporation	UK	FUCO
Midlands Power Limited	Corporation	UK	FUCO
Midlands Sales Limited	Corporation	UK	FUCO
Powerline Energy Services Limited	Corporation	UK	Inacti
Romco Limited	Corporation	UK	FUCO
Sisyphus Quebec Limited	Corporation	UK	FUCO
Systemes M31 Inc. (31.02% interest)	Corporation	Canada	FUCO
The Energy Services Company Limited	Corporation	UK	Inacti
GPU Power Networks (UK) Limited	Corporation	UK	FUCO
GPU Power Serve Limited	Corporation	UK	Inacti
GPU Power UK Limited	Corporation	UK	FUCO
GPU Power Utilities Limited	Corporation	UK	Inact
GPU Telecoms UK Limited	Corporation	UK	Inact
MEB Connection Limited	Corporation	UK	Inacti
MEB Corporate Insurance Limited	Corporation	Isle of Man	FUCO
MEB Home Power Limited	Corporation	UK	Inacti
MEB Leasing (December) Limited	Corporation	UK	FUCO
MEB Leasing (March) Limited	Corporation	UK	FUCO
MEB Leasing (September) Limited	Corporation	UK	FUCO
MEB Limited	Corporation	UK	Inact
MEB Logistics Limited	Corporation	UK	Inact
MEB Manx Limited	Corporation	Isle of Man	Inact
MEB Power Care Limited	Corporation	UK	Inacti
MEB Power Force Limited	Corporation	UK	Inact
MEB Power Limited	Corporation	UK	Inact
MEB Power Projects Limited	Corporation	UK	Inacti
MEB Power Switch Limited	Corporation	UK	Inact
MEB Powernet Limited	Corporation	UK	Inact
MEB Response Limited	Corporation	UK	Inacti
MEB Supply Services Limited	Corporation	UK	Inact
MEB System Limited	Corporation	UK	Inact
Meter Services Limited	Corporation	UK	Inact
Midlands Electricity (Property) Limited	Corporation	UK	Inact
Midlands Electricity (Share Scheme Trustees)	Corporation	UK	FUCO
Limited			
Midlands Electricity Contracting Limited	Corporation	UK	Inact
Midlands Electricity Electrical Contracting	Corporation	UK	Inact
Limited			
Midlands Electricity Group plc	Corporation	UK	FUCO

Mucklow Hill (Three) Limited	Corporation	UK	Inacti
Mucklow Hill (Two) Limited	Corporation	UK	Inacti
Midlands Electricity Retail Limited	Corporation	UK	Inacti
Midlands Electricity Trading Limited	Corporation	Isle of Man	FUCO
Midlands Generation Limited	Corporation	UK	Inacti
Midlands Investments Limited in Liquidation	Corporation	UK	Inacti
Midlands Power (Holdings) Limited	Corporation	UK	Inacti
Midlands Power Generation Limited	Corporation	UK	Inacti
Midlands Power (Hungary) Limited	Corporation	UK	Inacti
Midlands Power International Limited	Corporation	UK	FUCO
Forestgen Limited	Corporation	UK	Inacti
Midlands Generation (Overseas) Limited	Corporation	UK	FUCO
Trakya Elektrik Uretim ve Ticaret A.S. (31%	Corporation	Turkey	FUCO
interest)			
Midlands Hydrocarbons (Pakistan) Limited	Corporation	UK	Inacti
Midlands Power (Bangladesh) Limited	Corporation	UK	Inacti
Midlands Power (Consultancy) Limited	Corporation	UK	Inacti
Midlands Power (Europe) Limited	Corporation	UK	FUCO

NAME OF COMPANY	ORGANIZATION	STATE	TYPE (
Midlands Power (HPL) Limited	Corporation	UK	FUCO
Midlands Power (Indus) Limited	Corporation	UK	Inact
Midlands Power (One) Limited	Corporation	UK	Inact
Midlands Power (Pakistan) Limited	Corporation	UK	Inact
Midlands Power (Philippines) Limited	Corporation	UK	Inact
Midlands Power (Uch) Limited	Corporation	UK	FUCO
Midlands Power (Isle of Man) Limited	Corporation	Isle of Man	FUCO
UPL HC1.LDC (40% interest)	Corporation	Cayman Island	FUCO
UPL HC2.LDC (40% interest)	Corporation	Cayman Island	FUCO
Midlands Power (UK) Limited	Corporation	UK	FUCO
Midlands Power (TPL) Limited	Corporation	UK	FUCO
Teesside Power Holdings Limited (15%)	Corporation	UK	FUCO
Teesside Power Limited (19.23%)	Corporation	UK	FUCO
Midlands Power Services Limited	Corporation	UK	FUCO
Mr. Electric Limited	Corporation	UK	Inact
NPGT Limited (40% interest)	Corporation	UK	Inact
Ongen Limited	Corporation	UK	Inact
REC Collect Limited (25% interest)	Corporation	UK	Inact
Redgen Limited	Corporation	UK	FUCO
Redigen Limited	Corporation	UK	Inact
Servgen Limited	Corporation	UK	Inact
Value Power Services Limited	Corporation	UK	Inact
UMICO Holdings, Inc.	Corporation	NY	Insura
NCP Ada Power Incorporated	Corporation	CA	Inact
NCP Energy, Inc.	Corporation	CA	Inact

^{5. (}a) The general character of the business done by the registrant and its subsidiaries, separated as between the holding companies, public utility $\frac{1}{2}$

subsidiaries (as defined in the Act) and the various non-utility subsidiaries.

INFORMATION REGARDING THE GENERAL BUSINESS OF FIRSTENERGY CORP. ("FIRSTENERGY") AND ITS SUBSIDIARIES CAN BE FOUND IN THE FOLLOWING DOCUMENTS: ITEM 1 OF THE ANNUAL REPORT OF FIRSTENERGY FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 333-21011); ITEM 1 OF THE ANNUAL REPORT OF GPU, INC. ("GPU") AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-6047); ITEM 1 OF THE ANNUAL REPORT OF JERSEY CENTRAL POWER & LIGHT COMPANY ("JCP&L") AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2001 (FILE NO. 1-3141); ITEM 1 OF THE ANNUAL REPORT OF PENNSYLVANIA ELECTRIC COMPANY ("PENELEC") AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3522); ITEM 1 OF THE ANNUAL REPORT OF METROPOLITAN EDISON COMPANY ("MET-ED") AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-0446) AND ITEM 1 C OF THE APPLICATION/DECLARATION (FILE NO. 070-09793), EACH OF WHICH IS INCORPORATED BY REFERENCE HEREIN.

(b) Any substantial changes which may have occurred in the general character of the business of such companies during the preceding five years.

INFORMATION REGARDING ANY SUBSTANTIAL CHANGES WHICH MAY HAVE OCCURRED IN THE GENERAL CHARACTER OF THE BUSINESS OF FIRST ENERGY CORP. AND ITS SUBSIDIARIES DURING THE PRECEDING FIVE YEARS CAN BE FOUND IN FIRSTENERGY'S, GPU'S, JCP&L'S, PENELEC'S AND MET-ED'S 10-KS FOR EACH OF THE PREVIOUS FIVE YEARS WHICH WERE PREVIOUSLY FILED WITH THE COMMISSION AND WHICH ARE INCORPORATED BY REFERENCE HEREIN.

6

6. Describe briefly the general character and location of the principal plants, properties, and other important physical units of the registrant and its subsidiaries, showing separately (a) public utility and (b) other properties. If any principal plant or important unit is not held in fee, so state and describe how held.

SEE ITEM 2 OF THE ANNUAL REPORT OF FIRSTENERGY FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 333-21011); ITEM 2 OF THE ANNUAL REPORT OF GPU FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-6047); ITEM 2 OF THE ANNUAL REPORT OF JCP&L FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3141); ITEM 2 OF THE ANNUAL REPORT OF PENELEC FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3522); AND ITEM 2 OF THE ANNUAL REPORT OF MET-ED FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-0446)

INTERSTATE TRANSACTIONS

7. For each public utility company in the holding company system of the registrant which is engaged in the transmission of electric energy or gas in interstate commerce, furnish the following information for the last calendar year:

Total Annual Sales	Electric Energy KWh	Gas Mcf
Interstate Transactions**:		NOT APPLICABLE
Name of State		NOT APPLICABLE

Delivered Out of State NOT APPLICABLE	
	NOT APPLICABLE
Received from Out of State NOT APPLICABLE	NOT APPLICABLE

**Show for each State in which the company operates, electric energy and/or gas transmitted out of State and received from out of State including all electric energy and/or gas delivered and received at State lines. Do not show net balance. If exact amounts are not known, give estimate.

FIRSTENERGY, GPU AND THEIR ELECTRIC UTILITY SUBSIDIARIES HAVE ON FILE WITH THE FERC THEIR RESPECTIVE 2001 FERC FORM 1 WHICH INCLUDE INFORMATION REGARDING THE TRANSMISSION OF ELECTRIC ENERGY.

NO PUBLIC UTILITY COMPANY IN THE FIRSTENERGY SYSTEM IS ENGAGED IN THE TRANSMISSION OF GAS IN INTERSTATE COMMERCE.

8. Submit the following information concerning the registrant and each subsidiary thereof as of the latest available date:

FUNDED DEBT

(a) For each issue or series of funded debt, including funded debt secured by liens on property owned, whether or not such debt has been assumed: (Do not include here any contingent liabilities reported under paragraph 8(c).)

7

AS OF DECEMBER 31, 2001

BY PERMISSION OF THE STAFF OF THE COMMISSION COLUMNS E, F, H AND I HAVE BEEN OMITTED

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Bay Shore Power	\$76,200,000 State of Ohio, Solid Waste Disposal Revenue Bonds, Taxable Convertible Series 1998 A (Bay Shore Power Project) \$2,800,000 5.375% Series A Term Bonds due September 1, 2002	\$ 2,800,000	\$ 2,800,
Bay Shore Power	\$76,200,000 State of Ohio, Solid Waste Disposal Revenue Bonds, Taxable Convertible Series 1998 A (Bay Shore Power Project) \$73,400,000 5.875% Series A Term Bonds due September 2, 2020	\$ 73,400,000	\$ 73,400,

Bay Shore Power	\$71,300,000 State of Ohio, Solid Waste Disposal Revenue Bonds, Taxable Convertible Series 1998 B (Bay Shore Power Project) 8.47% Series B Term Bonds due September 1, 2020	\$ 71,300,000	\$ 71,300,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, Collateral Series A	\$ 50,000,000	\$ 50,000,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, Collateral Series B	\$ 90,400,000	\$ 90,400,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, Collateral Series E	\$ 10,000,000	\$ 10,000,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, 6.86% Series A due 2008		\$125 , 000 ,

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Cleveland Electric Illuminating Co.	First Mortgage Bonds, 7-3/8% Series due 2003	\$100,000,000	\$100,000,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, 7-5/8% Series due 2002	\$245,000,000	\$195,000,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, 9% Series due 2023-E	\$150,000,000	\$150,000,
Cleveland Electric Illuminating Co.	First Mortgage Bonds, 9-1/2% Series due 2005-B	\$300,000,000	\$300,000,
Cleveland Electric Illuminating Co.	Secured Medium-Term Notes, Series B, 7.75% due 2003	\$ 10,000,000	\$ 10,000,
Cleveland Electric Illuminating Co.	Secured Medium-Term Notes, Series B, 7.85% due 2002	\$ 5,000,000	\$ 5,000,
Cleveland Electric Illuminating Co.	Secured Medium-Term Notes, Series B, 7.75% due 2003	\$ 5,000,000	\$ 5,000,
Cleveland Electric Illuminating Co.	Secured Medium-Term Notes, Series B, 8.13% due 2002	\$ 28,000,000	\$ 28,000,
Cleveland Electric Illuminating Co.	Secured Medium-Term Notes, Series A, 9.52% due 2021	\$ 7,500,000	\$ 7,500,

Cleveland Electric Illuminating Co.	Ohio Water Development Authority, State of Ohio, Collateralized Pollution Control, Revenue Refunding Bonds, Series 1997-B	\$ 47,500,000	\$ 47,500,
Cleveland Electric Illuminating Co.	Ohio Water Development Authority, State of Ohio, Collateralized Pollution Control, Revenue Refunding Bonds, 1988 Series A	\$ 39,835,000	\$ 39,835,
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, Collateralized Pollution Control, Revenue Refunding Bonds, 1988 Series B	\$ 72,795,000	\$ 72,795,
	9		

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Cleveland Electric Illuminating Co.	Ohio Water Development Authority, State of Ohio, Pollution Control, Revenue Refunding Bonds, Series 1998-A	\$ 46,510,000	\$ 46,510,
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, Pollution Control, Revenue Refunding Bonds, Series 1998-B	\$ 12,085,000	\$ 12,085,
Cleveland Electric Illuminating Co.	Beaver County Industrial Development Authority, Pennsylvania, Pollution Control Revenue, Refunding Bonds, Series 1998	\$ 46,300,000	\$ 46,300,
Cleveland Electric Illuminating Co.	Beaver County Industrial Development Authority, Pennsylvania, Exempt Facilities Revenue Bonds, 5.375%, Series A (Shippingport Project)	\$ 5,993,376	\$ 5,993,
Cleveland Electric Illuminating Co.	Ohio Water Development Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 1999-A	\$ 27,700,000	\$ 27,700,
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, 6% Collateralized Pollution Control,	\$ 62,560,000	\$ 62,560,

Cleveland Electric Ohio Water Development Authority, \$ 54,600,000 \$ 54, Illuminating Co. State of Ohio, 6.10% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1997-A (AMT)	. 600 ,

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, 6.10% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1997-A (AMT)	\$ 15,900,000	\$ 15,900,
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, 6.85% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1993	\$ 30,000,000	\$ 30,000,
Cleveland Electric Illuminating Co.	Secured Pollution Control Note, 7.0%, Series due 2009	\$ 1,000,000	\$ 895,
Cleveland Electric Illuminating Co.	Secured Pollution Control Note, 7.0%, Series due 2009	\$ 1,000,000	\$ 895,
Cleveland Electric Illuminating Co.	Beaver County Industrial Development Authority (Pennsylvania), 7 5/8% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995	\$ 53,900,000	\$ 53,900,
Cleveland Electric Illuminating Co.	Ohio Air Quality Development Authority, State of Ohio, 7.70% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995	\$ 2,900,000	\$ 2,900,
Cleveland Electric Illuminating Co.	Ohio Water Development Authority, State of Ohio, 7.70% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995	\$ 40,900,000	\$ 40,900,

Beaver County Industrial Development Authority (Pennsylvania), 7 -3/4% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995-A	\$ 45,150,000	\$ 45,150
11		
Col. B	Col. C	Col. D
Title of Issue	Amount Authorized	Amount Is Less Reti
Ohio Water Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, 1994 Series A	\$ 46,100,000	\$ 46,100,
Ohio Air Quality Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1992	\$ 78,700,000	\$ 78,700,
7.13% Series A Secured Notes Due 2007	\$120,000,000	\$120,000,
7.67% Series A Secured Notes Due 2004	\$280,000,000	\$280 , 000
Secured Notes due 2009	\$150,000,000	\$150,000
\$300,000,000 7.88% Series C Secured Notes due 2017		
\$150,000,000 First Mortgage Bonds 6 3/8% Series due 2003	\$150,000,000	\$150,000
\$150,000,000 First Mortgage Bonds 6 3/4% Series due 2025	\$150,000,000	\$150,000
\$160,000,000 First Mortgage Bonds 7 1/8% Series due 2004	\$160,000,000	\$160,000
	Development Authority (Pennsylvania), 7 -3/4% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995-A 11 Col. B Title of Issue Ohio Water Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, 1994 Series A Ohio Air Quality Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1992 7.13% Series A Secured Notes Due 2007 7.67% Series A Secured Notes Due 2004 \$150,000,000 7.43% Series C Secured Notes due 2009 \$300,000,000 7.88% Series C Secured Notes due 2017 \$150,000,000 First Mortgage Bonds 6 3/8% Series due 2025 \$160,000,000 First Mortgage Bonds 6 3/4% Series due 2025 \$160,000,000 First Mortgage Bonds 7 1/8% Series due 2004	Development Authority (Pennsylvania), 7 -3/4% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1995-A 11 Col. B Col. C Title of Issue Amount Authorized Ohio Water Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, 1994 Series A Ohio Air Quality Development Authority, State of Ohio, 8% Collateralized Pollution Control, Revenue Refunding Bonds, Series 1992 7.13% Series A Secured Notes Due \$120,000,000 2007 7.67% Series A Secured Notes Due \$280,000,000 2004 \$150,000,000 7.43% Series C \$150,000,000 Secured Notes due 2009 \$300,000,000 7.88% Series C \$300,000,000 Secured Notes due 2017 \$150,000,000 First Mortgage Bonds \$150,000,000 6 3/4% Series due 2025 \$160,000,000 First Mortgage Bonds \$150,000,000

Jersey Central Power & Light \$50,000,000 Medium Term Notes \$50,000,000 \$50,000, 6.78% Series C due 2005

12

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Jersey Central Power & Light	\$40,000,000 Medium Term Notes 6.85% Series D due 2006	\$ 40,000,000	\$ 40,000,
Jersey Central Power & Light	\$40,000,000 Medium Term Notes 7.90% Series B due 2007	\$ 40,000,000	\$ 40,000,
Jersey Central Power & Light	\$40,000,000 Medium Term Notes 7.98% Series C due 2023	\$ 40,000,000	\$ 40,000,
Jersey Central Power & Light	\$50,000,000 Medium Term Notes 8.25% Series B due 2006	\$ 50,000,000	\$ 50,000,
Jersey Central Power & Light	\$40,000,000 Medium Term Notes 8.32% Series C due 2022	\$ 40,000,000	\$ 40,000,
Jersey Central Power & Light	\$50,000,000 Medium Term Notes 8.45% Series D due 2025	\$ 50,000,000	\$ 50,000,
Jersey Central Power & Light	\$30,000,000 Medium Term Notes 8.55% Series B due 2022	\$ 30,000,000	\$ 30,000,
Jersey Central Power & Light	\$12,000,000 Medium Term Notes 8.82% Series C due 2022	\$ 12,000,000	\$ 12,000,
Jersey Central Power & Light	\$38,000,000 Medium Term Notes 8.85% Series C due 2022	\$ 38,000,000	\$ 38,000,
Jersey Central Power & Light	\$50,000,000 Medium Term Notes 9.00% Series B due 2002	\$ 50,000,000	\$ 50,000,
Jersey Central Power & Light	\$50,000,000 Medium Term Notes 9.20% Series B due 2021	\$ 50,000,000	\$ 50,000,
Jersey Central Power & Light	\$12,200,000 First Mortgage Bonds 7 1/10% Series due 2015 - Pollution Control Bonds - NJ Economic Development Authority	\$ 12,200,000	\$ 12,200,

13

Col. A Col. B Col. C Col. D

Title of Issue	Amount Authorized	Amount Is Less Reti
\$6,300,000 First Mortgage Bonds 7 1/8% Series due January 1, 2009 Pollution Control Bonds - Dauphin County IDA	\$ 6,300,000	\$ 6,300,
\$150,000,000 Senior Secured Notes, 6.450% Series E due 2006	\$150,000,000	\$150,000,
\$40,000,000 Medium Term Notes 6.34% Series B due 2004	\$ 40,000,000	\$ 40,000,
\$17,000,000 Medium Term Notes 6.36% Series C due 2006	\$ 17,000,000	\$ 17,000,
\$33,000,000 Medium Term Notes 6.40% Series C due 2006	\$ 33,000,000	\$ 33,000,
\$20,000,000 Medium Term Notes 6.60% Series B due 2003	\$ 20,000,000	\$ 20,000,
\$30,000,000 Medium Term Notes 6.77% Series C due 2005	\$ 30,000,000	\$ 30,000,
\$30,000,000 Medium Term Notes 6.97% Series B due 2023	\$ 30,000,000	\$ 30,000,
\$40,000,000 Medium Term Notes 7.22% Series B due 2003	\$ 40,000,000	\$ 40,000,
\$20,000,000 Medium Term Notes 7.35% Series B due 2005	\$ 20,000,000	\$ 20,000,
\$30,000,000 Medium Term notes 7.65% Series B due 2023	\$ 30,000,000	\$ 30,000,
\$30,000,000 Medium Term Notes 8.05% Series C due 2002	\$ 30,000,000	\$ 30,000,
8.15% Series B due 2023		
	\$6,300,000 First Mortgage Bonds 7 1/8% Series due January 1, 2009 Pollution Control Bonds - Dauphin County IDA \$150,000,000 Senior Secured Notes, 6.450% Series E due 2006 \$40,000,000 Medium Term Notes 6.34% Series B due 2004 \$17,000,000 Medium Term Notes 6.36% Series C due 2006 \$33,000,000 Medium Term Notes 6.40% Series C due 2006 \$20,000,000 Medium Term Notes 6.60% Series B due 2003 \$30,000,000 Medium Term Notes 6.77% Series C due 2005 \$30,000,000 Medium Term Notes 6.97% Series B due 2023 \$40,000,000 Medium Term Notes 7.22% Series B due 2003 \$20,000,000 Medium Term Notes 7.35% Series B due 2005 \$30,000,000 Medium Term Notes 7.35% Series B due 2023 \$30,000,000 Medium Term Notes 7.65% Series B due 2023 \$30,000,000 Medium Term Notes 8.05% Series C due 2002 \$60,000,000 Medium Term Notes 8.05% Series B due 2023 \$30,000,000 Medium Term Notes 8.15% Series B due 2023	\$6,300,000 First Mortgage Bonds 7 \$ 6,300,000 1/8% Series due January 1, 2009 Pollution Control Bonds - Dauphin County IDA \$150,000,000 Senior Secured Notes, \$150,000,000 6.450% Series E due 2006 \$40,000,000 Medium Term Notes \$ 40,000,000 6.34% Series B due 2004 \$17,000,000 Medium Term Notes \$ 17,000,000 6.36% Series C due 2006 \$33,000,000 Medium Term Notes \$ 33,000,000 6.40% Series C due 2006 \$20,000,000 Medium Term Notes \$ 20,000,000 6.60% Series B due 2003 \$30,000,000 Medium Term Notes \$ 30,000,000 6.77% Series C due 2025 \$30,000,000 Medium Term Notes \$ 30,000,000 6.97% Series B due 2023 \$40,000,000 Medium Term Notes \$ 40,000,000 7.22% Series B due 2003 \$20,000,000 Medium Term Notes \$ 20,000,000 7.35% Series B due 2023 \$30,000,000 Medium Term Notes \$ 30,000,000 7.35% Series B due 2023 \$30,000,000 Medium Term Notes \$ 30,000,000 \$30,000,000 Medium Term Notes \$ 30,000,000

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is

Less Reti

Metropolitan Edison	\$30,000,000 Medium Term Notes 8.80% Series A due 2022	\$ 30,000,000	\$ 30,000,
Metropolitan Edison	\$30,000,000 Medium Term Notes 9.10% Series A due 2003	\$ 30,000,000	\$ 30,000,
Metropolitan Edison	\$13,690,000 First Mortgage Bonds 5.95% Series A due 2027 Pollution Control Bonds - Indiana County IDA	\$ 13,690,000	\$ 13,690,
Metropolitan Edison	\$8,700,000 First Mortgage Bonds 6% Series due 2008 Pollution Control Bonds - Dauphin County IDA	\$ 8,700,000	\$ 8,700,
Metropolitan Edison	\$28,500,000 First Mortgage Bonds 6.10% Series A due 2021 Pollution Control Bonds - Northampton County IDA	\$ 28,500,000	\$ 28,500,
Ohio Edison Company	First Mortgage Bonds, Guarantee Series 1 of 1995 due 2002	\$227 , 886 , 000	\$227 , 886 ,
Ohio Edison Company	First Mortgage Bonds, Guarantee Series of 1998 due 2006	\$125,097,000	\$125,097,
Ohio Edison Company	First Mortgage Bonds, Guarantee Series D of 1993 due 2029	\$ 6,450,000	\$ 6,450,
Ohio Edison Company	First Mortgage Bonds, 6 7/8% Series of 1993 due 2005	\$ 80,000,000	\$ 80,000,
Ohio Edison Company	First Mortgage Bonds, 7 3/8% Series of 1992 due 2002	\$120,000,000	\$120,000,
Ohio Edison Company	First Mortgage Bonds, 7 1/2% Series of 1972 due 2002	\$ 60,000,000	\$ 34,265,
Ohio Edison Company	First Mortgage Bonds, 7 5/8% Series of 1993 due 2023	\$ 75,000,000	\$ 75,000,

15

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti

Ohio Edison Company First Mortgage Bonds, 7 7/8% \$100,000,000 \$ 93,500,

Series of 1993 due 2023 ______ \$125,000,000 \$125,000, Ohio Edison Company First Mortgage Bonds, 8 1/4% Series of 1992 due 2002 ______ Ohio Edison Company First Mortgage Bonds, 8 5/8% \$150,000,000 \$150,000, Series of 1991 due 2003 ______ First Mortgage Bonds, 8 3/4% Ohio Edison Company \$100,000,000 \$ 50,960, Series of 1992 due 2022 _____ \$ 60,000,000 Ohio Edison Company 7.05% Pollution Control Note, \$ 60,000, Series due 2020 Ohio Edison Company Beaver County Industrial \$ 69,500,000 \$ 69,500, Development Authority, Pennsylvania, Pollution Control Revenue Refunding Bonds, Series 2001-A Ohio Air Quality Development \$ 19,000,000 \$ 19,000, Ohio Edison Company Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 2000-B (Non-AMT) ______ \$ 60,400,000 \$ 60,400, Ohio Edison Company Beaver County Industrial Development Authority, Pennsylvania, Pollution Control Revenue Refunding Bonds, Series 2000-A (Non-AMT) Ohio Air Quality Development \$ 12,300,000 \$ 12,300, Ohio Edison Company Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 2000-A (AMT) Ohio Water Development Authority, \$ 44,800,000 \$ 44,800, Ohio Edison Company State of Ohio, Pollution Control Revenue Refunding Bonds, Series 2000-A (AMT)

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Ohio Edison Company	1.550% Pollution Control Note, Series due 2021	\$ 442,697	\$ 442,

Ohio Edison Company	1.550% Pollution Control Note, Series due 2014	\$ 50,000,000	\$ 50,000,
Ohio Edison Company	1.850% Pollution Control Note, Series due 2018	\$ 33,000,000	\$ 33,000,
Ohio Edison Company	2.000% Pollution Control Note, Series due 2018	\$ 23,000,000	\$ 23,000,
Ohio Edison Company	4.850% Pollution Control Note, Series due 2015	\$ 50,000,000	\$ 50,000,
Ohio Edison Company	Beaver County Industrial Development Authority, Pennsylvania, Exempt Facilities Revenue Bonds, 5.375%, Series A (Shippingport Project)	\$ 13,521,874	\$ 13,521,
Ohio Edison Company	Beaver County Industrial Development Authority, Pollution Control Revenue Refunding Bonds, 5.45% 1993 Series A	\$ 14,800,000	\$ 14,800,
Ohio Edison Company	Ohio Air Quality Development Authority, State of Ohio Pollution Control Revenue Refunding Bonds, 5 5/8% 1993 Series B	\$ 50,000,000	\$ 50,000,
Ohio Edison Company	Ohio Water Development Authority, State of Ohio Pollution Control Revenue Refunding Bonds, 5.95% 1993 Series	\$ 6,450,000	\$ 6,211,
Ohio Edison Company	Ohio Air Quality Development Authority, State of Ohio Pollution Control Revenue Refunding Bonds, 5.95% 1993 Series A	\$ 50,000,000	\$ 50,000,
Ohio Edison Company	Ohio Water Development Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 1995	\$ 40,000,000	\$ 40,000,

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Ohio Edison Company	Beaver County Industrial Development Authority, Pollution Control Revenue Refunding Bonds,	\$ 60,000,000	\$ 60,000,

7.05% 1995 Series A

Ohio Edison Company	7.68% Secured Trust Notes due October 21, 2005	\$200,000,000	\$200,000,
Ohio Edison Company	7.93% Secured Trust Notes due March 21, 2002	\$ 80,000,000	\$ 80,000,
Pennsylvania Electric	\$12,000,000 First Mortgage Bonds 5.35% due 2010 Pollution Control Bonds - Indiana County IDA	\$ 12,000,000	\$ 12,000,
Pennsylvania Electric	\$12,310,000 First Mortgage Bonds 5.35% Series A due 2010 Pollution Control Bonds - Cambria County IDA	\$ 12,310,000	\$ 12,310,
Pennsylvania Electric	\$20,000,000 First Mortgage Bonds 5.80% Series A due 2020 Pollution Control Bonds - Cambria County IDA	\$ 20,000,000	\$ 20,000,
Pennsylvania Electric	\$25,000,000 First Mortgage Bonds 6.05% Series B due 2025 Pollution Control Bonds - Cambria County IDA	\$ 25,000,000	\$ 25,000,
Pennsylvania Electric	\$4,110,000 First Mortgage Bonds 6 1/8% Series due 2007 Pollution Control Bonds - Dauphin County IDA	\$ 4,110,000	\$ 4,110,
Pennsylvania Power Company	First Mortgage Bonds, 6-3/8% Series of 1993 due 2004	\$ 50,000,000	\$ 20,500,

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Pennsylvania Power Company	First Mortgage Bonds, 6-5/8% Series of 1993 due 2004	\$ 20,000,000	\$ 14,000,
Pennsylvania Power Company	First Mortgage Bonds, 7-1/2% Series due 2003	\$ 40,000,000	\$ 40,000,
Pennsylvania Power Company	First Mortgage Bonds, 7-5/8% Series of 1993 due 2023	\$ 40,000,000	\$ 6,500,
Pennsylvania Power Company	First Mortgage Bonds, 8-1/2% Series due 2022	\$ 50,000,000	\$ 27,250,
Pennsylvania Power Company	First Mortgage Bonds, 9.74% Series due 2019	\$ 20,000,000	\$ 17,565,

Pennsylvania Power Company	Beaver County Industrial Development Authority, Pennsylvania, Pollution Control Revenue Refunding Bonds, Series 2001-A	\$ 14,925,000	\$ 14,482,
Pennsylvania Power Company	Lawrence County Industrial Development Authority, Pennsylvania, Pollution Control Revenue Refunding Bonds, Series 2001-A	\$ 17,925,000	\$ 17,925,
Pennsylvania Power Company	Ohio Air Quality Development Authority, State of Ohio Pollution Control Revenue Refunding Bonds, Series 1997	\$ 4,500,000	\$ 4,500,
Pennsylvania Power Company	Ohio Water Development Authority, State of Ohio Pollution Control Revenue Refunding Bonds, Series 1997	\$ 5,800,000	\$ 5,800,
Pennsylvania Power Company	Beaver County Industrial Development Authority, Pennsylvania, Exempt Facilities Revenue Bonds, 5.375%, Series A (Shippingport Project)	\$ 1,733,896	\$ 1,733,

Col. A	Col. B	Col. C	Col. D
	Title of Issue	Amount Authorized	Amount Is Less Reti
Pennsylvania Power Company	Beaver County Industrial Development Authority Environmental Improvement Revenue Refunding Bonds, 5.40% 1993 Series A	\$ 1,000,000	\$ 1,000,
Pennsylvania Power Company	Lawrence County Industrial Development Authority, Pollution Control Revenue Refunding Bonds, 5.40% 1993 Series A	\$ 10,600,000	\$ 10,600,
Pennsylvania Power Company	Beaver County Industrial Development Authority, Pollution Control Revenue Refunding Bonds, 5.45% 1993 Series A	\$ 6,950,000	\$ 6,950,
Pennsylvania Power Company	Ohio Air Quality Development	\$ 3,500,000	\$ 3,500,

Authority, State of Ohio,

Pollution Control Revenue Bonds, Series 1988 ______ Pennsylvania Power Company Ohio Water Development Authority, \$ 13,300,000 \$ 13,300, State of Ohio, Pollution Control Revenue Bonds, Series 1988 ______ Pennsylvania Power Company Beaver County Industrial \$ 14,250,000 \$ 14,250, Development Authority (Pennsylvania) 6% Pollution Control Revenue Refunding Bonds 1995 Series A Pennsylvania Power Company Ohio Air Quality Development \$ 1,500,000 \$ 1,500, Authority, State of Ohio, 6.15% Pollution Control Revenue Refunding Bonds, Series 1994 Pennsylvania Power Company Ohio Water Development Authority, \$ 11,200,000 \$ 11,200, State of Ohio, 6.15% Pollution Control Revenue Refunding Bonds, Series 1994

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Pennsylvania Power Company	Ohio Air Quality Development Authority, 6.45% Pollution Control Revenue Refunding Bonds, 1992 Series A	\$ 14,500,000	\$ 14,500,
Toledo Edison Company	First Mortgage Bonds, Collateral Series C	\$ 75,000,000	\$ 75,000,
	First Mortgage Bonds, Collateral Series D	\$135,600,000	\$135,600,
	First Mortgage Bonds, Collateral Series E	\$ 15,000,000	\$ 15,000,
Toledo Edison Company	First Mortgage Bonds, 7-7/8% Series due 2004	\$145,000,000	\$145,000,
Toledo Edison Company	First Mortgage Bonds, 8% Series due 2003	\$ 40,000,000	\$ 33,725,
Toledo Edison Company	Ohio Water Development Authority, State of Ohio, Pollution Control	\$ 33,200,000	\$ 33,200,

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	Revenue Refunding Bonds, Series 2000-A		
Toledo Edison Company	Ohio Air Quality Development Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 2000-A	\$ 34,100,000	\$ 34,100,
Toledo Edison Company	Beaver County Industrial Development Authority, Pennsylvania, Exempt Facilities Revenue Bonds, 5.375%, Series A (Shippingport Project)	\$ 3,750,754	\$ 3,750,
Toledo Edison Company	Ohio Air Quality Development Authority, State of Ohio, 6.10% Collateralized Pollution Control Revenue Refunding Bonds, Series 1997-A	\$ 10,100,000	\$ 10,100,
	21		
Col. A	Col. B	 Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Toledo Edison Company	Ohio Air Quality Development Authority, State of Ohio, 6 7/8% Collateralized Pollution Control Revenue Refunding Bonds, Series 1993	\$ 20,200,000	\$ 20,200,
Toledo Edison Company	Beaver County Industrial Development Authority (Pennsylvania), 7 5/8% Collateralized Pollution Control Revenue Refunding Bonds, Series 1995	\$ 45,000,000	\$ 45,000,
Toledo Edison Company	Beaver County Industrial Development Authority (Pennsylvania), 7 3/4%	\$ 35,000,000	\$ 35,000,

Collateralized Pollution Control Revenue Refunding Bonds, Series

Collateralized Pollution Control Revenue Refunding Bonds, Series

Development Authority (Pennsylvania), 7 5/8%

Beaver County Industrial \$ 19,000,000 \$ 19,000,

1995-A

1995-B

Toledo Edison Company

Toledo Edison Company	Ohio Water Development Authority, State of Ohio, 8% Collateralized Pollution Control Revenue Refunding Bonds, 1994 Series A	\$ 30,500,000	\$ 30,500,
Toledo Edison Company	10% Series 1980-B Bonds due August 15, 2010	\$ 1,000,000	\$ 940,
Toledo Edison Company	Ohio Water Development Authority, State of Ohio, Pollution Control Revenue Refunding Bonds, Series 2000-B	\$ 30,900,000	\$ 30,900,
Toledo Edison Company	\$30,000,000 7.13% Secured Notes due 2007	\$ 30,000,000	\$ 30,000,
Toledo Edison Company	\$70,000,000 7.67% Secured Notes due 2004	\$ 70,000,000	\$ 70,000,

Col. A	Col. B	Col. C	Col. D
Name of Obligor	Title of Issue	Amount Authorized	Amount Is Less Reti
Toledo Edison Company	Secured Medium-Term Notes, Series A 10% due 2021	\$ 15,000,000	\$ 15,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 9.22% due 2021	\$ 15,000,000	\$ 15,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 8.65% due 2002	\$ 5,000,000	\$ 5,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 8.62% due 2002	\$ 7,000,000	\$ 7,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 8.18% due 2002	\$ 17,000,000	\$ 17,000,
Toledo Edison Company		\$ 15,000,000	\$ 15,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 7.82% due 2003	\$38,400,000	\$ 38,400,
Toledo Edison Company	Secured Medium-Term Notes, Series A 7.78% due 2003	\$ 1,000,000	\$ 1,000,
Toledo Edison Company	Secured Medium-Term Notes, Series A 7.76% due 2003	\$ 5,000,000	\$ 5,000,

Toledo Edison Company Secured Medium-Term Notes, Series \$ 3,000,000 \$ 3,000,

A 7.91% due 2003

CAPITAL STOCK

(b) For each class of capital stock including certificates of beneficial interest give information in number of shares and in dollar amounts: (Do not include here any warrants, options, or other securities reported under paragraph $8\,(d)$.)

23

AS OF DECEMBER 31, 2001

BY PERMISSION OF THE STAFF OF THE COMMISSION, COLUMNS G, H AND J HAVE BEEN OMITTED.

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount	Issued
Jersey Central Power & Light Company	share	16,000,000	*	628 , 730		15 , 371
Jersey Central Power & Light Company	Preferred -	15,600,000	*	*		*
JCP&L Preferred Capital, Inc.	Common - NPV	100	None	None		
JCP&L Capital,	Limited Partnership		Not Applicable	Not Applicable		Applic
JCP&L Transition Holdings, Inc.	Common - NPV	100	None	None		
JCP&L Transition, Inc.	Common - NPV	100	None			
JCP&L Transition Funding, LLC	Membership	Not			Not	Applic
Metropolitan Edison Company	Common - NPV	900,000	*	41,000		859

Metropolitan Preferred - 10,000,000 None 10,000,000

Edison Co	mpanv
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Cumulative -Maximum Aggregate Stated Value \$250,000,000

100 None Met-Ed Common - NPV

Preferred

Capital II, Inc.

Met-Ed Capital Limited Not II, LP Partnership Applicable Not Applicable Not Not Applicabl Applicable Not Not Applicable Not Met-Ed Capital Trust Not Applicabl

Applicable Applicable York Haven Common - NPV Power Company 500 None None

Pennsylvania Common - PV 5,400,000 109,404 Electric Company \$20.00 per share Pennsylvania Preferred -11,435,000 None 11,435,000

Electric Company Cumulative -

24

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants,	Additional Amount Unissued	Amount Issued

Conversions & Other Rights

> Maximum Aggregate Stated Value \$250,000,000

Penelec Common - NPV 100 None

Preferred

Capital II, Inc.

Penelec Capital Limited Not Not Applicable Not Not Applicabl II, L.P. Partnership Applicable Applicable Not Not Applicable Not Penelec Capital Trust Not Applicabl Applicable Applicable Nineveh Water Common

The Waverly Common - PV 600 None None 5,290

Electric Light and Power Company	\$100.00 per share				
Saxton Nuclear Experimental Corporation	Common - PV \$1.00 per share	20,000	None	None	20
GPU Telcom Services, Inc.	Common - NPV	100	None	None	
AFN Finance Company No. 1 LLC	*	*	*	*	*
GPU Service, Inc.	Common - PV \$10.00 per share	5,000	*	None	5
GPU Nuclear, Inc.	Common - PV \$20.00 per share	2,500	None	None	2
GPU Advanced Resources, Inc.	Common - NPV	100	None	None	
MYR Group, Inc. The L. E. Myers Co.	*	*	*	*	6 , 702
Harlan Electric Company	*	*	*	*	
Power Piping Company	*	*	*	*	9
Sturgeon Electric Company, Inc.	*	*	*	*	
Hawkeye Construction, Inc.	*	*	*	*	

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
D W Close	*	*	*	*	26

Company, Inc.					
ComTel Technology Inc.	*	*	*	*	50
MYRcom, Inc.	*	*	*	*	
Great Southwestern Construction, Inc.	*	*	*	*	50
MYRpower, Inc.	*	*	*	*	
GPU Diversified Holdings, LLC	Membership	Not Applicable	Not Applicable	Not Applicable	Not Applic
GPU EnerTech Holdings, Inc.		100	None		
GPU Power, Inc.	Common - NPV	100	None		
GPUI Colombia, Ltda.	*	*	*	*	200
EI International, Inc.	Common - PV \$1.00 per share	50,000	None	49,900	
Guaracachi America, Inc.		100	None	None	
Empresa Guaracachi S.A.	*	*	*	*	*
EI Barranquilla, Inc.	Common - NPV	100	None	None	
Termobarranquilla	*	*	*	*	*
Barranquilla Lease Holding Company, Inc.		100	None		
	Common - PV \$1.00 per share	12,000	None		12
International Power Advisors, Inc.		100	None	None	
Austin Cogeneration Corporation	Common - NPV	100	None	None	

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Austin Cogeneration Partners, LP	*	*	*	*	*
Hanover Energy Corporation	Common - NPV	100	None	None	
GPU Power Philippines, Inc.	Common - NPV	100	None	None	
Magellan Utilities Development Corporation	*	*	*	*	128
GPU International Asia, Inc.	Common - NPV	100	None	None	
EI Canada Holding Limited	Common - NPV	50,000	*	49,900	
EI Brooklyn Power Limited	Common - NPV	50,000	*	49,900	
EI Brooklyn Investments Limited	Common - NPV	100,000	*	99,999	
Brooklyn Energy Limited Partnership	*	*	*	*	*
EI Services Canada Limited		50,000		49,900	
NCP Energy, Inc.	Common - NPV			9,000	1
NCP Ada Power Incorporated	Common - NPV	10,000		9,000	1
GPU Capital, Inc.	Common - NPV	100	None	None	
GPU Electric,		100	None	None	

GPU International Australia Pty Ltd	*	*	*	*	*
GPU Australia Holdings, Inc.	Common - NPV	100	None	None	
VicGas Holdings, Inc.	Common - NPV	100	None	None	
GPU GasNet Pty Ltd	*	*	*	*	*
Transmission	*	*	*	*	*

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Pipline Australia Pty Ltd					
GPU GasNet A Pty Ltd	*	*	*	*	*
GPU GasNet A Trust	*	*	*	*	*
GPU GasNet B Pty Ltd	*	*	*	*	*
GPU GasNet B Trust	*	*	*	*	*
GPU GasNet Trading Pty Ltd	*	*	*	*	*
Victoria Electric Holdings, Inc.	Common - NPV	100	Noi	ne Nor	ne
Austran Holdings, Inc.	Common - NPV	100	Noi	ne Nor	ne
Austran Investments Pty Ltd	*	*	*	*	*

EI UK Holdings, Inc.	Common - NPV	100	None	None	
Avon Energy Partners Holdings	Common	*	*	*	660,000
Avon Energy Partners PLC	Common	*	*	*	1,701,513
Midlands Electricity plc	Common	*	*	*	496,655
Midlands Power International plc	Common	*	*	*	60,000
GPU Argentina Holdings, Inc.	Common - NPV	100	None	None	
GPU Argentina Services S.R.L.	*	*	*	*	5
GPU Empresa Distribudora Electrica Regional, S.A.	*	*	*	*	35 , 066
Empresa Distribuidora San Luis S.A.	*	*	*	*	*
Compania Electrica de La Rioja S.A.	*	*	*	*	*

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Advanced Technologies Development Corp.	Common - NPV	750	Not applicable	749	
American Transmission Systems,	Common - NPV	850	Not applicable	849	

Incorporated						
Bay Shore Power Company	Common - NPV	750	Not	applicable	749	
BSG Properties,	Common - NPV	750	Not	applicable	749	
Centerior Communications Holdings, Inc.	Common - NPV	850	Not	applicable	849	
Centerior Energy Services, Inc.	Common - NPV	850	Not	applicable	750	
Centerior Funding Corporation	Common - NPV	3,000	Not	applicable	2,000	1
Centerior Power Enterprises,	Common - NPV	850	Not	applicable	840	
Centerior Service Company	Common - NPV	750	Not	applicable	0	
The Cleveland Electric Illuminating Company	Common - NPV	150,000,000	Not	applicable	70,409,311	79 , 590
Colonial Mechanical Corporation	Common - PV \$1.00	100,000	Not	applicable	18,868	81
Dunbar Mechanical, Inc.	Common - NPV	850	Not	applicable	573	
Edwards Electrical and Mechanical	Common - NPV	1,000	Not	applicable	565	
Elliott-Lewis Corporation		,		applicable	900	
A.A. Duckett, Inc.	Common - PV \$1.00			applicable	0	1
Airdex Air Conditioning Corporation	Common - NPV			applicable	900	
E-L Enterprises, Inc.	Common - PV \$1.00	1,000		applicable	0	1

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Modern Air Conditioning, Inc.	Common - PV \$.10	100,000	Not applicable	50 , 050	49
R.L. Anderson, Inc.	Common - PV \$1.00	11,200	Not applicable	1,400	9
Sautter Crane Rental, Inc.	Common - NPV	1,000	Not applicable	900	
FE Acquisition Corp.	Common - NPV	850	Not applicable	785	
FirstEnergy Facilities Services Group, Inc.	Common - NPV	850	Not applicable	784	
FirstEnergy Fuel Marketing Company		850	Not applicable	849	
FirstEnergy Generation Corp.	Common - NPV	850	Not applicable	849	
FELHC, Inc.	Common - NPV	1	Not applicable	0	
FirstEnergy Nuclear Operating Company	Common - NPV	850	Not applicable	849	
FirstEnergy Properties, Inc.			Not applicable	100	
FirstEnergy Securities Transfer Company		750	Not applicable	749	
FirstEnergy Service Company				849	
FirstEnergy Solutions Corp.	Common - NPV	750	Not applicable	742	
FirstEnergy Telecommunication Corp.	Common - NPV		Not applicable		
FirstEnergy	Common - NPV	500	Not applicable	398	

Ventures Corp.					
Fertile-Earth, Inc.	Common - NPV	850	Not applicable	840	
Fiber Venture Equity, Inc.	Common - NPV	850	Not applicable	840	
The Hattenbach	Common - NPV	1,000	Not applicable	468.75	53

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Company					
L.H. Cranston and Sons, Inc.	Common - NPV	5,000	Not applicable	4,000	1
MARBEL Energy Corporation	Common - NPV	2,000	Not applicable	1008.80	99
Marbel HoldCo, Inc.	Common - NPV	850	Not applicable	750	
Mid-Atlantic Energy Development Co.	Common - PV \$10.00	20,000	Not applicable	18,100	1
Northeast Ohio Natural Gas Corp.	Common - NPV	750	Not applicable	650	
OES Capital, Incorporated	Common - NPV	750	Not applicable	550	
OES Ventures, Incorporated	Common - NPV	750	Not applicable	640	
FirstEnergy Engineering, Incorporated	Common - NPV	100	Not applicable	0	
OES Nuclear, Incorporated	Common - NPV	750	Not applicable	749	
OES Finance, Incorporated	Common - NPV	750	Not applicable	610	
				·	

OES Fuel, Incorporated	Common - NPV	750	Not applicable	494	
Ohio Edison Company			Not applicable	, ,	
	Common - PV		Not applicable		6,290
Penn Power Energy, Inc.		10,000	Not applicable	9,950	
Roth Bros., Inc.	Common - A - NPV	1,000	Not applicable	571.170	428
Roth Bros., Inc.	Common - B - NPV	1,000	Not applicable	636.518	363
R.P.C. Mechanical, Inc.	Common - NPV	250	Not applicable	150	
Spectrum Control Systems, Inc.	Common - NPV	750	Not applicable	715	
The Toledo Edison Capital Corporation		1,000	Not applicable	0	1
The Toledo Edison Company	Common - NPV	60,000,000	Not applicable	20,866,113	39,133
Webb	Common - A	4,990	Not applicable	4,061	

Col. A	Col. B	Col. C	Col. D	Col. E	Col. F
Name of Issuer	Title of Issue	Amount Authorized by Charter	Amount reserved for Options, Warrants, Conversions & Other Rights	Additional Amount Unissued	Amount Issued
Technologies,	-PV \$10.00				
Webb Technologies, Inc.	Common - B -PV \$10.00	1() Not applicable		0

^{*} Information not readily available.

CONTINGENT LIABILITIES

(c) A brief outline of the nature and amount each contingent liability on account of endorsement or other guarantees of any securities.

AS OF DECEMBER 31, 2001

INFORMATION REGARDING CONTINGENT LIABILITIES OF FIRSTENERGY CAN BE FOUND IN THE FOLLOWING DOCUMENTS: FOOTNOTE 6 OF FORM 10-K ANNUAL REPORT OF FIRSTENERGY FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 333-21011); FOOTNOTE 12 OF FORM 10-K ANNUAL REPORT OF GPU AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-6047); FOOTNOTE 12 OF FORM 10-K ANNUAL REPORT OF JCP&L AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3141); FOOTNOTE 12 OF FORM 10-K ANNUAL REPORT OF PENELEC AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3522); FOOTNOTE 12 OF THE ANNUAL REPORT OF MET-ED AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-0446), EACH OF WHICH IS INCORPORATED BY REFERENCE HEREIN. [MARY, WE MIGHT WANT TO REFERENCE THE 10-QS ALSO IF THEY CONTAIN ANY RELEVANT INFORMATION.]

OTHER SECURITIES

(d) A statement of the amount of warrants, rights, or options if any class of securities of the registrant and subsidiary companies not elsewhere herein described which is outstanding and/or authorized. A brief description of the provisions thereof should be included. Information need not be set forth under this item as to notes, drafts, bills of exchange or bankers' acceptances which mature within nine months.

INFORMATION REGARDING THE REGISTRANT'S SHAREHOLDER RIGHTS PLAN CAN BE FOUND IN FIRSTENERGY'S FORM 8-K (FILE NO. 333-21011) DATED DECEMBER 1, 1997 WHICH WAS PREVIOUSLY FILED WITH THE COMMISSION AND WHICH IS INCORPORATED BY REFERENCE HEREIN.

INVESTMENTS IN SYSTEM SECURITIES

9. Give a tabulation showing the principal amount, par or stated value, the cost to the system company originally acquiring such security, and the number of shares or units, of each security described under Item 8 that is held by the registrant and by each subsidiary company thereof as the record (or beneficial) owner, and the amounts at which the same are carried on the

32

books of each such owner. This information should be given as of the same date as the information furnished in Item $8. \,$

AS OF DECEMBER 31, 2001

INFORMATION REGARDING REGISTRANT'S INVESTMENTS IN SYSTEM SECURITIES WILL BE AVAILABLE IN FIRSTENERGY'S FORM 10-K FOR THE CALENDAR 2001 WHICH WILL BE FILED BY AMENDMENT.

INVESTMENT IN OTHER COMPANIES

10. Give a tabulation showing all investments of the registrant and of each subsidiary thereof in holding companies and in public utility companies which are not subsidiary companies of the registrant. Also show all other investments of the registrant and of each subsidiary thereof in the securities of any other enterprise, if the book value of the investment in any such enterprise exceeds

2% of the total debit accounts shown on the balance sheet of the company owing such investment or an amount in excess of \$25,000 (whichever amount is the lesser). Give principal amount and number of shares or units and the cost of each issue of such securities to the system company originally acquiring such security, and amount at which carried on the books of the owner. List all such securities pledged as collateral for loans or other obligations and identify loans and obligations for which pledged. This information should be given as of the same date as the information furnished in answer to Item 8.

NONF

INDEBTEDNESS OF SYSTEM COMPANIES

- 11. List each indebtedness of the registrant and of each subsidiary company thereof (other than indebtedness reported under Item 8, but as of the same date) where the aggregate debt owed by any such company to any one person exceeds \$25,000 or an amount exceeding 2% of the total of the debit accounts shown on the balance sheet of the debtor (whichever amount is the lesser) but not including any case in which such aggregate indebtedness is less than \$5,000, and give the following additional information as to each such indebtedness:
 - (a) Debts owed to associate companies as of December 31, 2001:

33

SCHEDULE OF INTERCOMPANY LOANS AND INVESTMENTS
PURSUANT TO FUNDS POOL AGREEMENT DATED JANUARY 2, 1999
FIRSTENERGY CORPORATION AND SUBSIDIARIES
DECEMBER-2001

LOANS

AMOUNT	MATURITY DATE	RATE		BOR
В	С	D	E	G
14,890,000.00	1-Jul-98	5.65234	I	Ohio Ediso
9,900,000.00	1-Jul-98	5.65625	I	Ohio Ediso
100,000.00	1-Jul-98	5.65625	I	Ohio Ediso
1,210,000.00	1-Jul-98	5.65234	I	Ohio Ediso
2,040,000.00	1-Jul-98	5.65234	I	Ohio Ediso
5,430,000.00	2-Jul-98	5.65625	I	Ohio Ediso
1,500,000.00	2-Jul-98	5.65625	I	Ohio Ediso
18,000,000.00	2-Jul-98	5.65625	I	Ohio Ediso
77,080,000.00	2-Jul-98	5.65625	I	Ohio Ediso
10,000,000.00	2-Jul-98	5.65234	I	Ohio Ediso
35,390,000.00	2-Jul-98	5.65234	I	Ohio Ediso
16,500,000.00	2-Jul-98	5.65234	I	Ohio Ediso
12,660,000.00	10-Jul-98	5.66016	I	Ohio Ediso
6,170,000.00	10-Jul-98	5.65625	I	Ohio Ediso
3,520,000.00	10-Jul-98	5.65625	I	Ohio Ediso
6,560,000.00	10-Jul-98	5.65625	I	Ohio Ediso
1,424,000.00	10-Jul-98	5.37500	I	NCB-toledo
2,450,000.00	10-Jul-98	5.65234	I	Ohio Ediso
1,980,000.00	10-Jul-98	5.65234	I	Ohio Ediso
2,130,000.00	10-Jul-98	5.65234	I	Ohio Ediso
· · ·	13-Jul-98	5.65234	I	Ohio Ediso
	14-Jul-98	5.66016	I	Cleveland
	B 14,890,000.00 9,900,000.00 100,000.00 1,210,000.00 2,040,000.00 1,500,000.00 1,500,000.00 77,080,000.00 10,000,000.00 16,500,000.00 12,660,000.00 6,170,000.00 1,424,000.00	B C 14,890,000.00	B C D 14,890,000.00 1-Jul-98 5.65234 9,900,000.00 1-Jul-98 5.65625 100,000.00 1-Jul-98 5.65625 1,210,000.00 1-Jul-98 5.65234 2,040,000.00 1-Jul-98 5.65234 5,430,000.00 2-Jul-98 5.65625 1,500,000.00 2-Jul-98 5.65625 18,000,000.00 2-Jul-98 5.65625 18,000,000.00 2-Jul-98 5.65625 77,080,000.00 2-Jul-98 5.65625 10,000,000.00 2-Jul-98 5.65234 35,390,000.00 2-Jul-98 5.65234 35,390,000.00 2-Jul-98 5.65234 16,500,000.00 2-Jul-98 5.65234 12,660,000.00 10-Jul-98 5.65625 3,520,000.00 10-Jul-98 5.65625 1,424,000.00 10-Jul-98 5.65234 1,980,000.00 10-Jul-98 5.65234 1,430,000.00 10-Jul-98 5.65234	B C D E 14,890,000.00 1-Jul-98 5.65234 I 9,900,000.00 1-Jul-98 5.65625 I 100,000.00 1-Jul-98 5.65625 I 1,210,000.00 1-Jul-98 5.65234 I 2,040,000.00 1-Jul-98 5.65234 I 5,430,000.00 2-Jul-98 5.65625 I 1,500,000.00 2-Jul-98 5.65625 I 18,000,000.00 2-Jul-98 5.65625 I 17,080,000.00 2-Jul-98 5.65625 I 10,000,000.00 2-Jul-98 5.65625 I 10,000,000.00 2-Jul-98 5.65625 I 10,000,000.00 2-Jul-98 5.65234 I 35,390,000.00 2-Jul-98 5.65234 I 16,500,000.00 2-Jul-98 5.65234 I 12,660,000.00 10-Jul-98 5.65625 I 3,520,000.00 10-Jul-98 5.65625 I 6,560,000.00 10-Jul-98 5.65625 I 1,424,000.00 10-Jul-98 5.65625 I 1,424,000.00 10-Jul-98 5.65625 I 1,424,000.00 10-Jul-98 5.65625 I 1,424,000.00 10-Jul-98 5.65234 I 1,980,000.00 10-Jul-98 5.65234 I 1,430,000.00 10-Jul-98 5.65234 I

2-Jul-98	15,066,836.68	14-Jul-98	5.66016	I	Cleveland
13-Jul-98	2,540,000.00	14-Jul-98	5.65625	I	Cleveland
13-Jul-98	1,980,000.00	15-Jul-98	5.65625	I	Cleveland
16-Jul-98	1,443,000.00	17-Jul-98	5.43750	I	NCB-clevel
16-Jul-98	1,370,000.00	17-Jul-98	5.43750	Ι	NCB-toledo
14-Jul-98	13,130,000.00	20-Jul-98	5.66016	I	Cleveland
16-Jul-98	11,400,000.00	20-Jul-98	5.65625	I	Ohio Ediso
20-Jul-98	760,000.00	22-Jul-98	5.65625	I	Cleveland
14-Jul-98	1,936,836.68	24-Jul-98	5.66016	Ι	Cleveland
16-Jul-98	3,293,132.15	24-Jul-98	5.66016	I	Cleveland
16-Jul-98	1,600,000.00	24-Jul-98	5.65625	I	Ohio Ediso
17-Jul-98	1,610,000.00	24-Jul-98	5.65625	I	Ohio Ediso
21-Jul-98	1,960,000.00	24-Jul-98	5.65625	I	Ohio Ediso
15-Jul-98	3,870,000.00	24-Jul-98	5.65234	I	Ohio Ediso
23-Jul-98	1,940,000.00	24-Jul-98	5.65234	I	Ohio Ediso
16-Jul-98	502,867.85	27-Jul-98	5.66016	I	Cleveland
22-Jul-98	5,460,000.00	27-Jul-98	5.65625	I	Ohio Ediso
14-Jul-98	1,950,000.00	27-Jul-98	5.65625	I	Cleveland
15-Jul-98	1,355,000.00	27-Jul-98	5.56525	I	Cleveland
17-Jul-98	1,730,000.00	27-Jul-98	5.65234	I	Ohio Ediso
16-Jul-98	4,462,000.00	28-Jul-98	5.66016	I	Cleveland
13-Jul-98	1,005,000.00	28-Jul-98	5.65625	I	Cleveland
16-Jul-98	750,000.00	29-Jul-98	5.66016	I	Cleveland
10-Jul-98	70,000.00	29-Jul-98	5.65625	I	Cleveland
13-Jul-98	2,955,000.00	29-Jul-98	5.65625	I	Cleveland
16-Jul-98	880,000.00	30-Jul-98	5.66016	I	Cleveland
16-Jul-98	652,000.00	31-Jul-98	5.66016	I	Cleveland
30-Jul-98	4,460,000.00	31-Jul-98	5.65625	I	Ohio Ediso
21-Jul-98	1,850,000.00	31-Jul-98	5.65625	I	Toledo Edi
29-Jul-98	3,166,000.00	31-Jul-98	5.65234	I	Ohio Ediso
30-Jul-98	5,125,000.00	31-Jul-98	5.65625	Ι	Ohio Ediso
6-Aug-98	200,000.00	7-Aug-98	5.10000	I	Broker, NC
6-Aug-98	300,000.00	7-Aug-98	5.10000	I	Broker, NC
2-Jul-98	26,325,000.00	3-Sep-98	5.65625	I	Cleveland
30-Jun-98	4,690,000.00	3-Sep-98	5.56525	I	Cleveland
10-Jul-98	3,580,000.00	10-Aug-98	5.65625	I	Cleveland
21-Jul-98	190,000.00	17-Aug-98	5.65625	I	Toledo Edi
24-Jul-98	3,442,000.00	23-Aug-98	5.65625	I	Cleveland
31-Jul-98	7,123,000.00	30-Aug-98	5.65625	I	Cleveland
31-Jul-98	1,671,000.00	3-Aug-98	5.56250	I	Broker-NCB
4-Aug-98	5,425,000.00	5-Aug-98	5.37500	т	Broker-NCB
4-Aug-98 5-Aug-98	13,670,000.00	5-Aug-98 6-Aug-98	5.37500	I	Broker-NCB
J 1149 JU	13,070,000.00	o Aug 90	3.37300	1	PIONET NOD

LENDER	INTEREST	PRINCIPAL AMOUNT
H	L	W
Cleveland Electric, Lender	70,136.12	14,890,000.00
Cleveland Electric, Lender	45,108.59	9,900,000.00

Cleveland Electric, Lender	439.93	100,000.00
Toledo Edison, Lender	5,699.44	1,210,000.00
Toledo Edison, Lender	8,968.38	2,040,000.00
Cleveland Electric, Lender	24,741.38	5,430,000.00
•		
Cleveland Electric, Lender	5,420.57	1,500,000.00
Cleveland Electric, Lender	56,562.50	18,000,000.00
Cleveland Electric, Lender	205,881.22	77,080,000.00
Cleveland Electric, Lender	23,551.42	10,000,000.00
Toledo Edison, Lender	172,253.49	35,390,000.00
•		
Toledo Edison, Lender	44,041.15	16,500,000.00
Cleveland Electric, Lender	15,923.92	12,660,000.00
Cleveland Electric, Lender	2,908.26	6,170,000.00
Cleveland Electric, Lender	1,106.11	3,520,000.00
Cleveland Electric, Lender	1,030.69	6,560,000.00
•		
Euro TD	212.61	1,424,000.00
Toledo Edison, Lender	1,154.02	2,450,000.00
Toledo Edison, Lender	932.64	1,980,000.00
Toledo Edison, Lender	668.86	2,130,000.00
Toledo Edison, Lender	673.57	1,430,000.00
•		
Centerior Energy, Lender	12,797.93	6,783,163.32
Centerior Energy, Lender	28,426.90	15,066,836.68
Ohio Edison, Lender	399.08	2,540,000.00
Ohio Edison, Lender	622.19	1,980,000.00
Euro TD	217.95	1,443,000.00
Euro TD	206.93	1,370,000.00
Centerior Energy, Lender	12,386.32	13,130,000.00
Cleveland Electric, Lender	7,164.58	11,400,000.00
Toledo Edison, Lender	238.82	760,000.00
Centerior Energy, Lender	3,045.22	1,936,836.68
Centerior Energy, Lender	4,142.15	3,293,132.15
Cleveland Electric, Lender	2,011.11	1,600,000.00
Cleveland Electric, Lender	1,770.72	1,610,000.00
Clevleand Electric, Lender	923.85	1,960,000.00
Toledo Edison, Lender	5,468.64	3,870,000.00
Toledo Edison, Lender	304.60	1,940,000.00
•		
Centerior Energy, Lender	869.71	502,867.85
Clevleand Electric, Lender	4,289.32	5,460,000.00
Toledo Edison, Lender	3,982.94	1,950,000.00
Toledo Edison, Lender	2,513.64	1,355,000.00
Toledo Edison, Lender	2,716.26	1,730,000.00
•		4,462,000.00
Centerior Energy, Lender	8,418.54	• •
Toledo Edison, Lender	2,368.55	1,005,000.00
Centerior Energy, Lender	1,532.96	750,000.00
Toledo Edison, Lender	208.97	70,000.00
Toledo Edison, Lender	7,428.54	2,955,000.00
Centerior Energy, Lender	1,937.03	880,000.00
	•	
Centerior Energy, Lender	1,537.68	652,000.00
Cleveland Electric, Lender	700.75	4,460,000.00
Cleveland Electric, Lender	2,906.68	1,850,000.00
Toledo Edison, Lender	994.18	3,166,000.00
Toledo Edison, Lender	805.23	5,125,000.00
Totedo Edison, Lender		
	0.00	0.00
	0.00	0.00
Security-euro TD	28.33	200,000.00
Security-euro TD	42.50	300,000.00
Toledo Edison, Lender	260,576.37	26,325,000.00
•	•	
Toledo Edison, Lender	47,126.85	4,690,000.00
Toledo Edison, Lender	17,436.96	3,580,000.00
Cleveland Electric, Lender	806.02	190,000.00
Toledo Edison, Lender	16,224.01	3,442,000.00
Toledo Edison, Lender	33,574.56	7,123,000.00
Euro TD	774.58	1,671,000.00
TOTO ID	114.50	1,0/1,000.00

	0.00	0.00
	0.00	0.00
Euro TD	809.98	5,425,000.00
Euro TD	2,041.01	13,670,000.00
	0.00	0.00
	0.00	0.00

34

SCHEDULE OF INTERCOMPANY LOANS AND INVESTMENTS PURSUANT TO FUNDS POOL AGREEMENT DATED JANUARY 2, 1999 FIRSTENERGY CORPORATION AND SUBSIDIARIES DECEMBER-2001

LOANS

LOANS					
ISSUE DATE	AMOUNT	MATURITY DATE	RATE	_	BORRO
A	В	С	D	Ε	
30-Nov-01	\$ 5,060,917.90	3-Dec-01	3.28750	i	Borrower,
3-Dec-01	\$ 5,062,304.38	31-Dec-01	3.55080	i	Borrower,
31-DEC-01	\$ 5,491,574.20	2-JAN-02	3.55080	i	BORROWER,
	\$ 5,491,574.20	OUTSTANDING LOAN:	ADVANCED TECH	OWES	FE HOLDING C
30-Nov-01	\$199,712,351.04	3-Dec-01	3.28750	i	Borrower,
3-Dec-01		31-Dec-01	3.55080		· ·
31-DEC-01	\$ 90,271,767.26		3.55080	i	/
JI DEC 01			3.33000		DOM:NOWER,
	\$ 90,271,767.26	OUTSTANDING LOAN:	CEI OWES OHIO	EDIS	ON
30-Nov-01	\$ 1,350,765.15	3-Dec-01	3.28750	i	Borrower,E
3-Dec-01		31-Dec-01	3.55080		,
31-DEC-01	\$ 1,376,439.71		3.55080	i	,
	\$1,376,439.71	LOAN TOTAL: E GROU	P OWES FE HOLI	DING	CORP.
21-Nov-01	\$332,889,553.93	3-Dec-01	3.50000	i	Borrower,E
3-DEC-01	\$333,277,925.08		3.55080	i	
	\$333.277.925 N8	LOAN TOTAL: EI UK	OWES FE HOLDIN	JG CO	RP
	4000,277,320,00	Dorm' To Think Dir On	0.120 12 1101211		
30-Nov-01	\$ 22,805,434.86	3-Dec-01	3.28750	i	Borrower,F
3-Dec-01	\$ 22,811,682.60	5-Dec-01	3.55080	i	Borrower,F
5-Dec-01	\$ 22,866,182.58	13-Dec-01	3.55080	i	Borrower,F
13-Dec-01	\$ 22,584,225.52	14-Dec-01	3.55080	i	Borrower,F
14-Dec-01	\$ 22,661,453.08	19-Dec-01	3.55080	i	Borrower,F
19-Dec-01	\$ 22,322,628.95	26-Dec-01	3.55080	i	Borrower,F
26-Dec-01	\$ 22,838,041.24	27-Dec-01	3.55080	i	
27-Dec-01	\$ 22,965,293.83	31-Dec-01	3.55080	i	Borrower,F
31-DEC-01	\$ 23,849,532.62		3.55080	i	BORROWER, F

\$ 23,849,532.62 LOAN TOTAL: FE FACILITIES SVCS OWES FE HOLDING CO

20. 37. 01	4007 700 201 00	2.5.01	2 00750	
30-Nov-01	\$297,799,381.92	3-Dec-01	3.28750	i Borrower, F
3-Dec-01 31-DEC-01	\$413,655,375.23	31-Dec-01 2-JAN-02	3.55080 3.55080	<pre>i Borrower, F i BORROWER, F</pre>
JI DEC VI		Z OAN OZ	3.33000	I BONNOWEN, E
	\$413,655,375.23	LOAN TOTAL: FE GENERAT	ION OWES FE	HOLDING CORP.
3-Dec-01	\$ 70,000,000.00	4-Dec-01	5.05000	i Borrower, E
4-Dec-01	\$ 30,000,000.00		5.05000	i Borrower, E
5-Dec-01	\$ 70,000,000.00	19-Dec-01	3.11250	i Borrower, E
30-Nov-01	\$100,000,000.00	28-Dec-01	3.17500	i Borrower, E
30-Nov-01	\$250,000,000.00	28-Dec-01	3.12500	i Borrower, E
17-DEC-01	\$140,000,000.00	7-JAN-02	3.12500 2.98750	i BORROWER, E
19-Dec-01	\$ 70,000,000.00	18-Jan-02	2.98750	i BORROWER, E
28-Dec-01	\$100,000,000.00	28-Jan-02	2.98750	i BORROWER, E
28-Dec-01	\$250,000,000.00			i BORROWER, E
31-Dec-01	\$ 75,000,000.00		3.11250	i BORROWER, E
	\$635,000,000.00	LOAN TOTAL: FE HOLDING	CORP. OWES	CITIBANK
20 Nov. 01	¢ 120 647 24	2 Dag 01	2 20750	i Democran E
30-Nov-01	\$ 139,647.34	3-Dec-01 31-Dec-01	3.28/50	i Borrower, E
3-Dec-01				
31-DEC-01	\$ 0.00	2-JAN-02	3.55080	i BORROWER, F
	\$0.00	LOAN TOTAL: FE NUCLEAR	OWES FE HO	LDING CORP.
31-Dec-01	\$ 1,985,655.38	2-Jan-02	3.55080	i Borrower, E
	\$ 1,985,655.38	LOAN TOTAL: FE SERVICE	S OWES FE N	IUCLEAR
30-Nov-01		3-Dec-01		
3-Dec-01		31-Dec-01	3.55080	i Borrower, E
31-DEC-01	\$ 23,931,805.50	2-JAN-02	3.55080	i BORROWER, F
		LOAN TOTAL: FE SERVICE	S OWES FE P	ROPERTIES
30-Nov-01	\$ 24,803,990.35	3-Dec-01	3.28750	i Borrower,
3-Dec-01	\$ 24,810,785.61	31-Dec-01	3.55080	i Borrower, E
31-DEC-01	\$ 25,054,913.78	2-JAN-02	3.55080	i BORROWER, E
	\$ 25,054,913.78	LOAN TOTAL: FE SERVICE	S OWES FE V	'ENTURES
30-Nov-01	300,168,383.28	3-Dec-01	3.28750	i Borrower, F
LENDER H		INTEREST L	PRINC	CIPAL AMOUNT W
FE Holding Corp. FE Holding Corp.		1,386.48 13,980.73		60,917.90 62,304.38
FE HOLDING CORP.		1,083.30		91,574.20

Lender, Ohio Edison Lender, Ohio Edison LENDER, OHIO EDISON	54,712.86 551,703.36 17,807.61	199,712,351.04 199,767,063.90 90,271,767.26
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	370.05 3,731.48 271.53	1,350,765.15 1,351,135.20 1,376,439.71
Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	388,371.15 953,297.07	332,889,553.93 333,277,925.08
Lender, FE Holding Corp.	6,247.74 4,499.98 18,042.94 2,227.56 11,175.87 15,412.29 2,252.59 9,060.57 4,704.72	22,805,434.86 22,811,682.60 22,866,182.58 22,584,225.52 22,661,453.08 22,322,628.95 22,838,041.24 22,965,293.83 23,849,532.62
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	81,584.62 822,667.79 81,600.42	297,799,381.92 297,880,966.54 413,655,375.23
Lender, Citibank	9,684.93 4,150.68 84,729.17 246,944.44 607,638.89 243,979.17 174,270.83 257,256.94 632,378.47 90,781.25	70,000,000.00 30,000,000.00 70,000,000.00 100,000,000.00 250,000,000.00 70,000,000.00 100,000,000.00 250,000,000.00 75,000,000.00
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	38.26 385.77 0.00	139,647.34 139,685.60 0.00
LENDER, FE NUCLEAR	391.70	1,985,655.38
Lender,FE Properties	6,509.18	23,759,731.34

Lender, FE Properties LENDER, FE PROPERTIES	65,636.02 4,720.95	23,766,240.52 23,931,805.50
Lender, FE Ventures	6,795.26	24,803,990.35
Lender,FE Ventures	68,520.77	24,810,785.61
LENDER, FE VENTURES	4,942.50	25,054,913.78
Lender, FE Holding Corp.	82,233.63	300,168,383.28

35

SCHEDULE OF INTERCOMPANY LOANS AND INVESTMENTS PURSUANT TO FUNDS POOL AGREEMENT DATED JANUARY 2, 1999 FIRSTENERGY CORPORATION AND SUBSIDIARIES DECEMBER-2001

3-Dec-01	300,250,616.91	31-Dec-01	3.55080 i	Borrower, F
31-DEC-01		2-JAN-02	3.55080 i	BORROWER, F
	\$286,308,829.05	LOAN TOTAL: FE SOLUT	IONS OWES FE HO	LDING CORP.
7-Nov-01	960,391,666.67	3-Dec-01	3.50000 i	Borrower, G
3-Dec-01	962,819,323.38	7-Dec-01	3.55080 i	Borrower, G
7-Dec-01	954,199,187.70	14-Dec-01	3.55080 i	Borrower, G
14-DEC-01	851,398,018.63	1-JAN-02	10.78198 i	BORROWER, G
	\$851,398,018.63	LOAN TOTAL: GPU CAPI	TAL OWES FE HOL	DING CORP.
19-Dec-01	15,000,000.00	2-Jan-02	3.55080 i	Borrower, G
		LOAN TOTAL: GPU TELE	COM OWES FE HOL	DING CORP.
30-Nov-01	13,767,847.26	2-Dog-01	2 50000 i	Porrowor
3-DEC-01	18,148,950.60	2-JAN-02		BORROWER, J
	\$ 18,148,950.60	LOAN TOTAL: JCPL OWE	S FE HOLDING CO	RP.
7-Nov-01		3-Dec-01		Borrower, M
3-Dec-01	91,848,237.09	21-Dec-01	3.55080 i	Borrower, M
21-DEC-01	72,011,304.45	2-JAN-02	3.55080 i	BORROWER, M
		LOAN TOTAL: MET ED O	WES FE HOLDING	CORP.
7-Nov-01	4,502,465.63	3-Dec-01	3 28750 i	Borrower N
3-DEC-01	4,500,000.00			BORROWER, N
2 DEC 01		Z UMN UZ	J. JJ000 I	DOM:OWER, I

\$ 4,500,000.00 LOAN TOTAL: NORTHEAST OHIO NATURAL GAS OWES FE HC

30-Nov-01	\$ 25,997,069.02	3-Dec-01	3.28750	i	Borrower,
3-Dec-01		31-Dec-01		i	Borrower,
31-DEC-01	\$26,076,007.77	2-JAN-02	3.55080	i	BORROWER,
		OUTSTANDING LOAN:	OE OWES ATSI		
30-Nov-01	¢ 3/ 850 816 78	3-Dog-01	3 28750	÷	Borrower,
3-Nov-01 3-Dec-01	\$ 34,850,810.78	3-Dec-01 31-Dec-01	3.20730	i	Borrower,
31-DEC-01	\$54,060,364.43				BORROWER,
		OUTSTANDING LOAN:	OE OWES PP		
30-Nov-01	\$ 74,943,296.46	3-Dec-01	3.28750	i	Borrower,
3-Dec-01	\$ 74,963,827.80				
31-DEC-01	\$ 0.00				
	\$ 0.00				
7-Nov-01	105.039.567 73	3-Dec-01	3 50000	i	Borrower,P
3-Dec-01		21-Dec-01		i	Borrower, P
21-DEC-01	77,622,932.05	2-JAN-02	3.55080	i	BORROWER, P
	\$ 77,622,932.05	LOAN TOTAL: PEN EI	EC OWES FE HOLD	OING (CORP.
00.17	* 44 500 005 00	0.5	0.00550		
30-Nov-01	\$ 14,783,297.39	3-Dec-01 31-Dec-01	3.28/50		Borrower, P Borrower, P
3-Dec-01 31-DEC-01		2-JAN-02		i	BORROWER, P
	\$ 14,822,288.88	LOAN TOTAL: PENN P	OWER ENERGY OWE	ES FE	HOLDING COR
11-Dec-01	\$ 1,766,000.00	12-Dec-01	3.55080	i	Borrower,T
	\$ 0.00	LOAN TOTAL: TOLEDO	EDISON OWES CE	EI	
31-Dec-01	\$ 17,208,142.10	2-Jan-02	3.55080	i	Borrower, T
	\$ 17,208,142.10	LOAN TOTAL: TOLEDO	EDISON OWES OF	[
Lender, FE Holding Corp.		829,212.14	300,2	250,61	16.91
LENDER, FE HOLDING CORP.		56,479.19	286,3	308,82	29.05
Lender, FE Holding Corp.		2,427,656.71	960,3	391,66	56.67
Lender, FE Holding Corp.		379,864.32	962,8		
Lender, FE Holding Corp.		658,810.93	954,1		
LENDER, FE HOLDING CORP.		4,589,880.04	851,3		
Lender, FE Holding Corp.		20,713.00	15,0	00,00	00.00
Lender, in horaring corp.		20,713.00	10,0	, , , , , ,	,

Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	4,015.62 53,702.74	13,767,847.26 18,148,950.60
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	226,912.34 163,067.36 85,232.58	89,767,519.03 91,848,237.09 72,011,304.45
Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	10,690.23 13,315.50	4,502,465.63 4,500,000.00
Lender, ATSI Lender, ATSI LENDER, ATSI	7,122.11 71,816.64 5,143.93	25,997,069.02 26,004,191.13 26,076,007.77
Lender, PP Lender, PP LENDER, PP	9,547.67 96,275.03 10,665.74	34,850,816.78 34,860,364.45 54,067,639.48
Lender, TE Lender, TE LENDER, TE	20,531.34 207,030.10 0.00	74,943,296.46 74,963,827.80 0.00
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	265,516.69 190,735.12 91,874.50	105,039,567.73 107,432,196.93 77,622,932.05
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	4,050.01 40,838.71 2,923.94	14,783,297.39 14,787,347.40 14,822,288.88
Lender, CEI	174.19	1,766,000.00
LENDER, OHIO EDISON	3,394.59	17,208,142.10

36

DECEMBER-2001

INVESTMENTS

ISSUE DATE	AMOUNT	MATURITY DATE	RATE		
A	В	С	D	E	
23-May-01	100,000.00	21-Nov-01	3.75000	i	Shore B
30-Nov-01	285,000.00	3-Dec-01	0.75000	i	FirstMe
3-Dec-01	9,515,000.00	4-Dec-01	1.50000	i	FirstMe
4-Dec-01	410,000.00	5-Dec-01	0.75000	i	FirstMe
5-Dec-01	485,000.00	6-Dec-01	0.75000	i	FirstMe
6-Dec-01	225,000.00	7-Dec-01	0.75000	i	FirstMe
7-Dec-01	390,000.00	10-Dec-01	0.75000	i	FirstMe
10-Dec-01	490,000.00	11-Dec-01	0.75000	i	FirstMe
11-Dec-01	890,000.00	12-Dec-01	1.25000	i	FirstMe
12-Dec-01	2,605,000.00	13-Dec-01	1.25000	i	FirstMe
13-Dec-01	200,000.00	14-Dec-01	0.75000	i	FirstMe
14-Dec-01	2,080,000.00	17-Dec-01	1.25000	i	FirstMe
17-Dec-01	1,480,000.00	18-Dec-01	1.25030	i	FirstMe
18-Dec-01	1,530,000.00	19-Dec-01	1.25000	i	FirstMe
19-Dec-01	565,000.00	20-Dec-01	1.25000	i	FirstMe
20-Dec-01	50,000.00	21-Dec-01	0.50000	i	FirstMe
21-Dec-01	5,925,000.00	24-Dec-01	1.25000	i	FirstMe
24-Dec-01	2,220,000.00	26-Dec-01	1.25000	i	FirstMe
26-Dec-01	1,870,000.00	27-Dec-01	1.25000	i	FirstMe
27-Dec-01	2,345,000.00	28-Dec-01	1.25000	i	FirstMe
28-Dec-01	710,000.00	31-Dec-01	1.25000	i	FirstMe
31-Dec-01	11,865,000.00	2-Jan-01	1.23000	i	FirstMe
21-NOV-01	100,000.00	22-MAY-02	1.69000	I	SHORE B
	\$100,000.00	INVESTMENT TOTAL: FE SER	VICE CO.		
14-Dec-01	103,500,000.00	17-Dec-01	1.77000	i	Mitsubi
	\$103,500,000.00	INVESTMENT TOTAL: FIRSTE	NERGY HOLDI	NG CO	
7-Dec-00	28,455.00	7-Dec-01	6.00000	i	Broker,
23-May-01	100,000.00	21-Nov-01	3.75000	i	Shore B
21-Dec-01	22,426,000.00	24-Dec-01	1.65000	i	Broker,
7-DEC-01	28,455.00	6-DEC-02	2.20000	I	BROKER,
21-Nov-01	100,000.00	22-May-02	1.69000	i	Shore B
	\$ 22,654,455.00	INVESTMENT TOTAL: CEI			
29-Jan-01	1,130.00	6-Nov-01	5.45000	i	Broker,
21-Dec-01	2,056,000.00	24-Dec-01	1.65000	i	Broker,
6-NOV-01	1,130.00	6-NOV-02	1.98000	I	BROKER,
	\$ 1,130.00	INVESTMENT TOTAL: TE			
23-May-01	100,000.00		3.75000	i	Shore B
21-NOV-01	100,000.00	22-MAY-02	1.69000	I	SHORE B
		INVESTMENT TOTAL: FE PRO	PERTIES		

23-May-01	100,000.00	21-Nov-01	3.75000	i	Shore B
21-NOV-01	100,000.00	22-MAY-02	1.69000	I	SHORE B

\$ 100,000.00 INVESTMENT TOTAL: ADVANCED TECHNOLOGIES

INVESTOR AND TYPE OF SECURITY H	INTEREST L	PRINCIPAL AMOUNT W
Investor, FE Service Co.	1,869.86	100,000.00
Investor, FE Service Co.	17.81	285,000.00
Investor, FE Service Co.	396.46	9,515,000.00
Investor, FE Service Co.	8.54	410,000.00
Investor, FE Service Co.	10.10	485,000.00
Investor, FE Service Co.	4.69	225,000.00
Investor, FE Service Co.	24.38	390,000.00
Investor, FE Service Co.	10.21	490,000.00
Investor, FE Service Co.	30.90	890,000.00
Investor, FE Service Co.	90.45	2,605,000.00
Investor, FE Service Co.	4.17	200,000.00
Investor, FE Service Co.	216.67	2,080,000.00
Investor, FE Service Co.	51.39	1,480,000.00
Investor, FE Service Co.	53.13	1,530,000.00
Investor, FE Service Co.	19.62	565,000.00
Investor, FE Service Co.	0.69	50,000.00
Investor, FE Service Co.	617.19	5,925,000.00
Investor, FE Service Co.	154.17	2,220,000.00
Investor, FE Service Co.	64.93	1,870,000.00
Investor, FE Service Co.	81.42	2,345,000.00
Investor, FE Service Co.	73.96	710,000.00
Investor, FE Service Co.	0.00	11,865,000.00
INVESTOR, FE SERVICE CO CD	842.68	100,000.00
Investor, FirstEnergy Holding Co	15,266.25	103,500,000.00
Investor,CEI - CD	1,731.01	28,455.00
Investor, CEI - CD	1,869.86	100,000.00
Investor, CEI - Euro	3,083.58	22,426,000.00
INVESTOR, CEI - CD	632.97	28,455.00
Investor,CEI - CD	842.68	100,000.00
Investor, TE - CD	48.07	1,130.00
Investor, TE - Euro	282.70	2,056,000.00
INVESTOR, TE - CD	22.68	1,130.00
Investor, FE Properties - CD	1,869.86	100,000.00
INVESTOR, FE PROPERTIES - CD	842.68	100,000.00

Investor, Advanced Te	ech - CD	1,869.86	100,000.00
INVESTOR, ADVANCED TE	ECH - CD	842.68	100,000.00

37

GPU CAPITAL DECEMBER-2001

ISSUE DATE A	AMOUNT B	MATURITY DATE C	RATE D I	BORROWER E G
11	D	Ŭ		
	\$332,889,553.93			i Borrower,E
3-DEC-01	\$333,277,925.08	1-JAN-02	3.55080	i BORROWER, E
		LOAN TOTAL: EI UK OW	ES FE HOLDING (CORP.
7-Nov-01		3-Dec-01		i Borrower,G
3-Dec-01		7-Dec-01		i Borrower,G
7-Dec-01		14-Dec-01		i Borrower,G
14-DEC-01	851,398,018.63	1-JAN-02	10.78198	i BORROWER, G
	\$851,398,018.63	LOAN TOTAL: GPU CAPI	TAL OWES FE HO	LDING CORP.
19-Dec-01		2-Jan-02	3.55080	i Borrower,G
	\$ 15,000,000.00	LOAN TOTAL: GPU TELE	COM OWES FE HO	LDING CORP.
30-Nov-01		3-Dec-01		i Borrower,J
3-DEC-01	18,148,950.60	2-JAN-02	3.55080	i BORROWER, J
	\$ 18,148,950.60	LOAN TOTAL: JCPL OWE	S FE HOLDING CO	ORP.
7-Nov-01	89,767,519.03	3-Dec-01	3.50000	i Borrower,M
3-Dec-01	91,848,237.09	21-Dec-01		i Borrower, M
21-DEC-01	72,011,304.45	2-JAN-02	3.55080	i BORROWER, M
		LOAN TOTAL: MET ED O	WES FE HOLDING	CORP.
7-Nov-01	105,039,567.73	3-Dec-01	3.50000	i Borrower,P
3-Dec-01	107,432,196.93	21-Dec-01		i Borrower,P
21-DEC-01	77,622,932.05	2-JAN-02	3.55080	i BORROWER, P
	\$ 77,622,932.05	LOAN TOTAL: PEN ELEC	OWES FE HOLDIN	NG CORP.

LENDER INTEREST PRINCIPAL AMOUNT H U W

Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	388,371.15 953,297.07	332,889,553.93 333,277,925.08
Lender, FE Holding Corp. Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	2,427,656.71 379,864.32 658,810.93 4,589,880.04	960,391,666.67 962,819,323.38 954,199,187.70 851,398,018.63
Lender, FE Holding Corp.	20,713.00	15,000,000.00
Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	4,015.62 53,702.74	13,767,847.26 18,148,950.60
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	226,912.34 163,067.36 85,232.58	89,767,519.03 91,848,237.09 72,011,304.45
Lender, FE Holding Corp. Lender, FE Holding Corp. LENDER, FE HOLDING CORP.	265,516.69 190,735.12 91,874.50	105,039,567.73 107,432,196.93 77,622,932.05

38

(b) Debts owed to others as of December 31, 2001:

BY PERMISSION OF THE STAFF OF THE COMMISSION, "DEBTS OWED TO OTHERS" HAS BEEN OMITTED

PRINCIPAL LEASES

12. Describe briefly the principal features of each lease (omitting oil and gas leases to which the registrant or any subsidiary company thereof is a party, which involves rental at an annual rate of more than \$50,000 or an amount exceeding 1% of the annual gross operating revenue of such party to said lease during its last fiscal year (whichever of such sums is the lesser) but not including any lease involving rental at a rate of less than \$5,000 per year.

INFORMATION REGARDING THE PRINCIPAL LEASES OF FIRSTENERGY CAN BE FOUND IN: ITEMS 6, 7 AND 8 OF FORM 10-K ANNUAL REPORT OF FIRSTENERGY FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 333-21011); FOOTNOTE 11 OF FORM 10-K ANNUAL REPORT OF GPU AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-6047); FOOTNOTE 11 OF FORM 10-K ANNUAL REPORT OF JCP&L AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2001 (FILE NO. 1-3141); FOOTNOTE 11 OF FORM 10-K ANNUAL REPORT OF PENELEC AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-3522); AND FOOTNOTE 11 OF FORM 10-K ANNUAL REPORT OF MET-ED AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 (FILE NO. 1-0446).

SECURITIES SOLD

13. If, during the last five years, the registrant or any subsidiary company

thereof has issued, sold or exchanged either publicly or privately any securities having a principal amount, par, stated or declared value exceeding \$1,000,000 or exceeding an amount equal to 10% of the total liabilities as shown by the balance sheet of issuer at the time of such issue (whichever of such sums is the lesser), give the following information with respect to each such issue or sale:

INFORMATION REGARDING ISSUANCES OF SECURITIES OF FIRST ENERGY CORP. AND ITS SUBSIDIARIES DURING THE PRECEDING FIVE YEARS CAN BE FOUND IN FIRSTENERGY'S, GPU'S, JCP&L'S, PENELEC'S AND MET-ED'S 10-KS FOR EACH OF THE PREVIOUS FIVE YEARS WHICH WERE PREVIOUSLY FILED WITH THE COMMISSION AND WHICH ARE INCORPORATED BY REFERENCE HEREIN.

AGREEMENTS FOR FUTURE DISTRIBUTION OF SECURITIES

14. (a) Summarize the terms of any existing agreement to which the registrant or any associate or affiliate company thereof is a party or in which any such company has a beneficial interest with respect to future distribution of securities of the registrant or of any subsidiary.

INFORMATION REGARDING THE TERMS FOR FUTURE DISTRIBUTION OF SECURITIES WILL BE AVAILABLE IN FIRSTENERGY'S FORM 10-K FOR THE CALENDAR 2001 WHICH WILL BE FILED BY AMENDMENT.

39

(b) Describe briefly the nature of any financial interest (other than the ownership of securities acquired as a dealer for the purpose of resale) which any person with whom such agreement exists, has in the registrant or in any associate or affiliate company thereof.

INFORMATION REGARDING THE NATURE OF ANY FINANCIAL INTEREST ANY PERSON WITH WHOM AGREEMENTS FOR FUTURE DISTRIBUTION OF SECURITIES EXISTS CAN BE FOUND IN FIRSTENERGY'S, GPU'S, JCP&L'S, PENELEC'S AND MET-ED'S 10-KS FOR EACH OF THE PREVIOUS FIVE YEARS WHICH WERE PREVIOUSLY FILED WITH THE COMMISSION AND WHICH ARE INCORPORATED BY REFERENCE HEREIN.

TWENTY LARGEST HOLDERS OF CAPITAL STOCKS

- 15. As of a recent date (indicating such date for each class) give the following information with respect to the holders of each class of stock and/or certificates of beneficial interest of the registrant:
- (a) The twenty largest registered holders of common stock of registrant FirstEnergy as of January 25, 2002:

Title of Issue	Holder of Record and Address	Number of Shares Owned
FirstEnergy Corp. Common Stock	Cede & Co. c/o Bowling Green Station P.O. Box 20 New York, NY 10274-0020	235 , 631 , 576
	Allen W. Pike Revocable Trust 20 Chestnut St. Apt. N10 Exeter, NH 03833-1881	187,000
	H. Peter Burg	104,892.126

Restricted Stock Account 3331 Saratoga Blvd Stow, OH 44224

Stow, OH 44224	
Anthony J. Alexander 3926 Troon Dr. Uniontown, OH 44685-8894	86,045.388
Hart Securities LTD Gibson Dunn & Crutcher Suite 900 1050 Connecticut Ave NW Washington DC 20036-5303	75,000
Robert J. Farling & Margaret J. Farling JT TEN 1608 Balmoral Way Westlake, OH 44145-2416	55,489
Meade M Bynum 332 Sunnyside Rd. Tampa, FL 33617-7249	51,000

40

Title of Issue	Holder of Record and Address	Number of Shares Owned
	Fred D. Hafer 1730 Meadowlark Road Wyomissing, PA 19610-2823	45,589.950
	John P. Murphy 346 Morningview Ave. Akron, OH 44305-3565	45,368.210
	David Veach 1734 Vamo Dr. Sarasota, FL 34231-6636	41,441.196
	Certified Reporting Company Attn: J K Arthur, Treasurer 933 Glenayre Dr. Glenview, IL 60025-3105	41,000
	Dominick Ricci 47 Midland Ave. Park Ridge, NJ 07656-1121	34,386
	Peter C. Pardini 24 Mateo Ave. Daly City, CA 94014-2406	33,920.930
	Gerhard Rudloff 1563 Northeast Anglers Dr. Palm Bay, FL 32905-4323	33,170

Richard A. Ledet 2960 NE Broadway Des Moines, IA 50317-5452	27,199
The Shirley Bergman Trust 7728 A Lexington Club Blvd. Delray Beach, FL 33446-3406	26,601
The Victor Bergman Trust 7728 A Lexington Club Blvd. Delray Beach, FL 33446-3406	26 , 536
Allan Hull Family Trust 6505 Wilson Mills Rd. Cleveland, OH 44143-3403	25 , 947.229
Robert F. Saunders Restricted Stock Account 3064 Roundhill Spur Akron, Ohio 44333	25,099.713

(b) Number of shareholders of record each holding 1,000 shares or more, and aggregate number of shares so held.

41

AS OF JANUARY 25, 2002, THERE WERE 14,868 SHAREHOLDERS OF RECORD HOLDING 1,000 SHARES OR MORE OF COMMON STOCK OF FIRSTENERGY, FOR AN AGGREGATE OF 268,138,276 SHARES.

(c) Number of shareholders of record each holding less than 1,000 shares and the aggregate number of shares so held.

AS OF JANUARY 25, 2002, THERE WERE 157,702 SHAREHOLDERS OF RECORD HOLDING LESS THAN 1,000 SHARES OF COMMON STOCK OF FIRSTENERGY, FOR AN AGGREGATE OF 29,443,169 SHARES

OFFICERS, DIRECTORS AND EMPLOYEES

16. (a) Positions and Compensation of Officers and Directors. Give name and address of each director and officer (including any person who performs similar functions) of the registrant, of each subsidiary company thereof, and of each mutual service company which is a member of the same holding company system. Opposite the name of each such individual give the title of every such position held by him and briefly describe each other employment of such individual by each such company.

State the present rate of compensation on an annual basis for each director whose aggregate compensation from all such companies exceeds \$1,000 per year, and of each officer whose aggregate compensation from such companies is at the rate of \$20,000 or more per year. In the event any officer devotes only part of his time to a company or companies in the system this fact should be indicated by appropriate footnote. Such compensation for such part time should be computed on an annual rate and if such annual rate exceeds \$20,000 the actual compensation as well as annual rate should also be reported.

OFFICERS AND DIRECTORS OF FIRSTENERGY CORP.

Name	Company	Positions and Employment	Addre
Fred D. Hafer	FirstEnergy Corp.	Chairman & Director	76 South Mai Akron, Ohio
H. Peter Burg	FirstEnergy Corp.	Vice-Chairman & Director	76 South Mai Akron, Ohio
Dr. Carol A. Cartwright	FirstEnergy Corp.	Director	
	FirstEnergy Corp.	Director	
Robert B. Heisler, Jr.	FirstEnergy Corp.	Director	
Loughhead	FirstEnergy Corp.	Director	
	FirstEnergy Corp.	Director	
John M. Pietruski	FirstEnergy Corp.	Director	

42

Name	Company	Positions and Employment Addr
Robert N. Pokelwaldt	FirstEnergy Corp.	Director
Paul J. Powers	FirstEnergy Corp.	Director
Catherine A. Rein	FirstEnergy Corp.	Director
Robert C. Savage	FirstEnergy Corp.	Director
George M. Smart	FirstEnergy Corp.	Director
Admiral Carlisle	FirstEnergy Corp.	Director

⁺ For Directors who are not Officers, Present Compensation includes deferred stock and cash compensation through December 31, 2001.

A.H. Trost			
Jesse T. Williams, Sr.	FirstEnergy Corp.	Director	
Dr. Patricia K. Woolf	FirstEnergy Corp.	Director	
Anthony J. Alexander	FirstEnergy Corp.	President & Chief Operating Officer	76 South Mai Akron, Ohio
Richard H. Marsh	FirstEnergy Corp.	Senior Vice President & Chief Financial Officer	76 South Mai Akron, Ohio
Leila L. Vespoli	FirstEnergy Corp.	Senior Vice President & General Counsel	76 South Mai Akron, Ohio
Harvey L. Wagner	FirstEnergy Corp.	Vice President & Controller	76 South Mai Akron, Ohio
Nancy C. Ashcom	FirstEnergy Corp	Corporate Secretary	76 South Mai Akron, Ohio
Edward J. Udovich	FirstEnergy Corp.	Assistant Corporate Secretary	76 South Mai Akron, Ohio
Thomas C. Navin	FirstEnergy Corp.	Treasurer	76 South Mai Akron, Ohio
Randy Scilla	FirstEnergy Corp.	Assistant Treasurer	76 South Mai Akron, Ohio
Jeffrey R. Kalata	FirstEnergy Corp.	Assistant Controller	76 South Mai Akron, Ohio
Paulette Chatman	FirstEnergy Corp.	Assistant Controller	76 South Mai Akron, Ohio

(b) Compensation of Certain Employees. As to regular employees of such companies who are not directors or officers of any one of them, list the name, address and aggregate annual rate of compensation of all those who receive \$20,000 or more per year from all such companies.

OMITTED BY PERMISSION OF THE STAFF OF THE COMMISSION.

(c) Indebtedness to System Companies. As to every such director, trustee or officer as aforesaid, who is indebted to any one of such companies, or on whose behalf any such company has now outstanding and effective any obligation to assume or guarantee payment of any indebtedness to another, and whose total direct and contingent liability to such company exceeds the sum of \$1,000, give the name of such director, trustee, or officer, the name of such company and describe briefly the nature and amount of such direct and contingent obligations.

43

NONE

(d) Contracts. If any such director, trustee or officer as aforesaid:

- (1) has an existing contract with any such company (exclusive of an employment contract which provides for no compensation other than that set forth in paragraph (a) of its Item); or,
- (2) either individually or together with the members of his immediately family, owns, directly or indirectly, 5% or more of the voting securities of any third person with whom any such company has an existing contract; or
- (3) has any other beneficial interest in an existing contract to which any such company is a party; describe briefly the nature of such contract, the names of the parties thereto, the terms thereof and the interest of such officer, trustee or director therein.

FIRSTENERGY SOLUTIONS CORP., A SUBSIDIARY OF THE REGISTRANT, ENTERED INTO AN 18-MONTH CONTRACT FROM DECEMBER 1, 2000 TO JUNE 1, 2002 WITH DUCK CREEK ENERGY, INC. TO PURCHASE VARIABLE AMOUNTS OF GAS AT A FIXED NEGOTIATED PRICE. PAYMENTS TO DUCK CREEK ENERGY, INC. IN 2001 AMOUNTED TO APPROXIMATELY \$670,000. MR. RUSSELL W. MAIER, A DIRECTOR, HAS A 10%-15% OWNERSHIP INTEREST IN CERTAIN OIL AND GAS WELLS OPERATED BY DUCK CREEK ENERGY, INC., AND SOME OF THE GAS SUPPLIED UNDER THIS CONTRACT WILL COME FROM THOSE WELLS.

(e) Banking Connections. If any such director, trustee or officer, is an executive officer, director, partner, appointee or representative of any bank, trust company, investment banker, or banking association or firm, or of any corporation a majority of whose stock having the unrestricted right to vote for the election of directors, is owned by any bank, trust company, investment banker, or banking association or firm, state the name of such director or officer, describe briefly such other positions held by him and indicate which of the rules under Section 17(c) authorizes the registrant and subsidiary companies of which he is a director or officer to retain him in such capacity.

RULE 70, PERMIT THE FOLLOWING INDIVIDUALS TO BE RETAINED ON THE REGISTRANT'S BOARD OF DIRECTORS:

ROBERT B. HEISLER, JR. IS A DIRECTOR OF THE REGISTRANT AND CHAIRMAN OF THE BOARD AND CHIEF EXECUTIVE OFFICER OF KEYBANK, N.A., ("KEYBANK") THE COMMERCIAL BANKING SUBSIDIARY OF KEYCORP., AND OHIO CORPORATION AND A REGISTERED BANK HOLDING COMPANY ("KEYCORP"), A DIRECTOR OF KEY BANK AND EXECUTIVE VICE PRESIDENT OF KEYCORP.(1)

CAROL CARTWRIGHT IS A DIRECTOR OF THE REGISTRANT AND A DIRECTOR OF KEYCORP.

FirstEnergy board of directors.

CATHERINE REIN IS A DIRECTOR OF THE REGISTRANT AND A DIRECTOR OF THE BANK OF NEW YORK, WHICH HAS AN INVESTMENT BANKING SUBSIDIARY. THIS SUBSIDIARY DOES NOT ACT AS A MANAGING UNDERWRITER FOR ANY OF THE REGISTRANT OR ITS SUBSIDIARIES.

44

JOHN PIETRUSKI IS A DIRECTOR OF THE REGISTRANT AND A DIRECTOR OF LINCOLN NATIONAL CORPORATION WHICH HAS A BROKER/DEALER SUBSIDIARY, LINCOLN FINANCIAL ADVISORS CORP., WHICH IS AN "INVESTMENT BANKER" UNDER RULE 70

⁽¹⁾ FirstEnergy will provide additional information to the Staff as requested regarding the basis under the Act for Mr. Heisler to continue serving on the

INTEREST OF TRUSTEES IN SYSTEM COMPANIES

17. Describe briefly the nature of any substantial interest which any trustee under indentures executed in connection with any outstanding issue of securities of the registrant or any subsidiary thereof, has in either the registrant or such subsidiary, and any claim which any such trustee may have against registrant or any subsidiary; provided, however, that it shall not be necessary to include in such description any evidences of indebtedness owned by such trustee which were issued pursuant to such an indenture.

NONE

SERVICES, SALES AND CONSTRUCTION CONTRACTS

18. As to each service, sales or construction contract (as defined in paragraphs (19) to (21) of Section 2(a) of the Act) which the registrant and any subsidiary company thereof has had in effect within the last three months, describe briefly the nature of such contract, the name and address of the parties thereto, the dates of execution and expiration, and the compensation to be paid thereunder. Attach typical forms of any such contracts as an exhibit to this registration statement. If the other party to any such contract is a mutual service company or a subsidiary service company which is a member of the same holding company system as the registrant and as to which the Commission has made a favorable finding in accordance with Rule 13-22, specific reference may be made to the application or declaration filed by such company pursuant to Rule 13-22 and no further details need be given as to such contracts.

Note: This item is intended to apply to service, sales or construction contracts within the scope of Section 13. It is not intended to apply to any contracts for purchase of power or gas or ordinary contracts for materials and supplies, printing, etc., made with non-affiliates.

INFORMATION REGARDING SERVICE, SALES OR CONSTRUCTION CONTRACTS OF FIRSTENERGY CAN BE FOUND IN THE FOLLOWING DOCUMENTS: EXHIBIT N-5 TO AMENDMENT NO. 3 TO THE FORM U-1 APPLICATION/DECLARATION (FILE NO. 070-09793), AND FORM U-13-60 FILED BY GPU, INC. (FILE NO. 049-00055), EACH OF WHICH IS INCORPORATED BY REFERENCE HEREIN.

LITIGATION

- 19. Describe briefly any existing litigation of the following descriptions, to which the registrant or any subsidiary company thereof is a party, or of which the property of the registrant or any such subsidiary company is the subject, including the names of the parties and the court in which such litigation is pending:
- (1) Proceedings to enforce or to restrain enforcement of any order of a State commission or other governmental agency;

45

- (2) Proceedings involving any franchise claimed by any such company;
- (3) Proceedings between any such company and any holder, in his capacity as such, of any funded indebtedness or capital stock issued, or guaranteed by such company, or between any such company and any officer thereof;
- (4) Proceedings in which any such company sues in its capacity as owner of capital stock or funded indebtedness issued or guaranteed by any other company;

(5) Each other proceeding in which the matter in controversy, exclusive of interest and costs, exceeds an amount equal to 2% of the debit accounts shown on the most recent balance sheet of such company.

INFORMATION REGARDING ANY EXISTING LITIGATION OF FIRSTENERGY CAN BE FOUND IN: ITEM 1 OF FORM 10-K ANNUAL REPORT OF FIRSTENERGY FOR THE YEAR ENDED DECEMBER 31, 2000 AND IN ITEM 2 OF FORMS 10-Q OF THE QUARTERLY REPORTS OF FIRSTENERGY FOR THE PERIOD ENDED MARCH 31, 2001, JUNE 30, 2001 AND SEPTEMBER 30, 2001 (FILE NO. 333-21011); ITEM 3 OF FORM 10-K ANNUAL REPORT OF GPU AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 AND IN ITEMS 1 OF FORM 10-O OF THE QUARTERLY REPORTS FOR THE PERIOD ENDED MARCH 31, 2001, JUNE 30, 2001 AND SEPTEMBER 30, 2001 (FILE NO. 1-6047); ITEM 3 OF FORM 10-K ANNUAL REPORT OF JCP&L AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2001 AND IN ITEMS 1 OF FORM 10-Q OF THE QUARTERLY REPORTS FOR THE PERIOD ENDED MARCH 31, 2001, JUNE 30, 2001 AND SEPTEMBER 30, 2001 (FILE NO. 1-3141); ITEM 3 OF FORM 10-K ANNUAL REPORT OF PENELEC AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 AND IN ITEMS 1 OF FORM 10-Q OF THE QUARTERLY REPORTS FOR THE PERIOD ENDED MARCH 31, 2001, JUNE 30, 2001 AND SEPTEMBER 30, 2001 (FILE NO. 1-3522); AND ITEM 1 OF FORM 10-K ANNUAL REPORT OF MET-ED AND ITS SUBSIDIARIES FOR THE YEAR ENDED DECEMBER 31, 2000 AND IN ITEMS 1 OF FORM 10-Q OF THE QUARTERLY REPORTS FOR THE PERIOD ENDED MARCH 31, 2001, JUNE 30, 2001 AND SEPTEMBER 30, 2001 (FILE NO. 1-0446).

46

EXHIBITS

EXHIBIT A. Furnish a corporate chart showing graphically relationships existing between the registrant and all subsidiary companies thereof as of the same date as the information furnished in the answer to Item 8. The chart should show the percentage of each class voting securities of each subsidiary owned by the registrant and by each subsidiary company.

A COPY OF A CORPORATE CHART SHOWING THE RELATIONSHIPS BETWEEN THE REGISTRANTS AND THEIR SUBSIDIARIES IS PROVIDED UNDER COVER OF FORM SE.

EXHIBIT B. With respect to the registrant and each subsidiary company thereof, furnish a copy of the charter, articles of incorporation, trust agreement, voting trust agreement, or other fundamental document of organization, and a copy of its by-laws, rules and regulations, or other instruments corresponding thereto. If such documents do not set forth fully the rights, priorities and preferences of the holders of each class of capital stock described in the answer to Item 8(b) and those of the holders of any warrants, options or other securities described in the answer to Item 8(d), and of any limitations on such rights, there shall also be included a copy of each certificate, resolution or other document establishing or defining such rights and limitations. Each such document shall be in the amended form effective at the date of filing the registration statement or shall be accompanied by copies of any amendments to it then in effect.

BY PERMISSION OF THE STAFF OF THE COMMISSION, IN LIEU OF THE EXHIBITS REQUIRED HEREUNDER, THE DISCLOSURE REQUIREMENTS FOR EXHIBIT B HAVE BEEN LIMITED TO (I) THE STATE OF INCORPORATION FOR FIRSTENERGY AND EACH OF ITS SUBSIDIARY COMPANIES; (II) A BRIEF DESCRIPTION OF EVERY SUBSIDIARY COMPANY OF FIRSTENERGY; AND (III) WITH RESPECT TO EVERY SUBSIDIARY COMPANY INDICATING WHETHER SUCH COMPANY IS ACTIVE OR INACTIVE. SUCH INFORMATION IS SET FORTH IN ITEMS 4 AND 5 HEREOF.

EXHIBIT C. (a) With respect to each class of funded debt shown in the answers to Item 8(a) and 8(c), submit a copy of the indenture or other fundamental document defining the rights of the holders of such security, and a copy of each contract

or other instrument evidencing the liability of the registrant or a subsidiary company thereof as endorser or guarantor of such security. Include a copy of each amendment of such document and of each supplemental agreement, executed in connection therewith. If there have been any changes of trustees thereunder, such changes, unless otherwise shown, should be indicated by notes on the appropriate documents. No such indenture or other document need be filed in connection with any such issue if the total amount of securities that are now, or may at any time hereafter, be issued and outstanding thereunder does not exceed either \$1,000,000 or an amount equal to 10% of the total of the debit accounts shown on the most recent balance sheet of the registrant or subsidiary company which issued or guaranteed such securities or which is the owner of property subject to the lien of such securities, whichever of said sums is the lesser.

OMITTED BY PERMISSION OF THE STAFF OF THE COMMISSION.

(b) As to each outstanding and uncompleted contract or agreement entered into by registrant or any subsidiary company thereof relating to the acquisition of any securities, utility assets (as defined in Section 2(a)(18) of the Act), or any other interest in any business, submit a copy of

47

such contract or agreement and submit details of any supplementary understandings or arrangements that will assist in securing an understanding of such transactions.

OMITTED BY PERMISSION OF THE STAFF OF THE COMMISSION.

EXHIBIT D. A consolidating statement of income and surplus of the registrant and its subsidiary companies for its last fiscal year ending prior to the date of filing this registration statement, together with a consolidating balance sheet of the registrant and its subsidiary companies as of the close of such fiscal year.

INFORMATION REGARDING THE PRO FORMA FINANCIAL STATEMENTS FOR FIRSTENERGY FOR THE SIX MONTHS ENDED JUNE 30, 2001 CAN BE FOUND IN FORM 8-K DATED NOVEMBER 7, 2001 (FILE NO. 333-21011) WHICH IS INCORPORATED HEREIN BY REFERENCE AS EXHIBIT D-1. THE PRO FORMA FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2001 WILL BE FILED BY AMENDMENT.

EXHIBIT E. For each public utility company and natural gas producing and pipe line property in the holding company system of the registrant, furnish the following maps (properties of associate companies operating in contiguous or nearby areas may be shown on the same map, provided property and service areas of each company are shown distinctively).

- (1) Map showing service area in which electric service is furnished, indicating the names of the companies serving contiguous areas;
- (2) Electric system map showing location of electric property (exclusive of local distribution lines) owned and/or operated, and information as follows: (a) Generating plants-kind and capacity; (b) Transmission lines-voltage, number of circuits, kind if supports, kind and size of conductors; (c) Transmission substations-capacity; (d) Distribution substations-capacity; 67 (e) Points of interconnection with all other electric utility companies and with all electrical enterprises operated by municipal or governmental agencies, giving names of such companies and enterprises;
- (3) Map showing service area in which gas service is furnished, indicating the names of companies serving contiguous areas;

(4) Gas system map showing location of gas property (exclusive of low pressure local distribution lines) owned and/or operated, and information as follows: (a) Generating plants-kind and daily capacity; (b) Holders-kind and capacity; (c) Compressor stations-capacity in horsepower; (d) Transmission pipe lines-size, approximate average transmission pressure and the estimated daily delivery capacity of the system; (e) Points of interconnection with all other private and public gas utilities, pipe lines or producing enterprises, giving names of such companies and other enterprises; (f) General location and outline of gas producing and reserve areas and diagramatic location of gathering lines. (The maps should suitably indicate all properties owned by the company and leased to others, and also all properties leased from others and operated by the company.

Where clarity will not be sacrificed, the information called for under (1) and (2) may be shown on one map and that under (3) and (4) on another map. All maps should be in black and white, as of a specified recent date and drawn approximately to scale. In order that the

48

geographical relations may be clear, indicate the boundaries of States and principal political subdivisions and locations of the more important municipalities in the region.)

A COPY OF AN ELECTRIC SYSTEM MAP IS FILED AS EXHIBIT E-1 AND A COPY OF A GAS SYSTEM MAP IS FILED AS EXHIBIT E-2 UNDER COVER OF FORM SE.

EXHIBIT F. Furnish an accurate copy of each annual report for the last fiscal year ending prior to the date of the filing of this registration statement, which the registrant and each subsidiary company thereof has previously submitted to its stockholders. For companies for which no reports are submitted the reason for omission should be indicated.

FIRSTENERGY'S 2000 ANNUAL REPORT TO SHAREHOLDERS HAS BEEN PROVIDED AS EXHIBIT F-1 UNDER COVER OF FORM SE. GPU'S 2000 ANNUAL REPORT TO SHAREHOLDERS HAS BEEN PROVIDED AS EXHIBIT F-2 UNDER COVER OF FORM SE.

EXHIBIT G. Furnish a copy of each annual report which the registrant and each public utility subsidiary company thereof shall have filed with any State commission having jurisdiction to regulate public utility companies for the last fiscal year ending prior to the date of filing this registration statement. If any such company shall have filed similar reports with more than one such State commission, the registrant need file a copy of only one of such reports provided that notation is made of such fact, giving the names of the different commissions with which such report was filed, and setting forth any differences between the copy submitted and the copies filed with such other commissions. In the event any company submits an annual report to the Federal Energy Regulatory Commission but not to a State commission, a copy of such report should be furnished. In the case of a registrant or any public utility subsidiary company for which no report is appended the reasons for such omission should be indicated such as "No such reports required or filed."

THE ANNUAL REPORTS ON FERC FORM 1 OF THE CLEVELAND ELECTRIC ILLUMINATING COMPANY, THE TOLEDO EDISON COMPANY, OHIO EDISON COMPANY AND PENNSYLVANIA POWER COMPANY HAVE BEEN PROVIDED AS EXHIBITS G-1 THROUGH G-4 UNDER COVER OF FORM SE. THE ANNUAL REPORTS ON FERC FORM 1 OF METROPOLITAN EDISON COMPANY, PENNSYLVANIA ELECTRIC COMPANY, THE WAVERLY ELECTRIC LIGHT AND POWER COMPANY, AND JERSEY CENTRAL POWER & LIGHT COMPANY HAVE BEEN PROVIDED AS EXHIBITS G-5 THROUGH G-8 UNDER COVER OF FORM SE.

EXHIBIT H. Typical forms of service, sales or construction contracts described in answer to Item 18. NONE

49

SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, the registrants have caused this registration statement to be duly signed on their behalf in Akron, Ohio, on the 7th day of February 7, 2002.

FIRSTENERGY CORP.

/s/ Paulette Chatman Paulette Chatman Assitant Controller

Attest:

/s/ Nancy C. Ashcom Name: Nancy C. Ashcom Title: Corporate Secretary

VERIFICATION

The undersigned being duly sworn deposes and says that she has duly executed the attached registration statement dated February 7, 2002 for and on behalf of FirstEnergy Corp.; that she is the Assistant Controller of such company and that all action by stockholders, directors, and other bodies necessary to authorize deponent to execute and file such instrument has been taken. Deponent further says that she is familiar with such instrument and the contents thereof, and that the facts therein set forth are true to the best of her knowledge, information and belief.

/s/ Paulette Chatman
Paulette Chatman

Subscribed and sworn to before me, a notary public this 7th day of February, 2002

(OFFICIAL SEAL)

/s/ Mary Hockwalt Bell Mary Hockwalt Bell, Esq.

Notary Public Summit County, State of Ohio ${\rm My}$ commission has no expiration date

50

INDEX OF EXHIBITS

A-1 Corporate chart of FirstEnergy and its subsidiaries (filed under cover of Form SE).

D-1	Pro-Forma Financial Statements of FirstEnergy as filed in Form 8-K for six months ended June 30, 2001.
E-1	Electric System Map of FirstEnergy (filed under cover of Form SE).
E-2	Gas System Map of FirstEnergy (filed under cover of Form SE).
F-1	Annual Report to Shareholders of FirstEnergy for the year ended December 31, 2000 (filed under cover of Form SE).
F-2	Annual Report to Shareholders of GPU Inc. for the year ended December 31, 2000 (filed under cover of Form SE).
G-1	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for The Cleveland Electric Illuminating Company, 12/31/00 (filed under cover of Form SE).
G-2	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for The Toledo Edison Company, 12/31/00 (filed under cover of Form SE).
G-3	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for Ohio Edison Company 12/31/00 (filed under cover of Form SE).
G-4	FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others to The Pennsylvania Public Utility Commission for Pennsylvania Power Company, 12/31/2000 (filed under cover of Form SE).
G-5	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for Metropolitan Edison Company 12/31/00 (filed under cover of Form SE).
G-6	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for Pennsylvania Electric Company (including The Waverly Electric Light and Power Company) 12/31/00 (filed under cover of Form SE).
G-7	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for Pennsylvania Power Company 12/31/00 (filed under cover of Form SE).
G-8	FERC Form 1: Annual Report of Major Electric Utilities, Licenses and Others for Jersey Central Power & Light Company 12/31/00 (filed under cover of Form SE).
G-9	FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others for York Haven Power Company, 12/31/2000 (filed under cover of Form SE).

51

G-10 FERC Form No. 1: Annual Report of Major Electric Utilities,

	Licensees and Others for American Transmission Systems, Incorporated, 12/31/2000 (filed under cover of Form SE).
G-11	FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others to The Public Utilities Commission of Ohio for Ohio Edison Company, 12/31/2000 (filed under cover of Form SE).
G-12	FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others to The Public Utilities Commission of Ohio for The Cleveland Electric Illuminating Company, 12/31/2000 (filed under cover of Form SE).
G-13	FERC Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others to The Public Utilities Commission of Ohio for The Toledo Edison Company, 12/31/2000 (filed under cover of Form SE).
G-14	Electric and/or Gas Utilities Classes A and B Annual Report of Pennsylvania Electric Company (including The Waverly Electric Light and Power Company) for the Year ended 12/31/2000 to the State of New York Public Service Commission (filed under cover of Form SE).
G-15	Annual Report of Pennsylvania Electric Company to the Pennsylvania Public Utility Commission for the Year ended 12/31/2000 (filed under cover of Form SE).
G-16	Annual Report of Metropolitan Edison Company to the Pennsylvania Public Utility Commission for the Year ended 12/31/2000 (filed under cover of Form SE).