

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

ARTESIAN RESOURCES CORP

Form 10-Q

May 10, 2006

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2006

Or

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number 000-18516

ARTESIAN RESOURCES CORPORATION

(Exact name of registrant as specified in its charter)

DELAWARE

51-0002090

(State or other jurisdiction of
incorporation or organization)

(I.R.S. Employer
Identification No.)

664 CHURCHMANS ROAD, NEWARK, DELAWARE

19702

(Address of principal executive offices)

(Zip Code)

(302) 453 - 6900

(Registrant's telephone number, including area code)

NOT APPLICABLE

(Former name, former address and former fiscal year,
if changed since last report.)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

☒ Yes ☐ No

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Large accelerated filer ☐ Accelerated filer ☒ Non-accelerated filer ☐

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the (Exchange Act)):

☐ Yes ☒ No

As of May 2, 2006, 3,439,904 shares of Class A Non-Voting Common Stock and 587,680 shares of Class B Common Stock were outstanding.

ARTESIAN RESOURCES CORPORATION INDEX TO FORM 10-Q

PART I	-	FINANCIAL INFORMATION:
ITEM 1	-	FINANCIAL STATEMENTS
		Consolidated Balance Sheet March 31, 2006 and December 31, 2005 (unaudited)
		Consolidated Statement of Income for the quarter ended March 31, 2006 and 2005 (unaudited)
		Consolidated Statement of Retained Earnings for the quarter ended March 31, 2006 and 2005 (unaudited)
		Consolidated Statement of Cash Flows for the quarter ended March 31, 2006 and 2005 (unaudited)
		Notes to the Consolidated Financial Statements
ITEM 2	-	MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS
ITEM 3	-	QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK
ITEM 4	-	CONTROLS AND PROCEDURES
PART II	-	OTHER INFORMATION:
ITEM 1	-	LEGAL PROCEEDINGS
ITEM 1A	-	RISK FACTORS
ITEM 5	-	OTHER INFORMATION
ITEM 6	-	EXHIBITS

SIGNATURES

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

PART I - FINANCIAL INFORMATION ITEM 1 - FINANCIAL STATEMENTS

ARTESIAN RESOURCES CORPORATION CONSOLIDATED BALANCE SHEET Unaudited (In thousands)

March 31, 2006

ASSETS

Utility plant, at original cost less accumulated depreciation	\$232,586
Current assets	
Cash and cash equivalents	1,214
Accounts receivable, net	4,014
Unbilled operating revenues	2,100
Materials and supplies-at cost on FIFO basis	961
Prepaid property taxes	441
Prepaid expenses and other	556

Total current assets	9,286

Other assets	
Non-utility property (less accumulated depreciation 2006-\$134; 2005-\$129)	311
Other deferred assets	3,849

Total other assets	4,160
Regulatory assets, net	1,692

	\$247,724
	=====

LIABILITIES AND STOCKHOLDERS' EQUITY

Stockholders' equity	
Common stock	\$ 4,020
Additional paid-in capital	43,626
Retained earnings	10,428

Total stockholders' equity	58,074
Long-term debt, net of current portion	92,270

	150,344

Current liabilities	
Notes payable	1,521
Current portion of long-term debt	302
Accounts payable	1,779
Accrued expenses	2,382
Overdraft payable	2,186
Income Tax Payable	---
Deferred income taxes	89
Interest accrued	496
Customer deposits	473
Other	3,133

Total current liabilities	12,361

Deferred credits and other liabilities	

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Net advances for construction	24,540
Postretirement benefit obligation	1,078
Deferred investment tax credits	783
Deferred income taxes	18,620

Total deferred credits and other liabilities	45,021

Commitments and contingencies	
Net contributions in aid of construction	39,998

	\$247,724
	=====

See notes to the consolidated financial statements.

3

ARTESIAN RESOURCES CORPORATION CONSOLIDATED STATEMENT OF INCOME Unaudited (In thousands, except per share amounts)

	For the Ending ----- 2006 -----
OPERATING REVENUES	
Water sales	\$10,015
Other utility operating revenue	225
Non-utility revenue	249

	10,489

OPERATING EXPENSES	
Utility operating expenses	5,802
Non-utility operating expenses	182
Depreciation and amortization	1,165
State and federal income taxes	653
Property and other taxes	634

	8,436

OPERATING INCOME	2,053
OTHER INCOME, NET	
Allowance for funds used during construction	35
Other income, net	411

INCOME BEFORE INTEREST CHARGES	2,499
INTEREST CHARGES	1,503

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

NET INCOME	\$ 996
	=====
INCOME PER COMMON SHARE:	
Basic	\$ 0.25
	=====
Diluted	\$ 0.24
	=====
CASH DIVIDEND PER COMMON SHARE	\$ 0.22
	=====
AVERAGE COMMON SHARES OUTSTANDING	
Basic	4,018
	=====
Diluted	4,145
	=====

See notes to the consolidated financial statements.

4

ARTESIAN RESOURCES CORPORATION CONSOLIDATED STATEMENT OF RETAINED EARNINGS Unaudited (In thousands)

	For End ----
	2006 ----
Balance, beginning of period	\$ 10,330
Net income	996

	11,326
Less: Dividends	898

Balance, end of period	\$ 10,428
	=====

See notes to the consolidated financial statements.

ARTESIAN RESOURCES CORPORATION CONSOLIDATED STATEMENT OF CASH FLOWS Unaudited (In thousands)

For
En
--

2006

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

CASH FLOWS FROM OPERATING ACTIVITIES	
NET INCOME	\$ 996
Adjustments to reconcile net income to net cash provided by operating activities:	
Depreciation and amortization	1,165
Deferred income taxes, net	650
Allowance for funds used during construction	(35)
Changes in assets and liabilities:	
Accounts receivable, net	266
Income tax payable	(111)
Unbilled operating revenues	275
Materials and supplies	46
Prepaid property taxes	411
Prepaid expenses and other	(23)
Other deferred assets	(218)
Regulatory assets	181
Postretirement benefit obligation	(19)
Accounts payable	(1,011)
Accrued expenses	435
Interest accrued	142
Customer deposits and other, net	344

NET CASH PROVIDED BY OPERATING ACTIVITIES	3,494

CASH FLOWS FROM INVESTING ACTIVITIES	
Capital expenditures (net of AFUDC)	(6,154)
Investment in Aquastructure	37
Proceeds from sale of assets	1

NET CASH USED IN INVESTING ACTIVITIES	(6,116)

5

ARTESIAN RESOURCES CORPORATION CONSOLIDATED STATEMENT OF CASH FLOWS (continued) Unaudited (In thousands)

		For the Ending -----
		2006

CASH FLOW FROM FINANCING ACTIVITIES		
Net borrowings (repayments) under line of credit agreements	(265)	
Proceeds from issuance of long-term debt	---	
Restricted funds from issuance of tax-free bonds	---	
Overdraft payable	768	
Net advances and contributions in aid of construction	2,792	
Principal repayments of long-term debt	(108)	
Net proceeds from issuance of common stock	163	
Dividends	(898)	

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Deferred debt issuance costs	25

NET CASH PROVIDED BY FINANCING ACTIVITIES	2,477

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	
EQUIVALENTS	(145)
CASH AND CASH EQUIVALENTS AT BEGINNING OF	
PERIOD	1,359

CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 1,214
	=====
Supplemental Disclosures of Cash Flow Information:	
Interest paid	\$ 1,319
	=====
Income taxes paid	\$ 114
	=====
See notes to the consolidated financial statements.	

6

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 - GENERAL

Artesian Resources Corporation, or Artesian Resources, operates as a holding company, whose income is derived from the earnings of our five wholly owned subsidiary companies and our one-third interest in AquaStructure Delaware, L.L.C., a Limited Liability Corporation whose primary activity is marketing wastewater services. The terms "we", "our" and the "Company" as used herein refer to Artesian Resources and its subsidiaries.

Artesian Water Company, Inc., or Artesian Water, our principal subsidiary, is the oldest and largest public water utility in the State of Delaware and has been providing water service within the state since 1905. Artesian Water distributes and sells water to residential, commercial, industrial, governmental, municipal and utility customers throughout Delaware. In addition, Artesian Water provides services to other water utilities, including operations and billing functions, and has contract operation agreements with eighteen private and municipal water providers.

Our other water utility subsidiary, Artesian Water Pennsylvania, Inc., or Artesian Water Pennsylvania, began operations in 2002, providing water service to a residential community, consisting of 39 customers, in Chester County. On February 4, 2005, the Pennsylvania Public Utilities Commission approved our application to increase our service area to encompass four specific developments that are expected to add 350 customers over 10 years.

Another subsidiary of ours, Artesian Wastewater Management, Inc., or Artesian Wastewater, is a regulated entity that owns wastewater infrastructure and provides wastewater services in Delaware. Artesian Wastewater is currently providing service to two communities in Sussex County, Delaware.

Our two other subsidiaries, neither of which is regulated, are Artesian Utility Development, Inc., or Artesian Utility, which designs and builds wastewater

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

infrastructure and provides contract wastewater services in Delaware, and Artesian Development Corporation, or Artesian Development, whose sole activity is the ownership of an eleven-acre parcel of land zoned for office buildings located immediately adjacent to our corporate headquarters.

Stock Compensation Plans

We maintain an equity compensation plans that provide for grants of stock options and restricted stock awards and other forms of stock compensation to our directors, officers and key employees. Prior to May 25, 2005, we maintained three stock compensation plans. No further equity compensation can be issued under those plans. On May 25, 2005, the Company's stockholders approved a new Equity Compensation Plan, or the Plan, which authorized up to 500,000 shares of Class A Non-Voting Common Stock for issuance. Approximately \$13,000 in compensation expense was recorded during the three months ended March 31, 2006 for stock bonus grants issued under the Equity Compensation Plan.

Adoption of New Accounting Guidance and Transition

Prior to January 1, 2006, we accounted for these plans under the recognition and measurement provisions of APB Opinion No. 25, Accounting for Stock Issued to Employees, and related Interpretations, ("APB 25") as permitted by FASB Statement No. 123, Accounting for Stock-Based Compensation ("SFAS No. 123").

No compensation cost was recognized between January 1, 2005 and January 1, 2006 related to stock option grants as they all had an exercise price equal to the market value of the underlying common stock on the date of grant. Vesting terms are determined by the Compensation Committee at the time of grant.

Effective January 1, 2006, we adopted the fair value recognition provisions of FASB Statement No. 123R, Share-Based Payment, and related interpretations ("SFAS No. 123R") using the modified-prospective transition method. Under that method, compensation cost recognized in the first quarter of 2006 includes (a) compensation cost for all share-based payments granted prior to, but not yet vested as of, January 1, 2006 based on the grant date fair value estimated in accordance with the original provisions of SFAS No. 123 and (b) compensation cost for all share-based payments granted on or subsequent to January 1, 2006, based on the grant-date fair value estimated in accordance with the provisions of SFAS No. 123R. Compensation cost related to stock awards granted prior to, but not vested as of, January 1, 2006 continues to be amortized using the expense attribution method described in FIN 28. Results for the prior periods have not been restated. We have used the modified prospective method and estimated the fair value of each option grant using the Black-Scholes option pricing model, which produced an expense of less than \$1,000 related to options granted prior to January 1, 2006 for the three months ended March 31, 2006. No options were granted subsequent to January 1, 2006.

7

Pro Forma Information Under SFAS No. 123 for Periods Prior to Fiscal 2006

The table below illustrates the effect on net earnings and earnings per share if we had applied the fair value recognition provisions of SFAS No. 123 to options granted in the first quarter of 2005. For purposes of this disclosure, the fair value of the options is estimated using a Black-Scholes-Merton option-pricing formula, applying the following assumptions:

Unaudited

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

For the Quarter

Ended March 31, 2005

In thousands, except per share data

NET INCOME APPLICABLE TO COMMON STOCK

As reported	\$	954
Add: compensation expense included in net income (net of tax)		--
Deduct: compensation expense using fair value based method (net of tax)		(3)

Pro-forma	\$	951
BASIC NET INCOME PER COMMON SHARE		
As reported	\$	0.24
Pro-forma	\$	0.24
DILUTED NET INCOME PER COMMON SHARE		
As reported	\$	0.23
Pro-forma	\$	0.23

NOTE 2 - BASIS OF PRESENTATION

The unaudited Consolidated Financial Statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all the disclosures required in the financial statements included in the Company's annual report on Form 10-K. Accordingly, these financial statements and related notes should be read in conjunction with the financial statements and related notes in the Company's annual report on Form 10-K for fiscal year 2005.

In the opinion of the Company, the accompanying unaudited Consolidated Financial Statements reflect all normal recurring adjustments necessary to present fairly the Company's balance sheet position as of March 31, 2006 and the results of operations for the three month periods ended March 31, 2006 and 2005 and cash flows for the three month periods ended March 31, 2006 and 2005.

The results of operations for the interim period presented are not necessarily indicative of the results to be expected for the full year or for future periods.

NOTE 3 - REGULATORY ASSETS

Certain expenses are recoverable through rates charged to our customers, without a return on investment, and are deferred and amortized during future periods using various methods as permitted by the Delaware Public Service Commission, the PSC. Expenses related to applications to increase rates are amortized on a straight-line basis over a period of two years. The postretirement benefit obligation, which is being amortized over 20 years, is adjusted for the difference between the net periodic postretirement benefit costs and the cash payments. The deferred income taxes will be amortized over future years as the tax effects of temporary differences previously flowed through to the customers reverse. Regulatory assets net of amortization, are comprised of the following:

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

	Unaudited March 31, 2006 -----	December ----- (in thousands)
Postretirement benefit obligation	\$ 1,078	
Deferred income taxes recoverable in future rates	593	
Expense of rate proceedings	---	
Other	21	

	\$ 1,692	
	=====	

Expenses related to the Net Periodic Pension Cost for the postretirement benefit obligation are as follows:

FOR THE QUARTER ENDED MARCH 31,	2006 ----- (in thousands)	2005 ----- (in thousands)
NET PERIODIC PENSION COST		
Interest Cost	\$ 13	\$ 14
Amortization of Net Gain	(7)	(9)
Amortization of Transition Obligation	2	2
	-----	-----
Total Net Periodic Benefit Cost	\$ 8	\$ 7
	=====	=====

CONTRIBUTIONS

Artesian Water contributed \$28,000 to its postretirement benefit plan in the first quarter of 2006 and expects to contribute another \$82,000 for the remainder of the year. These contributions consist of insurance premium payments for medical, dental and life insurance benefits made on behalf of the Company's eligible retired employees.

NOTE 4 - NET INCOME PER COMMON SHARE AND EQUITY PER COMMON SHARE

Basic net income per share is based on the weighted average number of common shares outstanding. Diluted net income per share is based on the weighted average number of common shares outstanding and the potentially dilutive effect of employee stock options. The following table summarizes the shares used in computing basic and diluted net income per share:

	For the Quarter Ended March 31, 2006 2005 ----- (in thousands) Unaudited	
Average common shares outstanding during the period for Basic computation	4,018	3,967
Dilutive effect of employee stock options	127	127

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

	-----	-----
Average common shares outstanding during the period for Diluted computation	4,145 =====	4,094 =====

Equity per common share was \$14.45 and \$13.96 at March 31, 2006 and 2005, respectively. These amounts were computed by dividing common stockholders' equity by the number of shares of common stock outstanding on March 31, 2006 and 2005, respectively.

NOTE 5 - IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS

In March 2006, the Financial Accounting Standards Board, FASB, issued Statement No. 156, "Accounting for Servicing of Financial Assets". This statement amends FASB Statement No. 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities, with respect to the accounting for separately recognized servicing assets and servicing liabilities. This statement requires an entity to recognize a servicing asset or servicing liability each time it undertakes an obligation to service a financial asset by entering into a servicing contract in some situations. It also requires all separately recognized servicing assets and servicing liabilities to be initially measured at fair value, if practicable. This statement is effective for fiscal years beginning after September 15, 2006. The Company expects to adopt this statement effective January 1, 2007 and does not expect it to have a material effect on the financial statements.

In February 2006, the FASB issued Statements No. 155, "Accounting for Certain Hybrid Financial Instruments". This statement amends FASB Statement No. 133, "Accounting for Derivative Instruments and Hedging Activities, and No. 140, "Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities". This statement permits fair value remeasurement for any hybrid financial instrument that contains an embedded derivative that otherwise would require bifurcation. This statement is effective for all financial instruments acquired or issued after the beginning of an entity's first fiscal year that begins after September 15, 2006. The Company expects to adopt this statement effective January 1, 2007 and does not expect it to have a material effect on the financial statements.

In December 2004, the FASB issued Statement No. 123 (Revised 2004), Statement No. 123(R), "Share-Based Payment." This Statement is a revision of FASB Statement No. 123, "Accounting for Stock-Based Compensation." This Statement supersedes APB Opinion No. 25, "Accounting for Stock Issued to Employees", and its related implementation guidance. This Statement establishes standards for the accounting for transactions in which an entity exchanges its equity instruments for goods or services. According to the FASB, this Statement is effective as of the beginning of the first interim or annual reporting period that begins after June 15, 2005. However, during the first quarter of 2005, the Securities and Exchange Commission approved a new rule, Staff Accounting Bulletin 107, that delayed the adoption of this standard to the beginning of 2006, instead of the next reporting period that begins after June 15, 2005. The rule did not change the accounting required by Statement No. 123(R), but

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

recognized that preparers would need to use considerable judgment when valuing employee stock options under this statement. SFAS 123(R) requires all share-based payments to employees, including grants of employee stock options, to be recognized in the income statement based on their fair values. Pro forma disclosure is no longer an alternative upon adopting SFAS 123(R). SFAS 123(R) permits public companies to adopt its requirements using one of two methods:

- o A "modified prospective" method in which compensation cost is recognized beginning with the effective date (a) based on the requirements of SFAS 123(R) for all share-based payments granted after the effective date and (b) based on the requirements of SFAS 123(R) for all awards granted to employees prior to the effective date of SFAS 123(R) that remain unvested on the effective date; or
- o A "modified retrospective" method which includes the requirements of the modified prospective method described above, but also permits entities to restate based on the amounts previously recognized under SFAS 123(R) for purposes of pro forma disclosures either (a) all prior periods presented or (b) prior interim periods of the year of adoption.

We adopted SFAS 123(R) in the first quarter of 2006. We have used the modified prospective method and estimated the fair value of each option grant using the Black-Scholes option pricing model which produced an insignificant expense less than \$1,000.

NOTE 6 - RATE PROCEEDINGS

On April 11, 2006, the Delaware Public Service Commission, or PSC, approved a rate increase for Artesian Water in response to Artesian Water's February 5, 2004 rate request. Artesian Water filed an initial application in February 2004 with the PSC for a 24% rate increase to generate approximately \$8.8 million in additional revenue on an annualized basis to recognize the significant increase in utility plant and equipment placed in service and increased operating expenses. On March 26, 2004, Artesian Water filed a supplemental application reducing the requested increase to 23.8% or approximately \$8.7 million on an annualized basis. On April 6, 2004, Artesian Water implemented a temporary rate increase designed to generate an increase in annual operating revenue of approximately 6.98%, or \$2.5 million on an annualized basis. On September 7, 2004, an additional \$3.0 million in temporary rates, for a total increase of 15%, was placed into effect as permitted by law.

10

On June 21, 2005, the PSC ruled on various issues within Artesian Water's rate application. However, on July 5, 2005, the PSC remanded two issues related to rate base valuation to the Hearing Examiner for further consideration. These two issues related to approximately \$320,000 of the requested increase in annual revenue. In addition, effective July 1, 2005, Chester Water Authority and the City of Wilmington increased their rates for water purchased by Artesian Water. On August 15, 2005, Artesian Water filed a petition with the PSC to place into effect increased rates resulting from these increased costs. The PSC, in lieu of opening a second rate proceeding, elected to consolidate this petition with the already-pending remanded issues in the rate case.

On April 11, 2006, the PSC ruled in Artesian Water's favor on all three issues. Based on the PSC decision, Artesian Water's new rates would generate approximately \$4.9 million in additional revenue on an annual basis, or an

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

increase of approximately 13.4% over rates in effect before the implementation of temporary rates in 2004. Artesian Water will be required to refund the portion of the temporary rate increase in excess of the 13.4% to its customers. This amount has been held in reserve and was not reflected in income. The refund, plus interest, will be applied to customers' future bills. As of March 31, 2006, we have reserved \$912,000, or approximately 11% of total temporary rate revenue, in anticipation of such a refund. A portion of the reserve, or \$154,000 representing revenues that were approved on April 11, 2006, is reflected in income in the first quarter ending March 31, 2006.

Delaware statute permits water utilities to put into effect, on a semi-annual basis, increases related to specific types of distribution system improvements through a Distribution System Improvement Charge, or DSIC. This charge is available to water utilities to be implemented between general rate increase applications that normally recognize changes in a water utility's overall financial position. The DSIC approval process is less costly when compared to the approval process for general rate increase requests. We requested on May 31, 2005, and subsequently implemented, a 0.35% DSIC surcharge for bills rendered subsequent to July 1, 2005. On November 30, 2005, we requested an increase to the DSIC surcharge. We implemented the increase from 0.35% to 1.17% for bills rendered subsequent to January 1, 2006. The 1.17% surcharge was designed to generate approximately \$240,000 in revenues between January and June of 2006. This surcharge generated approximately \$132,000 in revenues in the first quarter of 2006.

On May 9, 2006, Artesian Water Company, Inc. filed a petition with the Delaware Public Service Commission to implement new rates to meet a requested increase in revenue of 23%, or approximately \$9.9 million, on an annualized basis. This request is primarily due to the Company's significant investment in infrastructure, as well as an almost 100% increase in purchased power expense due to the deregulation of the electric industry in Delaware. Artesian Water anticipates placing temporary rates into effect, 60 days from the filing date, up to the statutory limit of \$2.5 million on an annual basis, under bond until the level of permanent rates is decided by the Delaware Public Service Commission.

NOTE 7 - SALE OF LAND

On May 2, 2005, Artesian Development signed a Letter of Intent with The Commonwealth Group, Ltd., or Commonwealth, for the sale of a parcel of land of approximately four acres in exchange for a non-refundable deposit in the amount of \$30,000.

On August 5, 2005, Artesian Development entered into an Agreement of Sale, or the Agreement, with Commonwealth for the sale of this land. The sale price is \$1.35 million and included a \$170,000 non-refundable deposit due within 14 days upon execution of the Agreement, in addition to the \$30,000 received with the Letter of Intent. Closing is to occur not later than 12 months after execution of the Agreement. The sale is contingent on Commonwealth's ability to obtain 1) all governmental approvals necessary to construct a medical office facility of at least 42,000 square feet of leasable space and 2) an acceptable environmental audit report. The Company's cost basis for the property is approximately \$8,000.

NOTE 8 - SUBSEQUENT EVENT

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

On May 9, 2006, Artesian Water Company, Inc. filed a petition with the Delaware Public Service Commission to implement new rates to meet a requested increase in revenue of 23%, or approximately \$9.9 million, on an annualized basis. This request is primarily due to the Company's significant investment in infrastructure, as well as an almost 100% increase in purchased power expense due to the deregulation of the electric industry in Delaware. Artesian Water anticipates placing temporary rates into effect, 60 days from the filing date, up to the statutory limit of \$2.5 million on an annual basis, under bond until the level of permanent rates is decided by the Delaware Public Service Commission.

ITEM 2

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

RESULTS OF OPERATIONS FOR THE PERIOD ENDED MARCH 31, 2006

Overview

STRATEGIC DIRECTION

Our profitability is primarily attributable to the sale of water by Artesian Water, the amount of which is dependent on seasonal fluctuations in weather, particularly during the summer months when water demand may vary with rainfall and temperature. In the event that temperatures during the typically warmer months are cooler than expected, or rainfall is greater than expected, the demand for water may decrease and our revenues may be adversely affected. We believe the effects of weather are short term and do not materially affect the execution of our strategic initiatives.

While customer growth in our utility subsidiaries continued to be a major focus in the first three months of 2006, we aggressively seek opportunities that produce revenue streams that are not as directly affected by weather. These opportunities include the efforts of Artesian Utility Development, Inc., Artesian Utility, our non-regulated subsidiary, that continues to actively pursue opportunities to design, build and operate wastewater facilities throughout Delaware and surrounding areas. Artesian Wastewater Management, Inc., Artesian Wastewater, began providing wastewater services to customers in Delaware as a regulated public wastewater service company in July, 2005. The opportunities generated through our wastewater service companies may provide additional service territory for the regulated water subsidiary or may provide contract operations services for municipalities or other regulated entities. We will also continue to focus attention on expanding our contract operations opportunities with municipalities and private water providers in Delaware and surrounding areas.

Ensuring our customers have a dependable supply of safe, high-quality water has been, and will continue to be, a high priority. In 2003, Delaware passed legislation requiring all water utilities to certify by July 2006 that they have sufficient sources of self-supply to serve their respective systems. We believe we have made the appropriate investment in infrastructure and on March 8, 2005, we filed our certification of self-sufficiency of supply with the PSC. We were informed by the PSC on March 18, 2005, that our filing was premature and would not be acted upon at that time. Subsequently, on June 21, 2005, the PSC issued Order No. 6660, in which they indicated that they were unable to consider our filing under the Self Sufficiency Act, since the Water Supply Coordinating Council had not yet published its determination of projected water demand. However, the PSC accepted our filing, directing the PSC Staff to review and confirm our assertion of adequate supply through 2006. This review is currently

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

in progress. The Company will update and refile its application prior to July 2006, requesting certification by the PSC of self sufficiency through 2009.

REGULATORY MATTERS AND INFLATION

As of March 31, 2006, we had 72,520 metered water customers and served a population of approximately 240,000, representing approximately 28% of Delaware's total population. The PSC regulates Artesian Water's rates charged for water service, the sale and issuance of securities and other matters. On July 6, 2004, Delaware enacted legislation authorizing the PSC to regulate wastewater companies, which includes rates charged for wastewater service, issuance of securities and other matters. Artesian Wastewater received recognition as a regulated public wastewater utility by the PSC on March 8, 2005. Artesian Wastewater began providing service to a community in Sussex County in July 2005 after receiving a Certificate of Public Convenience and Necessity, or CPCN, in the first quarter of 2005 to serve a planned 725 home residential community in Sussex County, Delaware. The PSC approved the temporary rates for this community on July 15, 2005, and on January 24, 2006, approved the rates and tariff. Artesian Wastewater received approval for another CPCN during the third quarter of 2005 to provide service to a 97 home community in Sussex County, Delaware, with service commencing in February 2006. Artesian Wastewater currently holds 9 CPCNs for areas in Kent and Sussex County Delaware on which developers have proposed 4,186 residential dwellings. While the developers expected to construct these houses over the next 10 years, we cannot reasonably determine the exact time when these customers would be added to our system.

Our regulated utilities periodically seek rate increases to cover the cost of increased operating expenses, increased financing expenses due to additional investments in utility plant and other costs of doing business. In Delaware, utilities are permitted by law to place rates into effect, under bond, on a temporary basis pending completion of a rate increase proceeding. The first temporary increase may be up to the lesser of \$2.5 million on an annual basis or 15% of annual gross water sales. Should the rate case not be completed within seven months, by law, the utility may put the lesser of the entire requested rate relief or 15% of annual gross water sales in effect, under bond, until a final resolution is ordered and placed into effect. If such rates are found to be in excess of rates the PSC finds to be appropriate, we must refund the portion found in excess to customers with interest. The timing of our rate increase requests are therefore dependent upon the estimated cost of the administrative process in relation to the investments and expenses that we hope to recover through the rate increase. We can provide no assurances that rate increase requests will be approved by the applicable regulatory agencies; and, if approved, we cannot guarantee that these rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increase.

We are affected by inflation, most notably by the continually increasing costs required to maintain, improve and expand our service capability. The cumulative effect of inflation results in significantly higher facility costs compared to investments made 20 to 40 years ago, which must be recovered from future cash flows.

Delaware statute permits utilities to put into effect, on a semi-annual basis, increases related to specific types of distribution system improvements through

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

DSIC. This charge is available to water utilities to be implemented between general rate increase applications that normally recognize changes in a water utility's overall financial position. The DSIC process is less costly when compared to the approval process for general rate increase requests.

Results of Operations - Analysis of First Quarter of 2006 Compared to

First Quarter of 2005

Operating Revenues

Revenues totaled \$10.5 million for the three months ended March 31, 2006, \$0.6 million, or 5.9% above revenues for the three months ended March 31, 2005, of \$9.9 million. Water sales revenues increased 7.7% for the three months ended March 31, 2006, over the corresponding period in 2005. A portion of the increase in water sales revenue reflects a 1.75% increase in the number of customers served. In addition, since Artesian Water did not record as income in 2005 certain revenues received that we could not reasonably be certain we would retain, we reflected \$154,000 for income received under rates approved in the remand in the first quarter of 2006, further described below. The remaining increase in operating revenues for the three months ended March 31, 2006 is primarily due to additional revenues generated by the increase in DSIC and higher volumes of water delivered to customers. The decrease in the non-utility revenues in the amount of \$133,000 was due to a decrease in wastewater construction activity compared to the same period last year. We realized 95.5% of our total revenue for the three months ended March 31, 2006 from the sale of water, compared to 93.9% during the same period last year.

On April 11, 2006, the PSC approved a rate increase for Artesian Water in response to Artesian Water's February 5, 2004 rate request. Artesian Water filed an initial application in February 2004 with the PSC for a 24% rate increase to generate additional revenue of approximately \$8.8 million on an annualized basis to recognize the significant increase in utility plant and equipment placed in service and increased operating expenses. On March 26, 2004, Artesian Water filed a supplemental application reducing the requested increase to 23.8% or approximately \$8.7 million on an annualized basis. On April 6, 2004, Artesian Water implemented a temporary rate increase designed to generate an increase in annual operating revenue of approximately 6.98%, or \$2.5 million on an annualized basis. On September 7, 2004, an additional \$3.0 million in temporary rates, for a total increase of 15%, was placed into effect as permitted by law. On June 21, 2005, the PSC ruled on various issues within Artesian Water's rate application. However, on July 5, 2005, the PSC remanded two issues related to rate base valuation to the Hearing Examiner for further consideration. These two issues related to approximately \$320,000 of the requested increase in annual revenue. In addition, effective July 1, 2005, Chester Water Authority and the City of Wilmington increased their rates for water purchased by Artesian Water. On August 15, 2005, Artesian Water filed a petition with the PSC to place into effect increased rates resulting from these increased costs. The PSC elected to consolidate this petition with the pending remanded issues in the rate case. On April 11, 2006, the PSC ruled in Artesian Water's favor on all three issues. Based on the PSC decision, Artesian Water's new rates will generate approximately \$4.9 million in additional revenue on an annual basis, or an increase of approximately 13.4%, over rates in effect before the implementation

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

of temporary rates in 2004. Since Artesian was permitted to bill customers under temporary rates that were found to be in excess of rates finally approved, Artesian Water will be required to refund the portion of the temporary rate increase in excess of the approved 13.4% increase to its customers. This amount has been held in reserve and was not reflected in income. The refund, plus interest which has been reflected in interest expense during the appropriate period, will be applied to the customers' future bills. As of March 31, 2006, we had reserved \$912,000 of the total received under temporary rates in anticipation of a refund.

On November 30, 2005, we requested an increase to the DSIC surcharge. We implemented the increase from 0.35% to 1.17% for bills rendered subsequent to January 1, 2006. The 1.17% surcharge was designed to generate approximately \$240,000 in revenues between January and June of 2006. This surcharge generated approximately \$132,000 in revenues in the first quarter of 2006.

On May 9, 2006, Artesian Water Company, Inc. filed a petition with the Delaware Public Service Commission to implement new rates to meet a requested increase in revenue of 23%, or approximately \$9.9 million, on an annualized basis. This request is primarily due to the Company's significant investment in infrastructure, as well as an almost 100% increase in purchased power expense due to the deregulation of the electric industry in Delaware. Artesian Water anticipates placing temporary rates into effect, 60 days from the filing date, up to the statutory limit of \$2.5 million on an annual basis, under bond until the level of permanent rates is decided by the Delaware Public Service Commission.

Operating Expenses

Operating expenses, excluding depreciation and income taxes, increased \$0.4 million, or 6.5%, to \$6.6 million for the three months ended March 31, 2006, compared to \$6.2 million for the same period in 2005. The components of the increase in operating expenses included an increase in utility operating expenses of \$425,000 and an increase in property taxes of \$53,000. Non-utility operating expenses decreased \$73,000 in the first quarter of 2006, or 28.6%, compared to the same period last year primarily due to the timing of construction projects.

The increase in utility operating expense of \$425,000 for the quarter ended March 31, 2006, or 7.9%, over the same period in 2005, is comprised of increases in administration expense, payroll and employee benefits, purchased water costs and water treatment expense.

Administration expense increased \$188,000, or 26.1%, compared to the same period in 2005, due primarily to the recognition of \$168,000 in legal expense related to the 2004 rate proceeding remand that was not expected nor included in the rate expenses approved in the proceeding. Regulatory expenses related to the millage assessed to public utilities in Delaware, which increased in 2005 by 50%, and Public Service Commission expenses related to our water self sufficiency and developer contribution dockets also increased administrative expense by \$23,000.

Payroll and employee benefit expense increased \$109,000, or 3.7%, compared to the same period in 2005, primarily due to a decrease in the capitalization of payroll and benefits associated with our internal staff efforts in 2005 to convert our customer information system. The customer information system was placed into service on January 2, 2006.

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Utility operating expense also increased \$49,000, or 6.5%, compared to the same period in 2005, due to the recognition of an increase in rates charged for water purchased from neighboring utilities under minimum take or pay agreements. Water treatment expense increased utility operating expense by \$47,000, or 33.3%, compared to the same period in 2005, as a result of increases in the cost of chemicals used in the water treatment process. Increases in energy prices have been the primary reason for the increase in the cost charged to Artesian Water.

Non-utility expense decreased approximately \$73,000 for the three months ended March 31, 2006, from the three months ended March 31, 2005, primarily due to the timing of implementation for certain contracted engineering design services for projects for Artesian Utility. The engineering fees, related to construction projects, are charged back to developers under contract and the associated revenues have been reflected in our operating revenues under non-utility revenue.

Effective January 1, 2006, we adopted the fair value recognition provisions of FASB Statement No. 123R, Share-Based Payment, and related interpretations ("SFAS No. 123R") using the modified-prospective transition method. Under that method, compensation cost recognized in the first quarter of 2006 includes (a) compensation cost for all share-based payments granted prior to, but not yet vested as of, January 1, 2006 based on the grant date fair value estimated in accordance with the original provisions of SFAS No. 123 and (b) compensation cost for all share-based payments granted on or subsequent to January 1, 2006, based on the grant-date fair value estimated in accordance with the provisions of SFAS No. 123R. Compensation cost related to stock awards granted prior to, but not vested as of, January 1, 2006 continues to be amortized using the expense attribution method described in FIN 28. Results for the prior periods have not been restated. We have used the modified prospective method and estimated the fair value of each option grant using the Black-Scholes option pricing model, which produced an expense of less than \$1,000 related to options granted prior to January 1, 2006 for the three months ended March 31, 2006. No options were granted subsequent to January 1, 2006.

Property taxes assessed on property, primarily held by Artesian Water, increased by \$53,000, or 9.1%, compared to the same period in 2005, reflecting increases in tax rates charged for public schools in various areas where Artesian holds property and increases in the amount of plant owned by Artesian. Property taxes are assessed on land, buildings and certain utility plant, which includes the footage and size of pipe, hydrants and wells owned by Artesian Water.

The ratio of operating expense, excluding depreciation and income taxes, to total revenue was 63.1% for the three months ended March 31, 2006, compared to 62.7% for the three months ended March 31, 2005.

Depreciation and amortization expense increased \$123,000, or 11.8%, over the three months ended March 31, 2005, due to increases in our utility plant in service providing supply, treatment, storage and distribution of water. Income tax expense increased \$13,000 due to higher profitability for the three months ended March 31, 2006, compared to the three months ended March 31, 2005.

Other Income, Net -----

Our Allowance for Funds Used During Construction, or AFUDC, decreased \$16,000, or 31.9%, compared to the same period in 2005, as a result of lower long-term construction activity subject to AFUDC for the first three months of 2006 compared to the same period in 2005. Miscellaneous Income increased \$34,000 primarily due to recording dividends associated with our investment in CoBank in the first quarter. CoBank is a cooperative bank that distributes equity and cash

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

income to its customer-owners. Our ownership interest in CoBank is the result of our issuance of \$50 million in First Mortgage Bonds to CoBank as currently reflected on our Balance Sheet.

Interest Charges

Interest charges increased \$22,000, or 1.5%, for the three months ended March 31, 2006, compared to the three months ended March 31, 2005, primarily due to higher long-term debt outstanding.

Net Income

Our net income increased \$42,000, or 4.4%, for the three months ended March 31, 2006, compared to the same period a year ago. The increase in net income for the three months was due to improved operating income margins from our utility subsidiaries in the first quarter compared to the same period a year ago as a result of the recognition of income associated with the approval of issues in Artesian Water's recent rate proceeding.

LIQUIDITY AND CAPITAL RESOURCES

Our primary sources of liquidity for the three months ended March 31, 2006, were \$3.5 million provided by cash flow from operating activities and \$2.8 million in net contributions and advances from developers. Cash flow from operating activities is primarily provided by our utility operations, and is impacted by the timeliness and adequacy of rate increases and changes in water consumption as a result of year-to-year variations in weather conditions particularly during the summer. A significant part of our ability to maintain and meet our financial objectives is to assure our investments in utility plant and equipment are recovered in the rates charged to customers. As such, from time to time we file rate increase requests to recover increases in operating expenses and investments in utility plant and equipment. On May 1, 2006, the Company's electric provider released price caps instituted by deregulation. Our current provider is expecting to raise rates about 100%. The Company is evaluating other options and has contracted with another electric supplier, using a broker, for our electric needs. Deregulation will cause our electric rates to increase.

We invested \$6.2 million in capital expenditures during the first three months of 2006 compared to \$4.9 million invested during the same period in 2005. The primary focus of Artesian Water's investment was in continuing to provide high quality reliable service through connecting existing developments and new storage facilities. We are constructing a new one million gallon elevated storage facility in southern New Castle County to serve customers in and around the town of Middletown and invested \$0.9 million in the first quarter. When completed Artesian Water will have invested approximately \$2.0 million in the facility. In addition, we are continuing our regional approach to building infrastructure through connecting existing supply infrastructure to new developments and at the same time providing redundancy to existing developments by connecting them to the regional system. These efforts resulted in an investment of \$3.6M in the first quarter of 2006. Artesian Wastewater invested \$0.5 million in constructing two new wastewater treatment facilities in Sussex County. When completed these facilities will be capable of serving 976 customers. In addition, Artesian Wastewater Management took ownership of a wastewater treatment plant in a Sussex County development known as the Reserves.

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

The \$1.4 million facility was contributed to Artesian Wastewater by the developer. The facility was constructed to serve 97 customers.

At March 31, 2006, Artesian Water had lines of credit totaling \$40.0 million to meet temporary cash requirements. These revolving credit facilities are unsecured. As of March 31, 2006, we had \$38.5 million of available funds under these lines. The interest rate for borrowings under each of these lines is the London Interbank Offering Rate, or "LIBOR," plus 1.0% or, at our discretion, the banks' federal funds rate plus 1.0%. Each bank reviews all of their facilities annually for renewal. At March 31, 2006, Artesian Utility and Artesian Wastewater had lines of credit with a financial institution for \$3.5 million and \$1.5 million, respectively, to meet temporary cash requirements. These revolving credit facilities are unsecured. As of March 31, 2006, we had not borrowed funds under these lines. The interest rate for borrowings under each of these lines is the LIBOR plus 1.75%. The bank reviews its facilities annually for renewal.

On August 1, 2005, Artesian Water issued \$25 million aggregate principal amount of its 5.96%, 23-year Series R First Mortgage Bonds. Artesian Water recorded the total expense of approximately \$1.1 million, which included a redemption premium of \$865,000, in connection with the issuance of the bonds as a deferred asset. These bonds were issued for Artesian Water to CoBank, a cooperative bank, and the proceeds were used on August 1, 2005, to retire all of Artesian Water's outstanding \$10 million aggregate principal amount of 7.84%, 10-year, Series M First Mortgage Bonds and \$5 million aggregate principal amount of 7.56%, 10-year, Series N First Mortgage Bonds, and to satisfy the \$865,000 redemption premium required as a result of the early retirement of the Series M and Series N First Mortgage Bonds. The remainder of the bond proceeds were used to pay down Artesian Water's short-term line of credit, which was used to finance investments in utility plant and equipment. Artesian Water is amortizing the redemption premium over the life of the Series R First Mortgage Bonds.

We believe that our available cash and cash equivalents, cash from operations and cash available under our lines of credit will be sufficient to finance our operations, planned capital expenditures and commitments for the next twelve months.

CAUTIONARY STATEMENT

Statements in this Quarterly Report on Form 10-Q which express our "belief," "anticipation" or "expectation," as well as other statements which are not historical fact, including statements regarding our goals, the impact of weather on our operations and the execution of our strategic initiatives, our expectations regarding the resolution of our May, 2006 rate request, exact amounts that may be collected under temporary rate increases and the potential impact of revenue in 2006, exact amounts that may be collected under DSIC, contract operations opportunities, increases to purchased water expense, increases to electric rates after deregulation, adequacy of our available sources of financing, our expectations regarding the sale of land to Commonwealth, plans to increase our wastewater treatment operations and other revenue streams less affected by weather, appropriate investment in infrastructure regarding the filing of the certification of sufficient sources of self-supply, expected contributions in 2006 to our postretirement benefit plan, and our liquidity needs are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 and involve risks and uncertainties that could cause actual results to differ materially from those projected. Certain factors, such as changes in weather, changes in our contractual obligations, changes in government policies, the timing and results of our rate requests, changes in economic and market conditions generally, and other matters could cause results to differ materially from those in the forward-looking statements. While the Company may elect to update forward-looking statements, we specifically disclaim any obligation to do so and you should not rely on any forward-looking statement as representation of the

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Company's views as of any date subsequent to the date of the filing of this Quarterly Report on Form 10-Q.

16

ITEM 3 - QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are subject to the risk of fluctuating interest rates in the normal course of business. Our policy is to manage interest rates through the use of fixed rate, long-term debt and, to a lesser extent, short-term debt. The Company's interest rate risk related to existing fixed rate, long-term debt is not material due to the terms of our First Mortgage Bonds, which have maturity dates ranging from 2018 to 2043.

Artesian Water had lines of credit totaling \$40.0 million to meet temporary cash requirements. These revolving credit facilities are unsecured. As of March 31, 2006, we had \$38.5 million of available funds under these lines. The interest rate for borrowings under each of these lines is the LIBOR plus 1.0% or, at our discretion, the banks' federal funds rate plus 1.0%. As such these rates are subject to the risk of fluctuating in the normal of course of business. Consequently, our interest expense for short term debt could be materially affected should interest rates change materially and we have material outstanding balances due on our lines of credit.

ITEM 4 - CONTROLS AND PROCEDURES

(a) Evaluation of Disclosure Controls and Procedures

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures as of the end of the period covered by this report are functioning effectively to provide reasonable assurance that the information required to be disclosed by us in reports filed under the Securities Exchange Act of 1934 is (i) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and (ii) accumulated and communicated to our management, including the Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding disclosure. A controls system cannot provide absolute assurance, however, that the objectives of the controls system are met, and no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within a company have been detected.

(b) Change in Internal Control over Financial Reporting

No change in our internal control over financial reporting occurred during the Company's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II - OTHER INFORMATION

ITEM 1 - LEGAL PROCEEDINGS

There are no material legal proceedings pending at this time to which we or any of our properties is the subject that are material or are expected to have a material effect on our financial position or operations.

ITEM 1A - RISK FACTORS

In addition to the other information set forth in this report, you should carefully consider the factors discussed in Part I, "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the year ended December 31, 2005, which could materially affect our business, financial condition or future results. The risks described in our Annual Report on Form 10-K are not the only risks facing us. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial condition and/or operating results.

ITEM 5 - OTHER INFORMATION

On May 9, 2006, Artesian Water Company, Inc. filed a petition with the Delaware Public Service Commission to implement new rates to meet a requested increase in revenue of 23%, or approximately \$9.8 million, on an annualized basis. This request is primarily due to the Company's significant investment in infrastructure, as well as an almost 100% increase in purchased power expense due to the deregulation of the electric industry in Delaware. Artesian Water anticipates placing temporary rates into effect, 60 days from the filing date, up to the statutory limit of \$2.5 million on an annual basis, under bond until the level of permanent rates is decided by the Delaware Public Service Commission.

ITEM 6 - EXHIBITS

Exhibits

- | | |
|------|--|
| 31.1 | Certification of Chief Executive Officer of the Registrant required by Rule 13a - 14 (a) under the Securities Act of 1934. |
| 31.2 | Certification of Chief Financial Officer of the Registrant required by Rule 13a - 14 (a) under the Securities Act of 1934. |
| 32 | Certification of Chief Executive Officer and Chief Financial Officer of the Registrant required by Rule 13a - 14 (b) under the Securities Act of 1934. |

18

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ARTESIAN RESOURCES CORPORATION

Date: May 10, 2006

By: /s/ DIAN C. TAYLOR

Dian C. Taylor,
(Principal Executive Officer)

Date: May 10, 2006

By: /s/ DAVID B. SPACHT

David B. Spacht, (Principal Financial
and Accounting Officer)

19

INDEX TO EXHIBITS

Exhibit Number -----	Description -----
31.1	Certification of Chief Executive Officer of the

Edgar Filing: ARTESIAN RESOURCES CORP - Form 10-Q

Registrant required by Rule 13a - 14 (a) under the Securities Act of 1934.

31.2

Certification of Chief Financial Officer of the Registrant required by Rule 13a - 14 (a) under the Securities Act of 1934.

32

Certification of Chief Executive Officer and Chief Financial Officer of the Registrant required by Rule 13a - 14 (b) under the Securities Act of 1934.