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SECURITIES AND EXCHANGE COMMISSION Washington, DC

FORM U5S

ANNUAL REPORT For the year ended December 31, 2000

Filed pursuant to the Public Utility Holding Company Act of 1935 by

Dominion Resources, Inc.

120 Tredegar Street, Richmond, VA 23219

DOMINION RESOURCES, INC.

FORM U5S--ANNUAL REPORT For the Year Ended December 31, 2000

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DOMINION RESOURCES, INC.

FORM U5S--ANNUAL REPORT For the Year Ended December 31, 2000

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2000

Name of Company	Business	Owned	Voting Power	Issuer's Book Value	Book Value
				(Thousand o	
Dominion Resources, Inc. (Dominion) Consolidated Natural		100	100%	\$1,965,552	\$5,875,562
Gas Company (Consolidated Natural Gas, or CNG): (note 1)					
± ± ·	Held coal properties (note 2)	2,236	100%	6,909	6,909
CNG Financial Services, Inc. (CNG Financial)*	Finances gas powered equipment	5	100%	34	34
CNG International Corporation (CNG International) (note 3)		23,855	100%	124,640	124,640
Unsecured debt				15,000	15,000
CNG Kauai, Inc. (CNG Kauai)	Special purpose subsidiary (note 4)	1	100%	2,486	2,486
CNG Main Pass Gas	Special purpose	1	100%	2,769	2,769

Gathering Corporation subsidiary (note 5)

(CNG Pipeline)

(CNG Main Pass)

CNG Oil Gathering Corporation (CNG Oil Gathering)	Special purpose subsidiary (note 6)	1	100%	4,995	4,995
CNG Power Company (CNG Power)	Nonutility energy ventures	8,360	100%	10,230	10,230
CNG Market Center Services, Inc. (CNG Market Center Services or CNGMCS)*	Special purpose subsidiary (note 7)	10	100%	1,572	1,572
Granite Road CoGen, Inc. (Granite Road)*	Special purpose subsidiary (note 8)	1,000	100%	1	1
CNG Power Services Corporation (CNG Power Services)	Electric power marketing	1 , 552	100%	(2,325)	(2,325)
CNG Research Company (CNG Research)*	Administers research activities	1,558	100%	80	80
Consolidated Natural Gas Service Company, Inc. (CNG Service Company or CNGSvc)	Service company	100	100%	(494)	(494)
Consolidated System LNG Company (Consolidated LNG or LNG)* (note 9)	Liquefied natural gas	100	100%	770	770
Dominion Exploration & Production, Inc. (Dominion E&P) (note 10)	Oil and gas exploration and production	43,900	100%	741,262	745,809
Unsecured debt				519,675	519,675

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CNG Pipeline Company Oil pipeline 12,000 100% 1,205

Number of Common % of Issuer's Owner's Shares Voting Book Book
Business Owned Power Value Value Name of Company _____ (Thousand of Dollars)

Dominion Field Gas marketing and gas 1,722 100% \$ 28,577 \$ 28,393

Services, Inc. (Dominion Field Services) (note 11)	storage services				
Dominion Products and Services, Inc. (Dominion P&S) (note 12)	Markets energy related services	399	100%	1,758	1,758
CNG Technologies, Inc. (CNG Technologies)	Development of new gas-related technologies	200	100%	579	579
Dominion Retail, Inc. (Dominion Retail) (note 13)	Retail energy marketing	600	100%	(8,063)	(8,063)
Dominion Transmission, Inc. (Dominion Transmission) (note 14)	Gas transmission	60,100	100%	792,159	792,235
Unsecured Debt				337,426	337,426
CNG Iroquois, Inc. (CNG Iroquois)	Special purpose subsidiary (note 15)	2,394	100%	44,152	44,152
Hope Gas, Inc. (Dominion Hope)	Gas utility	449,000	100%	63,362	62,258
Unsecured debt				36,930	36,930
The East Ohio Gas Company (Dominion East Ohio)	Gas utility	4,759,353	100%	436,110	415,853
Unsecured debt				298 , 259	298 , 259
The Peoples Natural Gas Company (Dominion Peoples)	Gas utility	1,835,350	100%	284,409	274,795
Unsecured debt				131,344	131,344
Dominion Capital, Inc. (Dominion Capital) (note 16)	Financial services holding company	20	100%	522,607	522,607
Catalyst Old River Hydroelectric Limited Partnership	Electric power production		25%	22 , 798	28,035
Dominion Capital Ventures Corporation (DCV)	Middle market commercial lending	100	100%	132,754	132,754
Dominion Land Management Company (DLMC)	Real estate management	100	100%	238	238
Dominion Lands, Inc.	Land development	10	100%	5 , 826	5,826
Dominion Mortgage	Mortgage services	100	100%	343,537	343,537

Services, Inc.

Dominion Venture Investments, Inc. (DVII)	Middle market commercial lending	100	100%	49,615	49,615
Edgen, Inc.	Real estate holding company	541	100%	18,803	18,803
Louisiana Hydroelectri Capital Corp. (Louisiana Hydro)	c Investment company	10	100%	9,430	9,430
OptaCor Financial Services Company (Optacor)	Direct mail unsecured consumer loans	100	100%	542	542

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Name of Company	Business	Shares Owned	% of Voting Power	Issuer's Book Value	Book Value	
				(Thousand of Dollars)		
Rincon Securities, Inc.	Investment company	1	100%	\$ 78,256	\$ 78,256	
Stanton Associates, Inc.	Real estate holding company	529,411	100%	9,560	9,560	
Vidalia Audit, Inc.	Audit company for hydroelectric project	100	100%	167	167	
Virginia Financial Ventures, Inc. (Virginia Financial)	Commercial finance	100	100%	286,836	286,836	
Dominion Energy, Inc. (Dominion Energy or DEI) (notes 17,18, and 19)	Holding company	10	100%	550,510	550,510	
Dominion Black Warrior Basin, Inc.	Exploration and production	10	100%	11,095	11,095	
Dominion Cogen, Inc.	Cogeneration	100	100%	67 , 279	67 , 279	
Dominion Cogen NY, Inc. (note 20)	Cogeneration in the State of NY	100	100%	(351)	(351)	
Dominion Cogen WV, Inc. (note 21)	Cogeneration in the State of WV	100	100%	20,787	20,787	
Dominion Elwood, Inc.	Holding company	100	100%	96,869	96,869	

(note 22)

Unsecured debt				(19,150)	(19,150)
Dominion Elwood Services Company, Inc.	Services company	10	100%	319	319
Dominion Energy Construction Company	General contractor	100	100%	0	0
Unsecured debt				548	548
Dominion Energy Direct Sales, Inc.	Gas and electric marketing	100	100%	(775)	(775)
Dominion Energy Exchange, Inc. (Dominion Energy Exchange)	Special purpose subsidiary	100	100%	1	1
Dominion Energy Management, Inc.*	Special purpose subsidiary	10	100%	(128)	(128)
Dominion Energy Services Company, Inc.	Services company	10	100%	7,963	7,963
Dominion Fairless Hills, Inc.	Holding company	100	100%	0	0
Dominion Kincaid, Inc. (note 23)	Holding company	10	100%	94,992	94,992
Unsecured debt				776	776
Kincaid Generation,	Non-regulated power generation	N/A	100%	119,547	119,547
Dominion Reserves, Inc.	Exploration and production	10	100%	219,299	219,299
Carthage Energy Services, Inc.	Gas marketing	500	100%	\$ (234)	\$ (234)

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Name of Company	Business	Number of Common Shares Owned	% of Voting Power	Issuer's Book Value	Owner's Book Value
				(Thousa Dolla	
Cypress Energy Inc.	Exploration and production	10	100%	\$(6,169)	\$(6,169)
Dominion Appalachian	Exploration and	10	100%	(6,804)	(6,804)

Development, Inc.	production				
Dominion Appalachian Development Properties, LLC (note 24)	Exploration and production	N/A	100%	13,319	13,319
Dominion Gas Processing MI, Inc. (note 25)	Natural gas processing	10	100%	7,155	7,155
Frederic HOF Limited Partnership (Frederic HOF LP)	Gas processing	N/A	94%	14,741	14,741
Dominion Midwest Energy, Inc.	Exploration and production	10	100%	107,457	107,457
Dominion Reserves Gulf Coast, Inc.	Exploration and production	10	100%	50,374	50,374
Dominion Reserves- Indiana, Inc.	Exploration and production	10	100%	(8,735)	(8,735)
Great Lakes Compression, Inc.	Oil field services	10	100%	3,853	3,853
Dominion Reserves- Utah, Inc.	Exploration and production	10	100%	53,200	53,200
Dominion San Juan, Inc. (note 26)	Holding company	10	100%	74,048	74,048
San Juan Partners, LLC	Oil & gas investments		100%	74,048	74,048
Dominion Storage, Inc.	Special purpose subsidiary	10	100%	359	359
Dominion Energy Canada Limited (note 27)	Exploration and production	73 , 886	100%	107,313	107,313
Domcan East Alberta Ltd.	Oil and gas exploration and development	1	100%	20 , 989	20,989
Domcan Boundary Corp. (note 28)	Oil and gas exploration and development	26,343,437	100%	86,324	86,324
Dominion Generation, Inc.	Electric power generation holding company	100	100%	(404)	(404)
Dominion Equipment, Inc.	Special purpose subsidiary	100	100%	100	100
Dominion Elwood II, Inc. (note 29)	Special purpose subsidiary	100	100%	0	0
Unsecured debt				42,552	42,552

Dominion Elwood III, Inc. (note 30)	Special purpose subsidiary	100	100%	(110)	(110)
Unsecured debt				70,369	70,369
Dominion Resources Services, Inc.	Service company	200	100%	(24,317)	(24,317)

Name of Company	Business	Number of Common Shares Owned	% of Voting Power	Issuer's Book Value	Owner's Book Value
				(Thousand of Dollars)	
Dominion Resources Capital Trust I Unsecured debt	Special purpose entity	7,732	3%	\$7,732 257,732	
Dominion Telecom, Inc. (note 31)	Telecommunications services	158	100%	27 , 813	27 , 813
Dominion U.K. Holding, Inc.	Holding company	100	100%	(2,211)	(2,211)
Virginia Electric and Power Company (Virginia Power)	Electric utility	171,484	100%	3,849,020	3,850,020
Virginia Power Fuel Corporation Unsecured debt	Nuclear fuel procurement	1,000	100%	1 35,656	1 35,656
Virginia Power Services, Inc.	Holding company	1,590	100%	23,891	23,891
Evantage, Inc.	Energy services	1	100%	17,280	17,280
Virginia Power Energy Marketing, Inc. (VPEM)	Fuel procurement	1,000	100%	9,521	9,521
Virginia Power Services Energy Corp, Inc. (VPSE)	Fuel procurement	1	100%	(5,701)	(5,701)
Virginia Power Nuclear Services Company (VPNS)	Nuclear management and operational services	100	100%	(2,138)	(2,138)
VP Property, Inc.	Real estate holding	490.8	100%	4,787	4,787

company

VP Capital Trust I	Special purpose	167,000	100%	4,175	4,175
Unsecured debt	entity			139,175	139,175

Notes:

- Effective January 1, 2001, CNG transferred its interest in CNG Service Company to Dominion through a dividend, preliminary to the merger of CNG Service Company into Dominion Resources Services, Inc. on January 1, 2001.
- 2. CNG Coal formerly owned coal reserves and a related plant site. These properties were sold in 1996.
- 3. Effective May 31, 2000, CNG International transferred its investment in CNG Cayman One Ltd. and its subsidiary, CNGI Australia Pty Ltd., to CNG Cayman Two Ltd. for a 23.08% direct interest in CNG Cayman Two. CNG Cayman Two is held by DBNGP Finance Company LLC, which is owned 50% by CNG International.
- 4. CNG Kauai, an exempt wholesale generator, currently has a 1% general partnership interest and a 98% limited partnership interest in Kauai Power Partners, L.P. CNG International also holds a 1% limited partnership interest in Kauai Power Partners. Kauai Power Partners is an exempt wholesale generator involved in the greenfield development of a 26 MW advanced steam-injected combustion turbine power plant on the island of Kauai, Hawaii.
- 5. CNG Main Pass holds a 13.6% interest in Dauphin Island Gathering Partners which operates a gas gathering pipeline system in the Main Pass area of the Gulf of Mexico.
- 6. CNG Oil Gathering holds a 33.3% general partnership interest in Main Pass Oil Gathering Company which operates an oil gathering pipeline system in the Main Pass and Vioska Knoll areas of the Gulf of Mexico.
- 7. CNG Market Center Services held a 50% general partnership interest in the CNG/Sabine Center gas marketing hub. Effective January 1, 2000, the hub ceased operations. The partnership was dissolved and a liquidating distribution was made to the partners in July 2000.
- 8. Granite Road holds a 50% general partnership interest in Granite Road Limited, a partnership planning the development of a cogeneration facility.
- 9. Consolidated LNG ended its involvement in liquefied natural gas operations in 1982, and as of February 1998 had recovered its undepreciated investment, plus carrying charges and taxes, through a FERC-approved amortization surcharge.

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- 10. Effective April 12, 2000, CNG Producing Company was renamed Dominion Exploration & Production, Inc.
- 11. Effective April 1, 2000, CNG Field Services Company was renamed Dominion Field Services, Inc. On May 1, 2000, CNG transferred the net assets of Phoenix Dominion Energy, LLC to Dominion Field Services. CNG had acquired the net assets of Phoenix Dominion Energy, LLC from a subsidiary of Dominion Energy, Inc.
- 12. Effective September 5, 2000, CNG Products and Services, Inc. was renamed Dominion Products and Services, Inc.
- 13. Effective September 5, 2000, CNG Retail Services Corporation was renamed Dominion Retail, Inc. Dominion Retail markets natural gas, electricity and related products and services to residential, commercial and small industrial customers.
- 14. Effective April 11, 2000, CNG Transmission Corporation was renamed Dominion Transmission, Inc.
- 15. CNG Iroquois holds a 16% partnership interest in Iroquois Gas Transmission System, L.P.

^{*} Indicates company is inactive.

- 16. Dominion Capital holds a 50% interest in Trilon Dominion Partners, L.L.C., which is involved in venture capital investments.
- 17. Dominion Energy holds a 20% interest in Caithness BLM Group L.P. and a 23% interest in Caithness Navy II Group L.P. Both companies are involved in geothermal electric generation.
- 18. Dominion Energy holds a 15% interest in Luz Solar Partners Ltd. VII, L.P., which is involved in solar electric generation.
- 19. Dominion Energy holds a 10% interest in Rumford Cogeneration Company, Ltd., which is involved in wood burning electric generation.
- 20. Dominion Cogen NY, Inc. owns 1% general partnership interest in Middle Falls, NYSD and Sissonville hydropower plants and DEI owns a 49% interest. All investments in these plants have been written down to zero.
- 21. Dominion Cogen WV, Inc. is a wholly owned subsidiary of DEI that holds a 50% interest in Morgantown Energy Associates.
- 22. Dominion Elwood, Inc. is a wholly owned subsidiary of DEI that holds a 50% interest in Elwood Energy LLC, which is involved in the development of an electric power generating facility.
- 23. Dominion Kincaid, Inc. is a wholly owned subsidiary of DEI that holds a 99% interest in Kincaid Generation, LLC with DEI owning the remaining 1% interest.
- 24. Dominion Appalachian Development Properties, LLC, is owned 99% by Dominion Reserves, Inc. and 1% by Carthage Energy Services, Inc.
- 25. Dominion Gas Processing MI, Inc., holds a 50% interest in Wilderness Energy L.C., which in turns holds a 51% interest in Wilderness Energy Services Limited Partnership. Both Wilderness Energy L.C. and Wilderness Energy Services Limited Partnership are involved in natural gas gathering and processing.
- 26. San Juan Partners, Inc. is owned through Dominion San Juan, Inc.
- 27. Dominion Energy Canada Limited is owned 7.33% by Niton US, Inc., 46.34% by Dominion Storage, Inc., and 46.33% by DEI. Niton US, Inc. has no other activity.
- 28. Certain long-term debt of Domcan Boundry Corp. is owed to Domcan NS1 ULC. Domcan NS1 ULC is a special purpose entity owned 99% by Remington LLC and 1% by DEI. Remington LLC is a special purpose entity owned 100% by DEI. The only activity of Domcan NS1 LLC and Remington LLC relates to borrowings on behalf of Domcan Boundry Corp.
- 29. Dominion Elwood II, Inc. is a wholly-owned subsidiary of DEI which holds a 50% interest in Elwood Energy II, LLC, which is involved in the development of an electric power generating facility.
- 30. Dominion Elwood III, Inc. is a wholly-owned subsidiary of DEI which holds a 50% interest in Elwood Energy III, LLC.
- 31. VPS Communications, Inc. was transferred from Virginia Power to Dominion on August 1, 2000 and renamed Dominion Telecom, Inc., an exempt telecommunications company.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

During 2000, Virginia Power had three transactions involving the sale of utility assets for consideration totaling \$43,529. All three transactions are exempt pursuant to Rule $44 \, \text{(b)}$.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

During 2000, Dominion Transmission had several letters of credit outstanding to provide security to the Commonwealth of Pennsylvania for the Company's obligation to plug and reclaim gas wells as part of the

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process of abandonment of gas storage properties. One-half the cost of one letter of credit is shared by nonaffiliated pipeline companies. As of December

31, 2000, the balance outstanding on these letters of credit totaled \$7,500,000.

Dominion maintained three indemnity agreements for surety bonds as of December 31, 2000. The indemnity agreements represented total outstanding obligations of \$88,618,850. Effective April 16, 2001, a new indemnity agreement was entered into which had the effect of consolidating two of the previous agreements. At this time, Dominion maintains two separate indemnity agreements with two separate surety companies.

CNG has issued guarantees, in addition to surety bonds, to the states of Pennsylvania and West Virginia to maintain worker's compensation self-insurance status for Dominion Transmission and Hope Gas. Self-insured status means that the subsidiary pays the worker's compensation claims directly instead of paying into the state maintained fund.

CNG has also issued a guarantee to the U.S. Department of Labor for Dominion ${\tt E\&P}$ to continue its self-insurance status in the state of Louisiana.

All of the above transactions are exempt pursuant to Rule 45(b)(6).

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Calendar Year 2000 (Thousands of Dollars)

Name of Issuer and Title of Issue	Name of Company Acquiring, Redeeming or Retiring Securities	Shares or Principal Amount	Number of Shares or Principal Amount Redeemed or Retired (Note 1)	Cons
Registered Holding Company: Dominion				
Common stock, no par	Dominion		32,893,919 shares (note	3) \$1,
par	Dominion		5,219,647 shares (note	. 4) \$
Name of Issuer and Title of Issue	Commissi Authorization			
Registered Holding Company: Dominion Common stock, no par Common stock, no par		3 (File No. 70-9477) ule 42		
Subsidiaries of Registered Holding Company:				

Consolidated Natural Gas: Common stock, par value \$2.75 per share Subsidiaries of Registered Holding Company: Consolidated Natural Gas: Common stock, par value \$2.75	Consolidated Natural Gas		9,996 shares	(note 5)	V)
per share		Rule 42			
Common stock, par value \$2.75 per share Common stock, par value \$2.75	Dominion	95,938,356 shares (note 6)	95,938,356 shares	(note 6)	\$6 ,
per share	Release No. 2	27113 (File No. 70-9477)			
Debentures Debentures	Consolidated Natural Gas	Rule 42		\$44,615	
Dominion Field Services: Capital stock, par value \$10,000 per share Dominion Field Services: Capital stock, par value \$10,000 per share	Consolidated Natural Gas Rul	355 shares (note 7) .es 43 and 58			Q_{T}
Virginia Natural					
Gas (note 8): Capital stock, no par value Non-negotiable notes Virginia Natural Gas (note 8):	Consolidated Natural Gas Consolidated Natural Gas			shares	\$
Capital stock, no par value	Release No. 2	27113 (File No. 70-9477)			
Non-negotiable notes	Release No. 2	27113 (File No. 70-9477)			
CNG Service Company: Non-negotiable	CNG Service Company			\$23,672	
Dominion Transmission:					

Non-negotiable notes Dominion Transmission: Non-negotiable notes		Rule 42	\$5,827
Dominion East Ohio: Non-negotiable notes Dominion East Ohio: Non-negotiable notes	Dominion East Ohio	Rule 42	\$2,440
Dominion Peoples: Non-negotiable notes Dominion Peoples: Non-negotiable notes	Dominion Peoples	Rule 42	\$1,261

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Calendar Year 2000 (Thousands of Dollars)

Name of Issuer and Title of Issue	Name of Company Acquiring, Redeeming or Retiring Securities	Acquired	
Dominion Hope: Non-negotiable notes	Dominion Hope		474
Name of Issuer and Title of Issue	Commission Authorization (Note 2)		
Dominion Hope: Non-negotiable notes	Rule 42		
Dominion E&P: Non-negotiable notes Dominion E&P: Non-negotiable notes	Dominion E&P Rule 42		
CNG Power: CNG Bear Mountain, Inc. Capital stock,	Nate 12		

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CNGpPower:ar value
CNG$Bear10,000 per
Mountain, sInc.hare.....
                                                       CNG Power
Capital stock,
par value
$10,000 per
share.....
                                   non-jurisdictional
International:
CNG Cayman One
Ltd.
Capital stock,
par value $.01
                                                                                 990 shares (n
per share.....
                                   CNG Cayman Two, Ltd.
CNGI Australia
Pty. Ltd.
Capital stock,
par value $1
CNGper share.....
                                      CNG Cayman Two, Ltd.
                                                                                   100 shares
International:
CNG Cayman One
Ltd.
                                     Release Nos. 26608,
Capital stock,
                                       26824
par value $.01
                                      (File No. 70-8759)
per share.....
CNGI Australia
Pty. Ltd.
Capital stock,
par value $1
per share.....
CNG Cayman Three
Ltd.
Capital stock,
par value $.01
                                        Sempra Energy
 per share.....
                                        International
                                                                                100 shares (n
 CNG Argentina
 S.A.
 Capital stock,
 par value ARP
                                       Sempra Energy
CNG$Cayman1Threeper share..
                                                  International
                                                                                         12,00
 Ltd.
Capital stock,
par value $.01
 per share.....
                                    non-jurisdictional
 CNG Argentina
 S.A.
 Capital stock,
 par value ARP
 $1 per share..
Dominion Energy:
Dominion Energy
Exchange
Common stock no
                                       Dominion Energy 100 shares (note 12)
par.....
Dominion Energy:
Dominion Energy
Exchange
Common stock no
                                           Rule 58
par.....
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Dominion Energy Direct Sales, Inc. Common stock no par Dominion Energy Direct Sales, Inc.	Dominion Energy	100 shares (note 13)	
Common stock no par	Rule 58		
Virginia Power \$5.58 Series Preferred Stock, \$100	Virginia Power		400,000
par \$6.35 Series Preferred Stock, \$100 par	Virginia Power		1,400,000
Medium Term Notes, various %, Series C	Virginia Power		\$
First and Refunding Mortgage Bonds, Series C, 5.875%, April 1, 2000	Virginia Power		\$1
Virginia Power \$5.58 Series Preferred Stock, \$100	Rule 42		
par \$6.35 Series Preferred Stock, \$100	Rule 42		
<pre>par Medium Term Notes, various %, Series C</pre>	Rule 42		
First and Refunding Mortgage Bonds, Series C, 5.875%, April 1, 2000	Rule 42		
Notes to ITEM 4. appear on page 12.			

Notes:

1. Except as noted, all securities redeemed or retired have been cancelled.

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- 2. Public Utility Holding Company Act of 1935 (1935 Act).
- 3. On January 28, 2000, in connection with the acquisition of CNG, Dominion completed the first step transaction in which 32.9 million shares of Dominion common stock were repurchased for \$1.4 billion.
- 4. In February 2000, Dominion repurchased approximately 3.2 million shares of stock through the implementation of a total return swap facility for approximately \$145 million. The remaining shares were repurchased in connection with the Executive Stock Loan Program.
- 5. At December 31, 1999, CNG held 10,443 shares of its common stock as

treasury stock. During the period January 1 through January 27, 2000, a total of 447 shares of treasury stock were reissued under CNG's then existing employee incentive plans at an average price of \$60.75 per share, or approximately \$27,000. Immediately prior to the merger with Dominion, the remaining 9,996 shares of treasury stock held by CNG, valued at \$596,000, were retired.

- 6. On January 28, 2000, Dominion acquired all of the outstanding shares of CNG's common stock for \$6.4 billion, consisting of approximately 87 million shares of Dominion common stock valued at \$3.5 billion and approximately \$2.9 billion in cash. The acquisition was completed by merging CNG into a new subsidiary of Dominion. The name of the new Dominion subsidiary was changed to Consolidated Natural Gas Company at the time of the merger.
- 7. On May 1, 2000, Dominion Field Services issued to CNG 355 shares of its common stock, par value \$10,000 per share, and received a capital contribution of \$44,665 from CNG, with respect to the transfer by CNG of the net assets of Phoenix Dominion Energy, LLC. CNG acquired the net assets of Phoenix Dominion Energy, LLC from subsidiaries of Dominion for \$3,594,665 in cash.
- 8. On October 6, 2000, CNG completed the sale of Virginia Natural Gas, Inc. (VNG), formerly a wholly-owned subsidiary, to AGL Resources Inc. for \$532,933,000 in cash. CNG was required to spin-off or sell VNG pursuant to conditions set forth by the Virginia State Corporation Commission and the Federal Trade Commission in connection with their approval of the acquisition of CNG by Dominion. CNG used a portion of the proceeds from the sale to retire the \$116,000,000 of outstanding non-negotiable notes between VNG and CNG.
- CNG Bear Mountain, Inc., formerly a wholly-owned subsidiary of CNG Power, was dissolved on March 17, 2000.
- 10. Effective May 31, 2000, CNG International transferred its investment in CNG Cayman One Ltd. and its subsidiary, CNGI Australia Pty Ltd., to CNG Cayman Two Ltd. for a 23.08% direct interest in CNG Cayman Two. CNG Cayman Two is held by DBNGP Finance Company LLC, which is owned 50% by CNG International.
- 11. On October 12, 2000, CNG International completed the sale of CNG Cayman Three Ltd. and its subsidiary, CNG Argentina S.A., to Sempra Energy International.
- 12. On September 21, 2000 Dominion Energy Exchange was formed as a wholly owned subsidiary of Dominion Energy for the purpose of investing in EIP Holdings, LLC which owns 66.34% of Tradespark, LP, an electronic and telephonic marketplace for transactions in natural gas, electricity, coal, sulfur dioxide and nitrogen dioxide emissions allowances and weather financial products.
- 13. On February 22, 2000 Dominion Energy Direct Sales, Inc. was formed as a wholly-owned subsidiary of Dominion Energy to engage in the business of providing energy services, including retail sales of electricity to commercial and industrial users, engineering, consulting and construction activities and other energy related services.

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ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

The aggregate amounts of investments at December 31, 2000, in persons operating in the system's retail service area are shown below.

Number of Aggregate Name of Owner Persons Business of Persons Investment

Dominion Transmission	One	State Development Fund	\$ 100,000
Dominion Hope	One	State Development Fund	\$ 100,000
Dominion Hope	One	Economic Development Small Business Investment Company (Note)	\$2,475,000

Note: Investment made pursuant to the West Virginia Capital Companies Act and under $40\,(a)\,(5)$.

The above do not include investments in securities of nonsystem companies which have been authorized by Commission order under the Public Utility Holding Company Act of 1935 and which are subject to Rule 24 Certificate filing requirements.

Other investments in securities of non-system companies included the following:

Name of Owner	Issuer	Business of Issuer	Book Value	Type of Investment	Shares % Owne
Dominion Resources	Pantellos, Corp.	Investor in electronic marketplace	\$2,678,556	Common Stock	268,235
Dominion Energy Exchange	EIP Holdings, LLC	Investor in electronic marketplace	\$2,500,000	Partnership interest	

For Virginia Power's investments in securities of nonsystem companies, see Exhibit F-3.

ITEM 6. OFFICERS AND DIRECTORS

Part I. Names, principal business address and positions held as of December 31, 2000

The names, principal business address and positions held as of December 31, 2000, of the officers and directors of system companies is presented in the tables on page 15 through 20. The principal business address of each officer and director is indicated in such tables by the numbers (1) through (30). The addresses associated with these number designations are shown in the following address key. The symbols used to indicate the positions held by officers and directors are shown in the position symbol key below.

ADDRESS KEY

- (1) 120 Tredegar Street, Richmond, VA 23219
- (2) 701 East Cary Street, Richmond, VA 23219
- (3) 5000 Dominion Boulevard, Glen Allen, VA 23060
- (4) 625 Liberty Avenue, Pittsburgh, PA 15222
- (5) 1450 Poydras Street, New Orleans, LA 70112
- (6) 140 West Main Street, Clarksburg, WV 23601
- (7) 347 West Main Street, Clarksburg, WV 23601
- (8) 445 West Main Street, Clarksburg, WV 23601

- (9) 1717 East Ninth Street, Cleveland, OH 44114
- (10) 16945 Northchase Drive, Houston, TX 77060
- (11) 5570 Hog Island Road, Surry, VA 23883
- (12) 1022 Haley Drive, Mineral, VA 23117
- (13) 2400 Grayland Avenue, Richmond, VA 23220
- (14) 2700 Cromwell Drive, Norfolk, VA 23509
- (15) Rope Ferry Road, Waterford, CT 06385
- (16) 781 Weed Street, New Canaan, CT 06840
- (17) 4 Derham Parc, Houston, TX 77024
- (18) 100 North Tryon Street, Suite 2600, Charlotte, NC 28202
- (19) 904 North First Street, Richmond, VA 23219
- (20) 3805 Greenway, Baltimore, MD 21218
- (21) One PPG Place, Suite 2970, Pittsburgh, PA 15222
- (22) 29 Everett Street, Cambridge, MA 02138
- (23) 1422 Euclid Avenue, Suite 1400, Cleveland, OH 44115
- (24) 6 Whittaker's Mill, Williamsburg, VA 23185
- (25) 1122 North 25th Street, Suite A, Richmond, VA 23223
- (26) 314 Burnwick Road, Richmond, VA 23227
- (27) 3559 Fairystone Park Highway, 2nd Floor, Bassett, VA 24055
- (28) 600 Grant Street, Suite 700, Denver, CO 80203
- (29) 1201 East 55th Street, Cleveland, OH 44103
- (30) 400 3rd Avenue, SW, Calgary, Alberta, Canada T2P4H2

Principal

POSITION SYMBOL KEY

- CB -- Chairman of the Board
- CEO -- Chief Executive Officer
- P -- President
- EVP -- Executive Vice President
- CFO -- Chief Financial Officer
- COO -- Chief Operating Officer
- GVP -- Group Vice President
- CAO -- Chief Administrative Officer
- SVP -- Senior Vice President
- VP -- Vice President
- S -- Secretary
- T -- Treasurer
- C -- Controller
- GC -- General Counsel
- D -- Director

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				CN
Service	CNG	CNG	CNG Oil	Pow

Names of System Companies with Which Connected

Business Parent Service CNG CNG CNG Oil Pow Address Company Company CNG Coal International Main Pass Gathering Serv

	(4)							
Bamberg, T.J.	(4)							
Barger, J.L.	(8)							
Barker, K.D.	(2)	D						
Barrack, W.S., Jr.	(16)	D						
Blount, R.H., II	(11)							
Bolton, M.S., Jr.	(2)							
Bowling, M.L., Jr.	(3)							
Braswell, J.W.	(3)	ap p ano	D D 000					
Capps, T.E.	(1)	CB,P,CEO	D,P,CEO					
Carter, G.B.	(1)				IID			
Chase, D.S.	(1)	EVD CEO	ELVD CEO		VP			
Chewning, T.N.	(1)	EVP,CFO	EVP,CFO		D,P,CEO			
Christian, D.A.	(3)							
Coudriet, C.E.	(1)				D			
Cox, M.T., IV	(1)	D			P			
Davidson, G.A., Jr.	(4)	D						
Deacon, M.G., Jr.	(3)							7.3
Dodd, T.E.	(4)							V
Doswell, M.C.	(2)							
Earwod, J.T., Jr.	(13)		VP					
Faggert, P.F.	(3)	EMD						D,C
Farrell, T.F., II	(1)	EVP	D, EVP					D, C
Foo, W.K.	(30) (17)	D						
Galvin, R.E. Grier, R.S.	(2)	D	VP					
Haas, R.A., Jr.	(4)		VF					
Halbritter, M.A.	(4)							
Hall, E.S.	(29)							
Hall, W.C. Jr.	(1)	VP	VP					
Hardy, E.T.	(2)	SVP	SVP					
Harris, J.W.	(18)	D	DVI					
Hartz, L.N.	(3)	Б						
Hayes, R.M.	(14)							
Heacock, D.A.	(12)							
Hetzer, G.S.	(12)	SVP,T	SVP,T	SVP,T		SVP,T	SVP,T	SVP
Hilton, E.P.	(1)	SVE, I	SVE,I	SVE,I		SVE,I	SVE,I	SVE
Hodges, S.C.	(1)	VP	VP					
Hunter, K.E.	(2)	VP	VP					
Hyman, T.A., Jr.	(4)	VΙ	VI					
Ivey, C.S.	(2)							
Johnson, J.L.	(1)							
Kamper, G.T.	(2)		VP					
Katz, L.D.	(1)		v ±					
Klink, B.C.	(9)							
Kochick, R.J.	(5)							
Koonce, P.D.	(1)							
Kovach, R.A.	(9)							
Lake, G.E., Jr.	(10)			SVP		SVP	SVP	
Hanc, O.H., OI.	(± 0)			DAT		OVI	OVI	

Address key and position symbol key are located on pages 13 and 14.

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Names of System Companies with Which Connected

Dominion

				Dominion Exploration & Production		Dominion	Products and Services
Bamberg, T.J. Barger, J.L.							VP
Barker, K.D.							
Barrack, W.S., Jr.							
Blount, R.J., II							
Bolton, M.S., Jr.			VP				
Bowling, M.L., Jr. Braswell, J.W.			VP				
Capps, T.E.	CB,P,CEO	D	CB	D	D	D	D,CEO
Carter, G.B.	02/1/020	ے	02	٥	2	ے	2,020
Chase, D.S.							
Chewning, T.N.	EVP,CFO	CB					
Christian, D.A.			SVP				
Coudriet, C.E.		P,CEO					
Cox, M.T., IV			SVP				
Davidson, G.A., Jr.			77D				
Deacon, M.G., Jr. Dodd, T.E.			VP				VP
Doswell, M.C.							VΓ
Earwod, J.T., Jr.							
Faggert, P.F.			VP				
Farrell, T.F., II	D, EVP		D,CEO	D	D,CEO	D,CEO	D
Foo, W.K.			SVP	SVP			
Galvin, R.E.							
Grier, R.S.							
Haas, R.A., Jr.							
Halbritter, M.A.							
Hall, E.S. Hall, W.C. Jr.	VP						
Hardy, E.T.	SVP						
Harris, J.W.	5 7 1						
Hartz, L.N.			VP				
Hayes, R.M.							
Heacock, D.A.			VP				
Hetzer, G.S.	SVP,T		SVP,T	SVP,T	SVP,T	SVP,T	SVP,T
Hilton, E.P.			SVP				
Hodges, S.C.	VP						
Hunter, K.E.	VP						
Hyman, T.A., Jr.							
Ivey, C.S.			CLID				
Johnson, J.L. Kamper, G.T.			SVP				
Kamper, G.I. Katz, L.D.			С		C	С	
Klink, B.C.			C		C	C	
Kochick, R.J.			VP	VP			
Koonce, P.D.			SVP	-	SVP		
Kovach, R.A.							
Lake, G.E., Jr.			SVP	SVP			

Address key and position symbol key are located on pages 13 and 14.

Names of System Companies with Which Connected

			Dominion U.K. Holding	Hope Gas	Gas		
Bamberg, T.J. Barger, J.L. Barker, K.D. Barrack, W.S., Jr.	VP	VP					VP
Blount, R.J., II Bolton, M.S., Jr. Bowling, M.L., Jr. Braswell, J.W.		VP		SVP	SVP	SVP	VP SVP
Capps, T.E. Carter, G.B. Chase, D.S. Chewning, T.N.	D,CEO	D VP	D,P	D	D	D	СВ
Christian, D.A. Coudriet, C.E. Cox, M.T., IV Davidson, G.A., Jr. Deacon, M.G., Jr.							SVP
Dodd, T.E. Doswell, M.C. Earwod, J.T., Jr. Faggert, P.F.	VP			VP	VP	VP	VP SVP VP
Farrell, T.F., II Foo, W.K. Galvin, R.E. Grier, R.S.	D	D,CEO	D	D	D	D	D,CEC
Haas, R.A., Jr.				VP	VP	VP	VP
Halbritter, M.A. Hall, E.S. Hall, W.C. Jr. Hardy, E.T. Harris, J.W.		VP		VP	VP	VP	
Hartz, L.N. Hayes, R.M. Heacock, D.A.				VP	VP	VP	VP VP VP
Hetzer, G.S. Hilton, E.P. Hodges, S.C.	SVP,T	SVP,T		SVP,T	SVP,T	SVP,T	SVP,T SVP
Hunter, K.E. Hyman, T.A., Jr. Ivey, C.S. Johnson, J.L. Kamper, G.T.				SVP	SVP	SVP	VP
Katz, L.D. Klink, B.C. Kochick, R.J.		С		VP	VP	VP	С
Koonce, P.D. Kovach, R.A. Lake, G.E., Jr.		SVP		VP	VP	VP	SVP

Address key and position symbol key are located on pages 13 and 14.

Names of System Companies with Which Connected

		Company	Company		CNG International			CN Pow Serv
Lambert, B.J., III	(19)	D						
Leatherwood, R.L.	(20)	D						
Lego, P.E.	(21)	D						
Lewis, J.R.	(5)					SVP	SVP	
Manning, A.E.	(2)		VP					
Marks, E.J., III	(4)				S			
Martin, J.K.	(1)							
Matthews, W.R.	(3)							
McClenaghan, N.E.	(29)							
McDermid, M.E.	(2)		VP					
McGettrick, M.F.	(2)							
McKean, T.D.	(1)				VP			
McKenna, M.A.	(22)	D						
Medvedo, P.P.	(4)		VP					
Mikuta, M.P.	(1)							
Minter, S.A.	(23)	D						
Mistr, W.S.	(1)		VP					
Mola, E.C.	(1)				VP			
Moore, J.L.	(1)							
Nichols, C.J.	(5)							
O'Hanlon, J.P.	(1)	EVP	EVP					P
Randall, K.A.	(24)	D						
Riekel, A.R.	(1)							
Riely, H.C.	(1)							
Rigsby, R.E.	(2)	EVP	EVP					
Riley, H.P.	(5)	EVP	D, EVP	D,CEO		D,P,CEO	D,P,CEO	
Riley, P.E., Jr.	(4)							
Rivas, E.J.	(3)							
Roach, E.M., Jr.	(4)	EVP	D, EVP					
Roberts, C.E.	(6)							
Rogers, S.A.	(1)	VP,C	VP,C					
Royal, F.S.	(25)	D						
Sanderlin, J.L.	(1)	SVP	SVP					
Schools, M.R., Jr.	(4)							
Schuyler, J.R.	(10)			SVP		SVP	SVP	
Shaw, J.A.	(1)							
Simmons, S.D.	(26)	D						
Spilman, R.H.	(27)	D						
Staton, J.D.	(2)							
Stutts, J.F.	(1)	VP,GC	VP,GC					
Sypolt, G.L.	(8)							
Thatcher, R.T.	(3)							
Trueheart, J.L.	(2)	GVP,CAO	D, GVP, CAO					
Vanzant, J.C., Jr.	(6)							
Wester, T.E.	(4)							
Wilkerson, P.A.	(1)	VP,S	VP,S	VP,S		VP,S	VP,S	VP
Wollard, D.A.	(28)	D		Q17D		QI ID	OT TO	
Wood, F.G., III	(5)			SVP		SVP	SVP	

Address key and position symbol key are located on pages 13 and 14.

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Names of System Companies with Which Connected

Lambert, B.J., III Leatherwood, R.L. Lego, P.E. Lewis, J.R.
Leatherwood, R.L. Lego, P.E. Lewis, J.R. Manning, A.E. Marks, E.J., III Martin, J.K. Matthews, W.R. McClenaghan, N.E. McCetrick, M.F. McKean, T.D. McKenna, M.A. McMedvedo, P.P. Mikuta, M.P. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Rieel, A.R. Rieel, A.R. Riely, H.C. Rigsby, R.E. Riley, H.C. Rigsby, R.E. Roach, E.M., Jr. Roach, F.S. Sanderlin, J.L. SVP
Lewis, J.R. Manning, A.E. Marks, E.J., III Martin, J.K. Matthews, W.R. McClenaghan, N.E. McDermid, M.E. McGettrick, M.F. McKean, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Winter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. VP Nichols, C.J. O'Hanlon, J.P. Riely, H.C. Riely, H.C. Rigby, R.E. Riley, H.P. Riley, H.P. Roach, E.M., Jr. Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP
Manning, A.E. Marks, E.J., III Martin, J.K. Matthews, W.R. McClenaghan, N.E. McCettrick, M.F. McKean, T.D. McKean, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Within, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, H.P. Riley, H.P. Riley, H.P. Riley, H.P. Roach, E.M. Roach, E.M., Jr. Roberts, C.E. Royal, F.S. Sanderlin, J.L. SVP VP VP NOP NOP NOP NOP NOP NOP
Marks, E.J., III Martin, J.K. Matthews, W.R. McClenaghan, N.E. McCetrick, M.F. McKean, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. More, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Rigsby, R.E. Riley, H.P. Riely, H.P. Riely, H.P. Roach, E.M. Roach, E.M., Jr. Roach, E.M., Jr. Roach, E.M., Jr. Royce, S.A. Royce
Martin, J.K. Matthews, W.R. McClenaghan, N.E. McClenaghan, N.E. McGettrick, M.F. McKenna, M.A. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riely, H.C. Riely, H.C. Rigsby, R.E. EVP Riley, H.P. Rivas, E.J. Roach, E.M., Jr. Roberts, C.E. Royal, F.S. SVP VP VP VP VP VP VP VP VP V
Matthews, W.R. McClenaghan, N.E. McGettrick, M.F. McKean, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Mikuta, M.P. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riely, H.C. Riely, H.C. Riley, H.P. Riley, H.P. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP, C VP Rogers, S.A. VP Rogers, S.A. VP, C VP Rodelin, J.L. VP Rodelin, J.L. VP Rogers, S.A. VP, C Royal, F.S. Samderlin, J.L. VP VP VP VP VP VP VP VP VP V
McClenaghan, N.E. McCetrick, M.E. McKean, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riely, H.C. Riely, H.C. Riley, H.P. Rivas, E.J. Roach, E.M., Jr. Roberts, C.E. Royal, F.S. Sanderlin, J.L. SVP Roderlin, J.L. McCetrick, M.F. McKenna, M.E. WP, C VP, C VP, C C C C C C C C C C C C C C C C C C C
McKean, T.D. McKenna, M.A. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP, C Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP VP, C VP, C VP, C VP, C VP VP VP VP VP VP VP VP VP V
McKenn, T.D. McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Mistr, W.S. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. VP, C VP, C VP, C VP, C VP, C VP, C VP VP VP VP VP VP VP VP Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP VP, C VP VP VP VP VP VP VP Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. VP, C Royal, F.S. Sanderlin, J.L. VP, C Royal, F.S. Sonderlin, J.L.
McKenna, M.A. Medvedo, P.P. Mikuta, M.P. Winter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riekel, A.R. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Roberts, C.E. Royal, F.S. Sanderlin, J.L. VP, C Whitter a very companies of the c
Medvedo, P.P. Mikuta, M.P. Mikuta, M.P. Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riekel, A.R. Riekel, A.R. Riekel, A.R. Riely, H.C. Rigsby, R.E. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. VP, C
Mikuta, M.P. Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Rigsby, R.E. Riley, H.P. Riley, P.E., Jr. Roach, E.M., Jr. Roberts, C.E. Rogers, S.A. VP, C MOORE SVP SVP SVP SVP ROGERS, S.A. VP, C ROGERS, S.A. VP, C Minter, S.A. VP C C C C C C C C C C C C C
Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roberts, C.E. Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP SVP SVP NO D D D D D D D D D D D D D
Mistr, W.S. Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Riekel, A.R. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP, CROSS VP ROSVP ROSV
Mola, E.C. Moore, J.L. Nichols, C.J. O'Hanlon, J.P. Randall, K.A. Riekel, A.R. Riely, H.C. Riley, H.P. Riley, P.E., Jr. Rivas, E.J. Roach, E.M., Jr. Rogers, S.A. VP North C. VP C C C C C C C C C C C C C
Nichols, C.J. C C O'Hanlon, J.P. EVP P,COO P P,COO Randall, K.A. Riekel, A.R. VP SVP SVP SVP SVP SVP SVP SVP SVP NP
O'Hanlon, J.P. EVP P,COO P,COO Randall, K.A. Riekel, A.R. VP Riely, H.C. S Rigsby, R.E. EVP Riley, H.P. EVP D,P,CEO D,P,CEO Riley, P.E., Jr. SVP Rivas, E.J. SVP SVP Roach, E.M., Jr. D,EVP D D D D D D Roberts, C.E. VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Randall, K.A. Riekel, A.R. Riely, H.C. S Rigsby, R.E. EVP Riley, H.P. EVP D,P,CEO D,P,CEO SVP Rivas, E.J. SVP Roach, E.M., Jr. Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Riekel, A.R. VP Riely, H.C. S Rigsby, R.E. EVP Riley, H.P. EVP D,P,CEO D,P,CEO Riley, P.E., Jr. SVP Rivas, E.J. SVP SVP Roach, E.M., Jr. D,EVP D D D D D D Roberts, C.E. VP VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Riely, H.C. S Rigsby, R.E. EVP Riley, H.P. EVP D,P,CEO D,P,CEO Riley, P.E., Jr. SVP Rivas, E.J. SVP SVP Roach, E.M., Jr. D,EVP D D D D D D Roberts, C.E. VP VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Rigsby, R.E. EVP Riley, H.P. EVP D,P,CEO D,P,CEO Riley, P.E., Jr. SVP Rivas, E.J. SVP SVP Roach, E.M., Jr. D,EVP D D D D D D Roberts, C.E. VP VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Riley, H.P. EVP D,P,CEO D,P,CEO Riley, P.E., Jr. SVP Rivas, E.J. SVP D D D D D D Roberts, C.E. VP VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Riley, P.E., Jr. Rivas, E.J. SVP Roach, E.M., Jr. D, EVP D D D D D D D Roberts, C.E. VP Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP
Rivas, E.J. SVP SVP Roach, E.M., Jr. D, EVP D D D D D Roberts, C.E. VP VP Rogers, S.A. VP, C Royal, F.S. Sanderlin, J.L. SVP
Roberts, C.E. VP VP Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Rogers, S.A. VP,C Royal, F.S. Sanderlin, J.L. SVP
Royal, F.S. Sanderlin, J.L. SVP
Sanderlin, J.L. SVP
Schuyler, J.R. SVP SVP
Shaw, J.A. SVP SVP SVP
Simmons, S.D.
Spilman, R.H.
Staton, J.D.
Stutts, J.F. VP,GC
Sypolt, G.L.
Thatcher, R.T.
Trueheart, J.L. GVP,CAO VP,C Vanzant, J.C., Jr. VP
Wester, T.E.
Wilkerson, P.A. VP,S VP,S VP,S VP,S VP,S VP,S
Wollard, D.A.
Wood, F.G., III SVP SVP

Address key and position symbol key are located on pages 13 and 14.

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Nã	ames o	of	System	Companies	with	Which	Connected

		Dominion Transmission	Dominion U.K. Holding	Hope Gas	East Ohio Gas	Peoples Natural Gas	Virgini Electric Power
Lambert, B.J., III Leatherwood, R.L. Lego, P.E. Lewis, J.R. Manning, A.E. Marks, E.J., III							
Martin, J.K. Matthews, W.R. McClenaghan, N.E.				VP	VP	VP	VP VP
McDermid, M.E.							VP
McGettrick, M.F. McKean, T.D. McKenna, M.A. Medvedo, P.P.				SVP	SVP	SVP	SVP
Mikuta, M.P. Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L.							VP
Nichols, C.J. O'Hanlon, J.P. Randall, K.A.		Р					P,C00
Riekel, A.R. Riely, H.C.							VP
Rigsby, R.E. Riley, H.P.				Р	Р	Р	P,C00
Riley, P.E., Jr. Rivas, E.J.	SVP						SVP
Roach, E.M., Jr. Roberts, C.E.	D	D	D	D,CEO	D,CEO	D,CEO	D,CEO
Rogers, S.A. Royal, F.S. Sanderlin, J.L.							VP
Schools, M.R., Jr. Schuyler, J.R.				С	С	С	С
Shaw, J.A. Simmons, S.D.		SVP					SVP
Spilman, R.H. Staton, J.D. Stutts, J.F.			VP				SVP
Sypolt, G.L.		SVP	VE				
Thatcher, R.T. Trueheart, J.L.		SVF					VP GVP
Vanzant, J.C., Jr. Wester, T.E.				VP	VP	VP	
Wilkerson, P.A. Wollard, D.A.	VP,S	VP,S	VP,S	VP,S	VP,S	VP,S	VP,S

Wood, F.G., III

Address key and position symbol key are located on pages 13 and 14.

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Part II. Banking connections

Information concerning all officers and directors of each system company who have financial connections within the provisions of Section 17(c) of the Public Utility Holding Company Act of 1935 as of December 31, 2000, follows:

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Exemption Rule
George A. Davidson, Jr	The PNC Financial Services Group, Inc. Pittsburgh, Pennsylvania	Director	70(a)
Benjamin J. Lambert, III	Consolidated Bank and Trust Company Richmond, Virginia	Director	70(a)
Steven A. Minter	KeyCorp Cleveland, Ohio	Director	70(a)
Frank S. Royal	SunTrust Banks, Inc. Atlanta, Georgia.	Director	70 (b)

Part III. Compensation and other related information

(a) The compensation of directors and executive officers of system companies:

Information concerning the compensation of directors and the five highest paid executive officers of the system for the year 2000 is included in the Registrant's 2001 Proxy Statement which is filed as Exhibit F-4 to this Form U5S. Information presented under the captions "THE BOARD—Compensation and Other Programs" on page 8 and "EXECUTIVE COMPENSATION" on page 15 in such proxy statement is hereby incorporated by reference.

(b) Their interest in the securities of system companies including options or other rights to acquire securities:

Information concerning the interests of directors and executive officers in the securities of system companies including options or other rights to acquire securities is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4. Information presented under the following captions in such proxy statement is hereby incorporated by reference: "THE BOARD--Compensation and other Programs" on page 8; "SHARE OWNERSHIP TABLE" on page 9; "ORGANIZATION, COMPENSATION & NOMINATING COMMITTEE REPORT--Long-Term Incentives" on page 13; and "EXECUTIVE COMPENSATION" on pages 15 through 19.

(c) Their contracts and transactions with system companies:

Information concerning contracts and transactions by directors and executive officers with system companies is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4 to this Form U5S. Information presented under the following captions in such proxy statement

is hereby incorporated by reference: "THE BOARD--Compensation and Other Programs" on page 8; "EXECUTIVE COMPENSATION--Other Executive Agreements and Arrangements" on page 18; and "EXECUTIVE COMPENSATION--Executive Stock Purchase and Loan Program" on page 19.

(d) Their indebtedness to system companies:

None.

(e) Their participation in bonus and profit-sharing arrangements and other benefits:

Information concerning the participation by directors and executive officer in other benefits is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4 to this Form U5S. Information presented under the following captions in such proxy statement is hereby incorporated by

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reference: "THE BOARD--Compensation and Other Programs" on page 8;
"ORGANIZATION, COMPENSATION & NOMINATING COMMITTEE REPORT--Annual
Incentives and Long-term Incentives" on pages 12 and 13; "EXECUTIVE
COMPENSATION--Retirement Plans" on page 17; "EXECUTIVE COMPENSATION--Other
Executive Agreements and Arrangements" on page 18; and "EXECUTIVE
COMPENSATION--Executive Stock Purchase and Loan Program" on page 19.

(f) Their rights to indemnification:

Pursuant to Section 13.1-697 and Section 13.1-698 of the Code of Virginia, the Company's articles of incorporation indemnify a director or officer who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative by reason of the fact that he is or was a director, officer, employee or agent of the Company, or is or was serving at the request of the Company as a director, officer, employee or agent, against reasonable expenses incurred by him in connection with such action, suit or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the Company, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful.

The Company also purchases directors and officers liability insurance with limits of \$250 million, and, in recognition of the scope of the foregoing by-law indemnification, certain other errors and omission and general liability insurance coverage's which are applicable to all employees as insured, including directors and officers.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

There were no payments made to any citizens group, public relations counsel, political party, candidate for public office or holder of public office, or any committee or agent therefor by the system companies during the year 2000.

Political contributions made by Dominion and its subsidiary companies, before becoming subject to the 1935 Act on January 28, 2000 are not disclosed.

ITEM 8. SERVICES, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services or goods between system companies:

Transaction (Note 1)	Serving Company	Receiving Company	Compensation	Date of Contr (Note 2)
Management Services Management Services Management Services Management Services Management Services Aircraft Services	Dominion Transmission Dominion Transmission Dominion Transmission Dominion Transmission	Peoples Natural Gas Hope Gas Dominion Field Services Virginia Natural Gas	\$1,324,300 \$ 811,796	,

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ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Transaction (Note 1)	Serving Company	Receiving Company	Compensation	· ·
Management Services	Dominion Energy Services Company, Inc.	Morgantown Energy Associates	\$ 541,980	September 15, 19
Management Services	Great Lakes Compression, Inc.	Dominion Midwest Energy, Inc.	\$ 7,973,181	July 1, 1995
Management Services	Dominion Appalachian Development, Inc.	Dominion Appalachian Development Properties LLC	\$ 2,403,914	October 1, 1995
Nuclear Fuel Procurement	Virginia Power	VP Fuel, Corporation	\$68,661,283	June 30, 1995
Telecommunications Services	Virginia Power	Dominion Telecom, formerly VPS Communications, Inc.	\$ 1,315,245	September 2, 199
Nuclear Management & Operations	Virginia Power	VP Services, Inc. (VPNS)	\$ 1,429,608	September 3, 199 as amended on October 30, 1998
Administrative Services	Virginia Power	VP Services, Inc. (VPEM)	\$ 3,028,201	September 3, 199 as amended on October 30, 1998
Administrative Services	Virginia Power	VP Services, Inc. (VPE)	\$ 137,772	September 3, 199 as amended on October 30, 1998

Fuel & Risk Management

Date of Contrac

Fuel & Risk Management					
Services	. VPEM	VPSE	\$16,493,575	October 30,	1998

Virginia Power

\$ 6,201,211 October 30, 1998

Notes:

- (1) Contracts for management services with aggregate consideration passing between the same companies of less than \$100,000 have been omitted.
- (2) All contracts were in effect at December 31, 2000.
- (3) Virginia Natural Gas was sold by CNG on October 6, 2000. Approval of contracts was pending at time of service.
- (4) Aircraft services consisted of helicopters.

Services..... VPSE

Part II. Contracts to purchase services or goods between any system company and any affiliate (other than a system company) or any company in which any officer or director of the receiving company is a partner or owns 5 percent or more of any class of equity securities:

None.

Part III. Employment of any person by any system company for the performance on a continuing basis of management, supervisory or financial advisory services:

None.

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- ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES
- Part I. Information concerning the interests held by system companies in exempt wholesale generators or foreign utility companies:
- 1. Information concerning the interests held by system companies in exempt wholesale generators follows.

Kincaid Generation, LLC

(a) Dominion Kincaid, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. (DEI) which holds a 99% interest in Kincaid Generation LLC (Kincaid). Kincaid is a 1,108 net megawatt coal-fired electric generating facility.

The name and business address of Kincaid is as follows:

Kincaid Generation, LLC PO Box 260 Kincaid, Illinois 62540-0260

- (b) At December 31, 2000, DEI's and Dominion Kincaid's investment in Kincaid totaled \$95,768,000 which includes intercompany loans/advances of \$776,002.
- (c) Kincaid's debt to equity ratio and earnings as of December 31, 2000 was 2.11 (\$252,456/119,547) and \$22,019,046 respectively.
- (d) At December 31, 2000, services between Kincaid and a system company were as follows:

Transaction: Management services

Serving Company: Dominion Energy Services Company, Inc.

Receiving

Company: Kincaid Generation, LLC

Compensation: \$2,053,284

Date of Contract: February 27, 1998

Elwood Energy LLC

(a) Dominion Elwood, Inc. is a wholly owned subsidiary of DEI which holds a 50% interest in Elwood Energy, LLC (Elwood). The purpose of the Company is to own and develop up to 2,500 megawatt combined cycle and single cycle electric power generating facility located near Elwood, Illinois. Elwood is also permitted to purchase and sell fuel, electricity and capacity, and to operate and manage the facility.

The name and business address of Elwood is as follows:

Elwood Energy, LLC 21100 Noel Road Elwood, Illinois 60421

- (b) At December 31, 2000, DEI's investment in Elwood totaled \$77,719,216, which includes an intercompany loans/advances of (\$19,149,702).
- (c) At December 31, 2000, Elwood had no debt outstanding. Therefore no debt to equity ratio is presented. Elwood's earnings at December 31, 2000 were \$25,003,193.
- (d) At December 31, 2000, services between Elwood and a system company were as follows:

Transaction: Management services

Serving Company: Dominion Elwood Services Company

Receiving Company: Elwood Energy Compensation: \$403,897 Date of Contract: June 18, 1999

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Elwood Energy II LLC

(a) Dominion Elwood II, Inc. is a wholly-owned subsidiary of Dominion Generation, Inc. which holds a 50% interest in Elwood Energy II, LLC (Elwood II), which holds a 100% interest in Elwood II Holdings, LLC. Elwood II is involved in the development of a 300-megawatt gas fired combustion turbine power plant in Elwood, Illinois.

The name and business address of Elwood II is as follows:

Elwood Energy II, LLC 24391 South Patterson Avenue Elwood, Illinois 60421

(b) At December 31, 2000, DEI's investment in Elwood II totaled \$42,551,938 which represents intercompany loans/advances of \$42,551,938.

- (c) Since the facility is currently in the construction stage, Elwood II had no earnings for the year ended December 31, 2000. Accordingly, there is no debt to equity ratio for Elwood II.
- (d) At December 31, 2000, there were no services, sales or construction contracts between Elwood II and any system company.

Elwood Energy III, LLC

(a) Dominion Elwood III, Inc. is a wholly-owned subsidiary of Dominion Generation, Inc. which holds a 50% interest in Elwood Energy III, LLC (Elwood III), which holds a 100% interest in Elwood III Holdings, LLC. Elwood III is involved in the development of a 450-megawatt gas fired combustion turbine power plant in Elwood, Illinois.

The name and business address of Elwood is as follows:

Elwood Energy III, LLC 24391 South Patterson Avenue Elwood, Illinois 60421

- (b) At December 31, 2000 DEI's investment in Elwood III totaled \$70,258,682 which includes intercompany loans/advances of \$70,368,724.
- (c) Since the facility is currently in the construction stage, Elwood III had no earnings for the year ended December 31, 2000. Accordingly, there is no debt to equity ratio for Elwood III.
- (d) At December 31, 2000, there was no service, sales or construction contracts between Elwood III and any system company.

Kauai Power Partners, L.P.

(a) CNG International holds a 1% limited partnership interest in Kauai Power Partners, L.P. (KPP), and CNG Kauai, a subsidiary of CNG International, holds a 1% general partnership interest and a 98% limited partnership interest in KPP. KPP is involved in the greenfield development of a 26-megawatt advanced steaminjected combustion turbine power plant on the island of Kauai, Hawaii.

The name and business address of KPP are as follows:

Kauai Power Partners, L.P. Dominion Tower 625 Liberty Avenue Pittsburgh, PA 15222

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- (b) At December 31, 2000, CNG International's and CNG Kauai's investment in KPP totaled \$2,501,000, which represents primarily costs incurred for the project prior to construction.
- (c) KPP has a capital structure consisting of equity contributed by its partners and has no debt. Accordingly, there is no meaningful debt to equity ratio for KPP. Since the facility is currently in the planning stage, KPP had no earnings for the year ended December 31, 2000.
- (d) At December 31, 2000, there were no service, sales or construction contracts between KPP and any system company.
 - 2. Information concerning the interests held by system companies in a

foreign utility company (FUCO) follows.

Latin America Fund

(a) CNG International holds a 16.5% limited partnership interest in The Latin America Energy and Electricity Fund I, L.P. (Latin America Fund), a Cayman Islands exempted limited partnership, and an 8.29% general partnership interest in FondElec General Partner, L.P. (FondElec). FondElec holds a 1% general partnership interest in the Latin America Fund. The Latin America Fund's business is limited to investing in FUCOs in Latin America. As part of the transaction, CNG International obtains an ownership interest, equal to its percentage ownership interest in the partnership, in each of the Latin America Fund's investments. The Latin America Fund had investments in two FUCOs as of December 31, 2000.

The name and business address of the Latin America Fund are as follows:

The Latin America Energy and Electricity Fund I, L.P. Stamford Harbor Park 333 Ludlow Street Stamford, CT 06902

- (b) At December 31, 2000, CNG International's investment in the Latin America Fund totaled \$8,129,000. CNG International's total commitment for investment in the Latin America Fund was originally \$10,000,000. The investment program has been completed. There have been no transfers of assets from a CNG affiliate to any FUCO in which the Latin America Fund has an interest.
- (c) The Latin America Fund is an equity investment fund and as such has a capital structure consisting of equity funds contributed by its partners. Accordingly, there is no meaningful debt to equity ratio for the Latin America Fund. The Latin America Fund had net income of \$214,051 for the year ended December 31, 2000.
- (d) There are no service, sales or construction contracts between the Latin America Fund, or any FUCOs in which the Latin America Fund has an interest, and a system company.

Sodigas Pampeana, Sodigas Sur, and Buenos Aires Energy Company

On October 12, 2000, CNG International completed the sale of CNG Cayman Three Ltd. and its subsidiary, CNG Argentina S.A., to Sempra Energy International. Included in the sale were CNG International's 21.55% ownership interest in each of two gas utility holding companies, Sodigas Pampeana and Sodigas Sur, and a 25% ownership interest in an electric utility holding company, Buenos Aires Energy Company (BAECO). The gas utility holding companies have ownership interests in two gas distribution companies, Camuzzi Gas Pampeana S.A. and Camuzzi Gas del Sur S.A., and BAECO has an ownership interest in an electric distribution company, Empresa Distribuidora de Energia Atlantica S.A.

As a result of the sale, at December 31, 2000, CNG's only investment in FUCOs is the Latin American Fund, which is discussed above.

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Corby Power Limited

In September 2000, Dominion completed the sale of its 80% interest in Corby Power Limited (Corby) to PowerGen plc for 52.5 million pound sterling (\$78

million at December 31, 2000). Corby is the owner of a 350-megawatt natural gas-fired facility located approximately 90 miles north of London, England.

FUCO's held by Dominion Energy, Inc.

DEI reached an agreement on August 1, 1999 to sell its interests in its foreign generation businesses which consists of approximately 1,200-megawatts of gross generation capacity located in Latin America. DEI completed the sale of its interests in Belize and Peru on November 1, 1999 and completed the sale of its interests in Argentina and Bolivia on March 31, 2000 and May 31, 2000, respectively. As of December 31, 2000, DEI held no investments in any FUCO's.

Part II. Relationship of exempt wholesale generators and foreign utility companies to system companies, and financial data:

An organization chart showing the relationship of the EWG's to other system companies is filed as Exhibit H-1 to H-3 to this Form U5S. An organization chart showing the relationship of the FUCO to other system companies is filed as Exhibit H-4 to this Form U5S. The financial statements of the EWG's is filed as Exhibit I-1 to I-3 to this Form U5S. Financial statements of the FUCO are filed as Exhibit I-4 to this Form U5S.

Part III. Investment in exempt wholesale generators and foreign utility companies:

At December 31, 2000, Dominion's aggregate investment in EWG's amounted to \$288,798,836, or 5.7% of Dominion's aggregate capital investment in its domestic public utility subsidiaries at that date. Dominion's aggregate investment in FUCO's was \$8,129,000 at December 31, 2000, or 0.2% of Dominion's aggregate capital investment in its domestic public utility subsidiaries.

At December 31, 2000, CNG's aggregate investment in KPP amounted to \$2,501,000, or 0.2% of CNG's aggregate capital investment in its domestic public utility subsidiaries at that date. CNG's aggregate investment in the Latin American Fund was \$8,129,000 at December 31, 2000, or 0.7% of CNG's aggregate capital investment in its domestic public utility subsidiaries.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Financial statements as of and for the year ended December 31, 2000

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The Notes to the Consolidated Financial Statements appearing on pages 41 to 69 of Dominion Resources, Inc.'s Form 10-K, filed with the Securities and Exchange Commission (SEC) on March 20, 2001, and on pages 43 to 67 of Virginia Electric and Power Company's Form 10-K, filed with the SEC on March 16, 2001, and on pages 39 to 73 of Consolidated Natural Gas Company's Form 10-K filed with the SEC on March 16, 2001 are incorporated herein by reference.

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DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Dominion		CNG (Page 43)	(Page 11
Current assets: Cash and cash						
equivalents	\$ 360,036	\$	\$ 50,922	\$ 140,749	\$ 57,549	\$ 34,9
allowance)	1,871,648			1,133,802	737,720	
Other	485,939	(166,519)	6,756	117,416	275 , 668	139,4
Inventories:						
Materials and						
supplies	150,269			128,688	21,255	
Fossil fuel	101,972			101,972		
portion	74,600				74,600	
Investment securities						
trading	274,643					
Mortgage loans held for						
sale	103,956					
Commodity contract						
assets	1,057,628			1,046,569		11,0
Unrecovered gas costs	263,418				263,418	
Broker margin deposits	267,305			2,991	264,314	
Prepayments	172,672			18,665	154,007	
Net assets held for						
sale	72,854		15 , 696		57 , 158	
Other	608,237	(7,363)	32 , 877	141,989	220,126	147,5

Total current assets	5,865,177	(173,882)	106,251	2,832,841	2,125,815	333,0
<pre>Investments: Loans receivable, net Investments in</pre>	675,600					
affiliates	391,634	(8,104,992)	7,848,303			215,0
securities	291,630					
trust fundsInvestment in real	851,453			851,453		
estate Other	64,924 326,589	(9,712)	2 , 679	62,216		119,1
Total net investments	2,601,830	(8,114,704)	7,850,982	913,669		334,2
Property, plant and equipment: Property, plant and						
equipment Less accumulated depreciation, depletion	28,011,326	(31,147)	(120,554)	16,949,522	9,336,102	1,742,2
and amortization	13,162,051	(14,074)	(8,644)	7,784,352	4,967,724	414,7
Property, plant and equipment, net	14,849,275		(111,910)	9,165,170	4,368,378	1,327,4
Deferred charges and other assets:						
Goodwill, net	3,501,841 516,068 1,454,427		3,449,118 86,090 1,005,277	235,172 14,733		2,9
Other, net	559,303		3,433			
Total deferred charges and other						
assets	6,031,639	179	4,543,918		817 , 699	49 , 0
Total Assets	\$29,347,921 =======		\$12,389,241 =======			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

31

DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

							Domini	on
Dominion	Dominion						Resources	
Capital	Resources		Dominion		Dominion		Capital	
(Page 104)	Services,	Inc.	Telecom,	Inc.	Generation,	Inc.	Trust I,	Inc.

Current assets: Cash and cash					
equivalents	\$ 43,197	\$ 20,480	\$ 11,111	\$	\$
allowance)	6,239	102,140	126 3,193	1	
Inventories: Materials and	,	,	, , ,		
<pre>supplies Fossil fuel Gas storedcurrent</pre>			326		
portion					
trading Mortgage loans held for	274,643				
sale	103,956				
assets Unrecovered gas costs Broker margin deposits					
Prepayments Net assets held for					
sale Other	62,060	9,115	222		1,631
Ocher					
Total current assets	490 , 095	131 , 735	14 , 978	1 	1,631
Investments:	675 600				
Loans receivable, net Investments in	675 , 600				
affiliates Available for sale	175,505				257,732
securities Nuclear decommissioning trust funds	291,630				
Investment in real estate	64,924				
Other	145,274	6 , 739	200		
Total net investments	1,352,933	6 , 739	200		257 , 732
Property, plant and equipment:					
Property, plant and equipment	35,296	2,131	97,662	34	
depreciation, depletion and amortization	16,298		1,596	10	
Property, plant and equipment, net		2,131		24	
Deferred charges and					
other assets: Goodwill, net Regulatory assets, net	49,796				
Prepaid pension costs Other, net	123,871	17,385	10,598		
Total deferred charges and other assets	173,667		10,598		

Total Assets	\$2,035,693	\$157 , 990	\$121,842	\$ 25	\$259,363
	========	=======	=======	====	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

32

DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments		, ,		Domin Ener (Page
Current liabilities:						I
Securities due within one year	¢ 236 179	\$	ć	\$ 240,650	ċ	\$ 6
Short-term debt Accounts payable,		ş		713,810		
trade	1,735,910	(190,139)		1,004,175	766,244	65
Accrued interest	194,568	(7,363)	63,117	93,851	23,594	4
Accrued payroll	127,327			88,308	7,095	
Accrued taxes Commodity contract	316,889		70,507	60,219		1
					26,866	
Other	623,345	22,082	26,884	155,169	337,100	65
Total current						
	7,591,799		1,472,043	3,349,534	2,554,298	146
Long term debt				3,561,674	1,721,329	1,157
Deferred credits and other liabilities:						
Deferred income taxes Deferred investment tax	2,820,648		345,394	1,494,188	788 , 462	158
credits	147,156			129,580	17,576	
Other	799,873	(25,068)	159,310			30
Total deferred credits and other						
liabilities	3,767,677	(25,068)	504,704	1,926,617	1,070,713	188
Total Liabilities	21,460,756	(1,409,180)	5,396,977	8,837,825	5,346,340	1,492
Minority interest Obligated mandatorily redeemable preferred	884					
securities of subsidiary trusts Preferred stock no	385,000			135,000		

subject to mandatory

redemption	509,014			509,014		
Common shareholders'						
equity:						
Common Stock	5,978,436	(4,580,237)	5,978,435	2,737,407	1,815,695	
Other paid in capital	16,422	(1,373,000)	16,422	16,274	40,280	572
Accumulated other						
comprehensive income	(30,882)	33 , 928	(30,883)		(1,471)	
Retained earnings	1,028,290	(976 , 991)	1,028,290	1,095,339	111,048	(22
Total common						
shareholders' equity	6,992,267	(6,896,300)	6,992,264	3,849,020	1,965,552	550
Total Liabilities and						
shareholders' equity	\$29,347,921	\$(8,305,480)	\$12,389,241	\$13,330,859	\$7 , 311 , 892	\$2,043
	========	========	========	========	=======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

33

DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	(Page 105)	Services, Inc.		Dominion Generation, Inc.	
Current liabilities: Securities due within one year	\$ 89,499	\$	\$	\$	\$
Accounts payable, trade Accrued interest Accrued payroll	9,660 15,113 3,158		27,793	345	1,631
Accrued taxes Commodity contract liabilities	2,270		1 550	82	
Other		9,431	1,550		
Total current liabilities	•	84,492	•	427	1,631
Long term debt	1,353,801				
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits				2	
Other		56,816	10,500		

Total deferred credits and other liabilities		56 , 816		2	
Total Liabilities				429	1,631
Minority interest Obligated mandatorily redeemable preferred securities of					
subsidiary trusts Preferred stock no subject to mandatory redemption					250,000
Common shareholders' equity:					
Common Stock Other paid in capital Accumulated other		1	19,187 10,972		7,732
comprehensive income	(8,597)	(24,318)			
Retained earnings			(2,346)	(404)	
Total common					
shareholders' equity	522,607	(24,317)	27,813	(404)	7,732
Total Liabilities and					
shareholders' equity	\$2,035,693	\$157 , 990	\$121 , 842	\$ 25	\$259,363
		=======	=======	=====	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

34

DOMINION RESOURCES, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Dominion	Consolidating Entries and Adjustments		Virginia Power (Page 184)	CNG (Page 45)	Dominion Energy (Page 118
Operating Revenue:						
Regulated sales						
Electric	\$4,492,022	\$	\$	\$4,492,022	\$	\$
Gas	1,374,092		(113,286)		1,487,378	
Nonregulated sales						
Electric	96 , 739	(3)				96,742
Gas	592,790	(13,502)			582,284	24,008
Gas transportation and						·
storage	486,427	(393)	(2,116)		488,936	
Oil and gas	,	•			•	
production	855 , 850		48,272		485,219	322,359
Other	1,361,819	(903,996)	613,097	298,671	583,392	69,256

Total				4,790,693	3,627,209	512,365
Expenses:						
Fuel, net Purchased power	1,106,165			1,103,577		2,588
capacity, net Purchased gas, net	740,108 1,452,875	(20,404)	(58 644)	740,108	1,531,923	
Liquids, capacity and other products	1,402,070	(20 , 101)	(30,011)		1,331,323	
purchased	299 , 866	(3,063)			302,929	
costs	459 , 266		(48,439)	71,226	260,976	567
Other operation and maintenance	2,011,718	(279,272)	16,746	956 , 720	539,327	218,083
Depreciation, depletion and amortization	1,176,215		47 , 283	557 , 513	413 , 899	121.820
Other taxes	485,339		(4,523)	275,194		19,678
Total		(302,739)		3,704,338	3,233,065	362 , 736
Income from	1 500 107	((15 155)	E02 E44	1 006 255	204 144	140 620
Operations Other Income	1,528,187 95,403	(56,839)	31 , 605	47,044	27 , 279	20,190
<pre>Income before interest and income taxes</pre>	1,623,590	(671,994)	625 , 149	1,133,399		
Interest and related						
charges: Interest charges	957 , 784	(56-839)	308,861	285,118	150,572	72,641
Preferred dividends and distributions of	33.,.31	(30,033,	300,001	200, 110	100,072	12,011
subsidiary trusts	66 , 391			46,816		
Total		(56 , 839)	308,861		150 , 572	
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting						
principle	599 , 415	(615,155)	316,288			
Income taxes Minority interests	182,188 2,386		(119,310)	279 , 683	113,584	2,127
Income before extraordinary item and cumulative effect of a change in accounting						
principle Extraordinary item, net Cumulative effect of a change in accounting	414,841	(615,155)	435 , 598	521,782	157,267	84,698
principle, net	(21,351)		(594)	(20,757)		
Net Income	\$ 436,192	\$ (615,155)	•	\$ 542,539	•	\$84,698
	=======	=======	======	=======	=======	======

The Notes to the Consolidated Financial Statements are an integral part of this

statement.

35

DOMINION RESOURCES, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Dominion Capital (Page 108)	Dominion Resources Services, Inc.	Dominion Telecom, Inc.	Dominion Generation, Inc.	Dominion Resources Capital Trust I, Inc.	U.K. Holding,
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other.	\$ 432 , 897	\$265,234	\$ 3 , 268	s	S	s
oener						
Total	432,897	265,234	3,268			
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related						
costs Other operation and	192,388					(17,452)
maintenance Depreciation, depletion	298,282	256,614	4,410	150		658
and amortization	33,712		442	8		1,538
Other taxes	5 , 082	5 , 836	61			
Total	529 , 464	262,450	4 , 913	158		(15,256)
Income from Operations Other Income	(96,567)	2,784 (832)		(158)	19 , 575	15,256 7,433
<pre>Income before interest and income taxes</pre>	(96,567)	1,952	(1,697)	(158)	19,575	22,689
Interest and related						

<pre>charges: Interest charges Preferred dividends and distributions of</pre>	192,178	1,952	895			2,406
subsidiary trusts					19 , 575	
Total	192,178	1,952	895			2,406
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	(100,198)		(2 , 592) (949)	(158) (55)		20,283 (920)
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	(188,806)		(1,643)	(103)		21,203
Net Income	\$(188,806)	·		\$(103) =====	\$ =====	\$21,203 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

36

DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

executive loan and

	Dominion Consolidated	Consolidating Entries and Adjustments	Dominion	Virginia Power (Page 185)	CNG	Domini Energ (Page 1
Balance at December 31, 1999	\$ 4,773,462	\$(5,099,978)	\$ 4,757,827	\$3,742,352	\$	\$ 634,4
Issuance of stockCNG acquisition Issuance of stock through public	3,527,000		3,527,000			
offering Issuance of stock through employee,	354,000		354,000			

	========	========	========	=======	========	======
Balance at December 31, 2000	\$ 6,992,267	\$(6,896,300)	\$ 6,992,264	\$3,849,020	\$1,965,552	\$ 550,5
adjustments	(618,719)	634,713	(603,086)	(435,871)	(5 , 939)	(165,7
Comprehensive income Dividends and other	420,236	(596, 153)	420,236	542,539	155 , 796	81,8
activity	3,288	(1,834,882)	3,287		1,815,695	
Other common stock	(21,000)		(21,000)			
Premium income equity securities	(21,000)		(21,000)			
Stock repurchase and retirement	(1,641,000)		(1,641,000)			
direct stock purchase plans	195,000		195,000			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

37

DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

	Capital	Services,	Telecom,	Dominion Generation, Inc.	Trust I,	U.K. Holding,
Balance at December 31, 1999	\$740,912	\$	\$	\$(301)	\$7,732	\$(9,488)
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities						
activity	(182,247)		19,187 (1,643)	(103)		24,322
Dividends and other adjustments			10 , 269			(17,045)

	=======	=======	======	=====	======	======
2000	\$522 , 607	\$(24,317)	\$27,813	\$ (404)	\$7 , 732	\$(2,211)
Balance at December 31,						

The Notes to the Consolidated Financial Statements are an integral part of this statement.

38

DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion			Virginia Power (Page 186)		
Net Income		\$(615,155)				\$84 , 6
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income	6 , 558					
Unrealized gains (losses) on investment securities Foreign currency translation		(6,558)	6,558			
adjustment Minimum pension						(2,8
liability adjustment		25 , 789			(1,471)	
Other comprehensive income (Loss)					(1,471)	
Comprehensive Income			\$420 , 236	\$542 , 539		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

39

DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Capital (Page 112)	·	Telecom, Inc.	Dominion Generation, Inc.	•
Net Income	\$(188,806)	\$	\$(1,643)	\$ (103)	\$
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income					
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	6 , 558	(24,318)			
Other comprehensive income (Loss)					
Comprehensive Income		\$ (24,318) ======	\$ (1,643) ======	\$ (103) =====	\$ \$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Consolidating				Virginia	
	Dominion	Entries and		Power	CNG
	Consolidated	Adjustments	Dominion	(Page 187)	(Page 47)

Cash flows from (used

in) operating					
activities:	A 406 100	0 / C1 E 1 E E \	426 100	A 540 500	\$1.EZ 0.CZ
Net income	\$ 436,192	\$(615,155)	\$ 436,192	\$ 542,539	\$157 , 267
to net cash from					
operating activities:					
Cumulative effect of a					
change in accounting					
principle	(20,757)			(20,757)	
Restructuring and other acquisition related					
costs	124,075		(67,363)	57 , 679	133,759
DCI impairment losses	292 , 171				
Extraordinary item,					
net					
Impairment of					
regulatory assets &					
other assets			(152,340)		152,340
Gains on sales of	(00 511)		160 017		(1.60 4.44)
subsidiaries	(22,511)		163,317		(168,444)
Depreciation and amortization	1,267,697		58,385	637,087	413,902
Deferred income taxes	21,597		24,257	27 , 198	17,174
Deferred fuel expense	(32,578)		24,237	(32,578)	11 , 114
Changes in current	(32) 370)			(32,010)	
assets and					
liabilities:					
Accounts receivable	(841 , 857)	134,800	29,535	(524,061)	(337,077)
Inventories	(61,999)			3 , 502	(70,506)
Unrecovered gas costs	(216,998)				(216,998)
Purchase and					
origination of					
mortgages	(4,280,698)				
Proceeds from sale and					
principal collections	4 205 226				
of mortgages	4,295,336				
Accounts payable, trade	673 , 579	(150,221)	(2,416)	488,472	361,607
Accrued interest and	013,319	(130,221)	(2,410)	400,472	301,007
taxes	139,016		112,159	4,913	34,345
Commodity contract	103,010		112,103	1,310	01,010
assets and					
liabilities	(32,447)			(32,447)	
Net assets held for					
sale	(23,800)		(35,784)		11,984
Other	(372,022)	15,276		(81,802)	
Net cash flows from	1 242 006	(615 200)	F.C.F. 4.F.O.	1 060 745	156 700
operating activities	1,343,996	(615,300)	·	1,069,745	156,733
Cash flow from (used in)					
investing activities:					
Plant construction and					
other property					
	(1,384,473)			(734,485)	(518,994)
Acquisition of					
exploration and					
production assets	(353,029)				(214,700)
Loan originations	(2,910,737)				
Repayments of loan	4 055 040				
originations	4,255,348				

Sale of businesses Sale of marketable	835,655				676 , 190
securities	136,994				
Purchase of debt securities Acquisition of	(235, 125)				
businesses	(2,779,140)	90,400	(2,869,540)		
Other investments	(140,339)	60,000			
Other	(22,657)	(113,350)	130,121	269	3,500
Net cash flow used in					
investing activities	(2,597,503)	37,050	(2,788,019)	(781 , 824)	(54,004)
Cash flow from (used in) financing activities: Issuance of common					
stock	531,597		531,596		
stock	(1,641,520)		(1,641,520)		
short term debt Issuance of long term	1,819,904	(611,150)	1,108,354	335,831	612,687
debtRepayment of long term	8,108,034		2,862,500	250,000	
debtCommon dividend	(6,812,415)			(375,500)	(44,615)
payments			(615,054)		
Other	(56,533)	(48,600)		(11,337)	(46,515)
Net cash flow from (used in) financing					
activities	1,333,873	680,050	2,245,876	(208,917)	(135,583)
Increase (decrease) in cash and cash					
equivalents Cash and cash	80,366	101,800	23,316	79,004	(32,854)
equivalents at beginning of the year	279 , 670	(101,800)	27,606	61,745	90,403
Cash and cash equivalents at end of the year	\$ 360,036	\$	\$ 50,922	\$ 140,749	\$ 57,549
che year	========	y ======	========		=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued)
For the Year Ended December 31, 2000
(Thousands)

		Dominion			Dominion
Dominion	Dominion	Resources	Dominion	Dominion	Resources

		Capital (Page 114)			Generation, Inc.	Capital Trust I, Inc. H
Cash flows from (used						
in) operating activities:						
Net income	\$ 84,698	\$ (188,806)	\$	\$(1,643)	\$(103)	\$ \$
DCI impairment losses Extraordinary item, net Impairment of		292,171				
regulatory assets & other assets	68					(
Depreciation and	101 001	25 005		4.40	0	
amortization Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	19,362	35,005 (64,600)	(1,759)	442 (36)	8	
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of	(56,210) 4,778	9,217	(102,139)	479 227		
mortgages Proceeds from sale and principal collections		(4,280,698)				
of mortgages		4,295,336				
Accounts payable, trade Accrued interest and	(67,016)	(1,641)	46,296	9,344		(
taxes	(234)	(11,426)		(45)		
Other		563			95	
Net cash flows from operating activities	97 , 523	85 , 121	(11,650)			(
Cash flow from (used in) investing activities: Plant construction and other property						
	(64,966)		(2,131)	(63,897)		

exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments Other	12,527 (9,841)	(2,910,737) 4,255,348 136,994 (235,125) (116,658) (36,319)	(6,739)			
Net cash flow used in investing activities		1,093,503		(63,897)		
Cash flow from (used in) financing activities: Issuance of common stock	399,191 (243,776) (163,863)	(120,194) 4,995,534 (6,099,621) (36,737) 680	1 40,999	54,186		
Net cash flow from (used in) financing activities	(7,071)	(1,260,338)	41,000	54,186		
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year</pre>		(81,714)		(260)		
Cash and cash equivalents at end of the year		\$ 43,197	\$ 20,480	\$11,111	\$ ====	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING BALANCE SHEET
At December 31, 2000
(Thousands)

	Consolidated with Dominion Resources, Inc.)	Dominion	CNG and Subsidiaries
ASSETS Current Assets			
Cash and cash equivalents Accounts receivable:	\$ 57,549	\$ 1	\$ 57,548
Customers, less allowance	737,720	(2,684)	740,404
Other Receivables from affiliated	275 , 668	22,852 (20,165)	252,816 20,165
companies		(20,103)	20,103
Gas storedcurrent portion	74,600	(1)	74,601
Materials and supplies	21,255	1	21,254
Unrecovered gas costs Deferred income taxescurrent (net)	263 , 418		263,418
Broker margin deposits	264,314		264,314
Prepayments	154,007		154,007
Other	220,126		220,126
Net assets held for sale	57,158		57 , 158
Total current assets	2,125,815	4	2,125,811
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companiesconsolidated Other		(79 , 851)	79,851
Total investments		(79,851)	79,851
TOTAL THRESEMENTES			
Property, Plant and Equipment Property, plant and	0 226 100	1	0 226 101
equipment	9,336,102	1	9,336,101
and amortization	4,967,724	2	4,967,722
Net property, plant and			
equipment	4,368,378	(1)	4,368,379
Deferred Charges and Other Assets			
Regulatory assets	194,806	(969)	195,775
Prepaid pension cost	434,417	(1)	434,418
Other	188,476	79,850	108,626
Total deferred charges and			

		=======	
Total assets	\$7,311,892	\$ (968)	\$7,312,860
other assets	817,699	78,880	738,819

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING BALANCE SHEET--(Continued)
At December 31, 2000
(Thousands)

	Consolidated Natural Gas Company (As Consolidated with Dominion Resources, Inc.) (Page 33)	Adjustments to Conform to Dominion	CNG and Subsidiaries
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities	61 015 175		01 015 175
Short-term debt	\$1,215,175 766,244	\$ 29 , 950	\$1,215,175 736,294
Estimated rate contingencies	700,244	29,930	130,294
and refunds		(40,603)	40,603
companies		(29,948)	29,948
Customer deposits		(7,101)	7,101
Accrued interest	23,594		23,594
Accrued payroll	7,095		7,095
Accrued taxes Deferred income taxes	178,224	(2)	178 , 226
current (net) Commodity contract		(86,571)	86,571
liabilities	26,866	26,866	
Other	337,100	107,412	229 , 688
mat all access to			
Total current liabilities	2,554,298	3	2,554,295
Long-term Debt Debentures and notes Notes payable to Registrantconsolidated	1,721,329		1,721,329
Total long-term debt	1,721,329		1,721,329
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax	 788 , 462		788,462

credits	17,576 264,675	(971)	17,576 265,646
Total deferred credits and other liabilities	1,070,713	(971)	1,071,684
Total liabilities Commitments and Contingencies Common Stockholder's Equity	5,346,340	(968)	5,347,308
Common stock Other capital Retained earnings Accumulated other	1,815,695 40,280 111,048		1,815,695 40,280 111,048
comprehensive income	(1,471)		(1,471)
Total common stockholder's equity	1,965,552		1,965,552
Total liabilities and stockholder's equity	\$7,311,892 ======	\$ (968) =====	\$7,312,860 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	(As Consolidated with Dominion Resources, Inc.) (Page 35)	Adjustments to Conform to Dominion Resources, Inc. Presentation	To Adjust for the Period January 1, 2000 to January 28, 2000 (Date of Acquisition by Dominion Resources, Inc.)	Subsidiaries (Page 52)
Operating revenue and income:				
Regulated gas sales Nonregulated gas	\$1,487,378	\$ 1	\$(231,537)	\$1,718,914
sales	582,284	(54,083)	(39,072)	675,439
storage Oil and gas	488,936	(6,081)	(55,897)	550,914
production	485,219	(6,995)	(39, 302)	531,516
Other	583,392	84,130	(35,918)	535,180
Total	3,627,209 	16 , 972	(401,726)	4,011,963

Expenses:

Purchased gas Liquids, capacity and other products	1,531,923	(1)	(172,916)	1,704,840
purchased	302,929	455	(25,369)	327,843
merger-related costs Operation and	260,976		(9,294)	270,270
maintenance Depreciation and	539,327	675	(47,634)	586,286
amortization	413,899	(2)	(28,557)	442,458
Other taxes	184,011	1	(19, 389)	203,399
Total	3,233,065	1,128	(303,159)	3,535,096
Income from operations	394,144	15 , 844	(98 , 567)	476,867
Other income and				
expense: Gain on sale of				
Virginia Natural Gas		(163,317)		163,317
Loss on net assets held				
for sale Equity in earnings of subsidiary companies		152,340		(152,340)
consolidated Interest revenue from				
affiliated companies		(20)		2.0
consolidated Other	27 , 279	(20) (4,851)	(1,809)	20 33 , 939
Total other income and				
expense	27 , 279	(15,848)	(1,809)	44,936
Income before interest				
and income taxes	421,423	(4)	(100,376)	521,803
Interest charges	150,572	120	(10,965)	161,417
Income before income				
taxes	270,851	(124)	(89,411)	360,386
Income tax expense	113,584	(124)	(33, 404)	147,112
Income before cumulative				
effect of a change in	157 267		(56,007)	212 274
accounting principle Cumulative effect of a	157,267		(56,007)	213,274
change in accounting				
principle (net of				
income taxes)			30,728	(30,728)
Net income	\$ 157 , 267	\$	\$ (86,735)	\$ 244,002
	=======	======	=======	=========

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING STATEMENT OF COMPREHENSIVE INCOME

For the Year Ended December 31, 2000 (Thousands)

		To Adjust for the period January 1, 2000 to January 28, 2000	
	Dominion	(date of acquisition	CNG and
	Resources, Inc.)	by Dominion	Subsidiaries
	(Page 39)	Resources, Inc.)	(Page 56)
Net income Other comprehensive income, net of tax:	\$157 , 267	\$(86,735)	\$244 , 002
Foreign currency translation adjustment Less: reclassification adjustment for losses		1,077	(1,077)
realized in net income		(3,637)	3,637
Total foreign currency translation			
adjustment		(2,560)	2,560
adjustment	(1,471)	(1,281)	(190)
Other comprehensive			
income (loss)	(1,471)	(3,841)	2,370
Comprehensive income	\$155 , 796	\$(90 , 576)	
	======	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Consolidated		To Adjust	
Natural	Reclassification	for the Period	
Gas Company	Adjustments to	January 1, 2000 to	Consolidated Nat
(As Consolidated	Conform to	January 28, 2000	Gas Company pe
with Dominion	Dominion	(Date of Acquisition	Consolidated Nat
Resources,	Resources, Inc.	by Dominion	Gas Company
Inc.) (Page 41)	Presentation	Resources, Inc.)	Form 10-K(Page

Cash flows from (used
in) operating

activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a	\$ 157,267	\$	\$ (86,735)	\$ 244,002
-				
Jamaracryc Criece Or d				
change in accounting principle			30,728	(30,728)
acquisition related costs	133,759		(9,294)	143,053
Loss on net assets held for sale	152,340			152,340
Sale of Virginia				,
Natural Gas DCI impairment losses Extraordinary item, net		168,444		(168,444)
<pre>Impairment of regulatory assets</pre>				
Gains on sales of	(1.60, 4.44)	(1.60		
subsidiaries Depreciation and	(168,444)	(168,444)		
amortization Pension cost (credit)	413,902	1	(28,557)	442,458
net		138,171	10,364	(148,535)
Deferred income taxes	17,174	1 000	(12,298)	29,472
Investment tax credit Deferred fuel expense Changes in current		1,909	155	(2,064)
assets and liabilities:				
Accounts receivable	(337,077)		36,762	(373,839)
Inventories	(70,506)		(59 , 009)	(11,497)
Unrecovered gas costs	(216 , 998)		8,346	(225,344)
Purchase and origination of				
mortgages Proceeds from sale and				
principal collections of mortgages				
Broker margin				
deposits		225,290	16,607	(241,897)
Prepayments Other current assets		42,586 80,104	(14,310) (14,789)	(28,276) (65,315)
Accounts payable,		00,101	(11,100)	(33, 313)
trade Estimated rate	361,607		59,087	302,520
contingencies and refunds		3,749	2,152	(5,901)
Accounts payable to customers		(923)	1,882	(959)
Accrued interest and taxes	34,345		(11,463)	45,808
Commodity contract assets and	34,343		(11,403)	43,000
liabilities				
Othernet Net assets held for		(31,624)	(43,066)	74,690
sale Changes in other assets	11,984		4,825	7,159

and liabilities	(332,620)	(127,098) (332,165)	(2,638) 53	129 , 736 (508)
Net cash flows from operating activities Cash flow from (used in) investing activities: Plant construction and other property	156,733		(111,198)	267 , 931
additionsAcquisition of	(518,994)		24,189	(543,183)
exploration and production assets Loan originations Repayments of loan originations Proceeds from sale of Virginia Natural Gas,	(214,700)		3,257	(217,957)
net of cash sold Proceeds from sale of Argentine investments,		(531,656)		531,656
net of cash sold Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of	676,190	(144,534) 676,190		144,534
businesses Other investments Other	3,500	5,541 (5,541)	1,647 (352)	(7,188) 9,393
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common stock	(54,004)		28,741	(82,745)
stock Issuance (repayment) of short term debt Issuance of long term debt	612,687		85,912	526,775
Repayment of long term debt Common dividend	(44,615)			(44,615)
paymentsOther	(657,140) (46,515)	46,515 (46,515)	34	(703,689)
Net cash flow from (used in) financing				
activities Increase (decrease) in cash and cash	(135, 583)		85 , 946	(221,529)
equivalents Cash and cash equivalents at	(32,854)		3,489	(36, 343)
beginning of the year	90,403		(3,488)	93 , 891
Cash and cash equivalents at end of				

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	CNG and Subsidiaries	Eliminations and Adjustments	Combined	CNG	CNGSvc	Dominio Transmiss (Page 66
ASSETS						
Current Assets						
Cash and cash						
equivalents	\$ 57,548	\$ (203)	\$ 57,751	\$ 7	\$ 1,599	\$ 6
Accounts receivable:						
Customers, less						
allowance	740,404		740,404			64 , 6
Other	252 , 816		252 , 816	4,786	1,335	(1,2
Receivables from						
affiliated companies	20,165	(2,426,697)	2,446,862	993,930	1,161,869	48,8
Inventories:						
Gas storedcurrent						
portion	74 , 601	(2,045)	76 , 646			
Materials and						
supplies	21,254		21,254			10,7
Unrecovered gas costs	263,418		263,418			121,0
Deferred income taxes						
current (net)	264 244	(82)	82			
Broker margin deposits	264,314		264,314			
Prepayments	154,007				1,916	
Other Net assets held for	220,126	6	220,120	62,023	(397)	69 , 8
sale	57,158	57,158				
Total current assets		(2,371,866)		1,075,403	1,166,322	328,5
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary			2,460,646			
companies						
consolidated	F0.051		1,324,182	1,324,182		00 5
Other	79 , 851	(66,848)	146,699			28 , 7
Total investments	•	(3,851,676)		3,784,828		28,7
Droporty Dlant and						

Property, Plant and Equipment

Total assets	\$7,312,860 ======	\$(6,276,446) =======	\$13,589,306 ======	\$4,916,013	\$1,214,876 ======	\$1,526,6 ======
Total deferred charges and other assets	738 , 819	(78 , 195)	817,014	•	•	140,5
Other	108,626	(2,729)	111,355	55 , 782	4,723	10,1
Prepaid pension cost	434,418	(29,048)	463,466		28,658	113,6
Deferred Charges and Other Assets Regulatory assets	195 , 775	(46,418)	242,193			16,7
Net property, plant and equipment	4,368,379	25 , 291	4,343,088		15 , 173	1,028,8
depreciation and amortization	4,967,722	(28,335)	4,996,057		24,943	1,159,6
Property, plant and equipment Less accumulated	9,336,101	(3,044)	9,339,145		40,116	2,188,5

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	Dominion	Dominion	Dominion E&P		Dominion	CNG Power	CNGI
	Peoples	Норе	(Page 72)	Services	Retail	(Page 78)	(Page 84)
ASSETS							
Current Assets							
Cash and cash							
equivalents	\$ 3,844	\$ 4,701	\$ 5,382	\$ 23	\$ 176	\$ 3	\$ 203
Accounts receivable:							
Customers, less							
allowance	95 , 374	52 , 797	4,865		•		
Other	6 , 455	(4,946)	166,290	76 , 366	57		
Receivables from							
affiliated companies	4,783	1,834	12,167	40,608	22,710	9,133	138,161
Inventories:							
Gas storedcurrent							
portion	6,456	7,718		1,382	32 , 090		
Materials and							
supplies		530	3,980	24			
Unrecovered gas costs	76 , 477						
Deferred income taxes							
current (net)			82				
Broker margin deposits		0 40-	•	85,195		_	2
Prepayments	7,021	2,425	1,865	17 , 638	6	1	3

Other Net assets held for sale	17,153	(1,259)	21,331	39 , 842	12,045	2	(6)
Total current assets		63,800					138,361
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated							
Other		1,125				1	66,848
Total investments		1,125				1 	66,848
Property, Plant and Equipment Property, plant and equipment Less accumulated							
depreciation and amortization	240,511	79 , 452	2,790,598	1,665	4,911	3,012	616
Net property, plant and equipment	454,778	119,775	1,766,110	28,850	3,646	2,833	200
Deferred Charges and Other Assets Regulatory assets	150.096	12,684					
Prepaid pension cost Other	92,612	21,023	18,938	7,911	260 2 , 946		64
Total deferred charges and other assets	249,923	34,035	18,938	7,911	3,206		64
Total assets		\$218,735				\$11,973	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued)
At December 31, 2000
(Thousands)

	Eliminations				Domin
CNG and	and	Combined			Transmi
Subsidiaries	Adjustments	Total	CNG	CNGSvc	(Page

LIABILITIES AND

Current Liabilities						
Short-term debt Accounts payable,	\$1,215,175	\$	\$ 1,215,175	\$1,215,175	\$	\$
trade Estimated rate contingencies and	736,294	(47)	736,341	1,587	7,452	24
refunds Payables to affiliated	40,603		40,603			39
companies Customer deposits Accrued interest	29,948 7,101 23,594	(2,426,697)	2,456,645 7,101 23,594	3,781 22,997	1,145,377	41
Accrued payroll Accrued taxes Deferred income taxes	7,095 178,226	(1,103)	7,095 179,329	17,789	385	1 38
current (net)		(82) (2,632)	86,653 232,320	399	9 , 685	32 27
Total current liabilities	2,554,295	(2,430,561)	4,984,856	1,261,728	1,162,899	205
Long-term Debt Debentures and notes Notes payable to Registrant	1,721,329		1,721,329	1,721,329		
consolidated		(1,324,182)	1,324,182			331
Total long-term debt	1,721,329	(1,324,182)	3,045,511	1,721,329		331
Deferred Credits and Other Liabilities Deferred income taxes	788,462	5 , 466	782 , 996	(7,354)	1 , 339	167
Deferred investment tax credits	17,576 265,646	(80,187)	17,576 345,833	14,958	51,132	30
Total deferred credits and other						
liabilities	1,071,684	(74,721)	1,146,405	7 , 604	52 , 471	197
Total liabilities Commitments and Contingencies Common Stockholder's	5,347,308					
Equity Common stock Other capital		(1,835,358) 17,986			10	601 2
Retained earnings Accumulated other		(631,551)				189
comprehensive income		1,941	(3,412)		(504)	
Total common stockholder's equity		(2,446,982)		1,925,352	(494)	792
Total liabilities and stockholder's equity		\$(6,276,446)				\$1 , 526

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

		Норе	Dominion E&P (Page 73)	Field		CNG Power (Page 79)	CNGI (Page 85)
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities							
Short-term debt Accounts payable,	\$	\$	\$	\$	\$	\$	\$
trade	74,062	26,341	213,689	110,444	39 , 790		47
Estimated rate contingencies and							
refunds Payables to affiliated	842	(24)					
companies		42,388	327,595	•	54,014	21	1,032
Customer deposits	2,143	399		26			
Accrued interest Accrued payroll	94 1 , 020	18 618			3		
Accrued taxes		2,716	3,290	1.254	709	925	1,103
Deferred income taxes	(11), (30)	2,710	0,230	1,201	, 03	320	1,100
current (net)	31,827	25					
Other	14,677	2,348	22,616	26,433	1,880		102,635
Total current liabilities	270 126	71 020	567,190	261 152	06 306	0.16	104,817
TIADITICIES	270,430	74 , 629		•			104,617
Long-term Debt Debentures and notes Notes payable to Registrant							
consolidated	130,083	36,456	515,225				15,000
Total long-term debt	130,083	36,456	515,225				15,000
Deferred Credits and Other Liabilities							
Deferred income taxes Deferred investment tax	167,478	20,552	276 , 266	(669)	(1,490)	797	(40,678)
credits	7,249	2,029					
Other	56,620	21,507	80,186	12,597	802		1,694
Total deferred credits and other liabilities	231,347	44,088	356 , 452	11,928	(688)	797	(38,984)

Total liabilities......

Commitments and

Contingencies

Common Stockholder's

	======	======	=======	======	======	======	======
Total liabilities and stockholder's equity	\$924 , 275	\$218,735	\$2,180,129	\$301,657	\$87,645	\$11 , 973	\$205,473
Total common stockholder's equity	284,409	63 , 362	741 , 262	28 , 577	(8 , 063)	10,230	124,640
comprehensive income	(253)	(65)					
Retained earnings	101,127	18 , 527	302,262	11,312	(14,063)	1,870	(113,910)
Equity Common stock Other capital	183,535	44,900	439,000	17 , 220	6,000	8,360	238,550

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	CNG and Subsidiaries	Eliminations and Adjustments	Combined		CNGSvc	Dominion Transmission (Page 68)
Operating revenue and income:						
Regulated gas sales Nonregulated gas	\$1,718,914	\$ (334)	\$1,719,248	\$	\$	\$
salesGas transportation and	675 , 439	(89,566)	765 , 005			
storage	550 , 914	(113,553)	664,467			441,078
production	531,516	(106, 132)	637,648			40,930
Other	535 , 180	(209,885) 				86,143
Total	4,011,963	(519,470)				568,151
Expenses:						
Purchased gasLiquids, capacity and other products	1,704,840	(302,341)	2,007,181			14,866
purchased	327,843	(9,240)	337,083			61,430
merger-related costs Operation and	270,270	6 , 279	263,991	13,121	72 , 734	20,147
maintenance Depreciation and	586,286	(217,120)	803,406	49,218	101,725	156,531
amortization	442,458	(2,610)	445,068		7,504	62,410
Other taxes	203,399			(145)	4,198	
Total	3,535,096	(525,032)	4,060,128	62,194	186,161	

Income from operations	476 , 867					223 , 677
Other income and expense: Gain on sale of						
Virginia Natural Gas Loss on net assets held	163,317		163,317	163,317		
for sale Equity in earnings of	(152,340)	(152,340)			
subsidiary companies consolidated Interest revenue from affiliated companies		(212,413)	212,413	212,413		
consolidated	2.0	(150,599)	150.619	144.346	1.368	1.681
Other		(2,877)	36,816	6,625	(289)	3,178
Total other income and						
expense	44,936	(365,889)				4,859
Income before interest						
and income taxes	521,803	(360,327)	882,130	464,507	(1,189)	228,536
Interest charges		(153,620)	315 , 037	174,011	1,890	
Income before income						
taxes	360,386	(206,707)	567,093	290,496	(3,079)	204,621
Income tax expense	147,112			46,494		77,467
Income before cumulative effect of a change in accounting principle	213.274	(207.654)				127,154
Cumulative effect of a change in accounting principle (net of	213,271	(201)	120,720	211,002	(3,013)	127,101
income taxes)		3,079				
Net income	•	\$(210,733)		\$244,002	\$	\$133,366
	========		========	======	======	=======================================

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT--(Continued)
For the Year Ended December 31, 2000
(Thousands)

	VNG	Dominion Hope	Dominion E&P (Page 74)	Dominion Field Services	Dominion Retail	CNG Power (Page 80)	CNGI (Page 86)
Operating revenue and income: Regulated gas sales	\$147,341	\$111,812	\$	\$	\$	\$	\$

Nonregulated gas sales				617,195	147,810		
Gas transportation and storage Oil and gas	2,517	5 , 782	398	168			
production	4,950		596,718 381,641	11,984			102
Total	154,808		978 , 757				102
Expenses: Purchased gas Liquids, capacity and other products		63,013	81,254	605,157	144,814		
purchased			251 , 729	284	18,915	2,085	
=	1,960	2,953	80,775	7	1,643		3,110
maintenance Depreciation and	34,640	29,721	108,162	16,556	12,383	361	5,225
amortization	12,044				1,739	207 64	134
Other taxes		10,089	14,604	81			192
Total		111,894			180,717	2,717	8,661
Income from operations		11 , 551			(7,473) 	910	(8 , 559)
expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies consolidated Interest revenue from affiliated companies							(152,340)
consolidated Other	95 (38)		150 1 , 677	7 1 , 490	43 145	472 69	2,008 3,120
Total other income and expense	57	424		1,497	188	541	(147,212)
<pre>Income before interest and income taxes Interest charges</pre>	20,284 6,906		155,976 42,101		(7 , 285) 719	1,451	(155,771) 1,743
Income before income							
taxes Income tax expense					(8,004) (2,772)		(157,514) (53,796)
income cax expense					(Z, / / Z)		(55,790)
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of	7,679	4,265	81,044	3,024	(5,232)	1,045	(103,718)
income taxes)							(6)
Net income		\$ 5,961			\$ (5,218)	\$1.045	\$ (103,712)
		=======				•	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined	CNG	
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$1,549,505	\$(540,118)	\$2,089,623	\$1,549,505	\$ \$119 , 222 \$
<u> </u>	86,654				
Total Merger of Parent Company with Dominion	1,636,159		2,272,565		140,633
Resources, Inc	(1,636,159)		(1,636,159)	(1,636,159)	
Balance at January 28, 2000		(636, 406)	636,406		 140,633
2000	157,348	(114,445)	271 , 793	157,348	111,955
Dividends declared on common stockcash Sale of Virginia Natural	(46,300)	112,502	(158,802)	(46,300)	(63,065)
Gas by Parent Company		6,798	(6,798)		
Balance at December 31, 2000	\$ 111,048	\$(631,551)		\$ 111,048	\$189 , 523 \$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS--(Continued)

For the Year Ended December 31, 2000

(Thousands)

	VNG	Dominion Hope	Dominion E&P (Page 75)	Services	Dominion		(Page 87)	Sub (P
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$2,437	\$12,566	\$240,256	\$ 8,286	\$ (8,845)	\$ 825	\$ (10,198)	\$
2000	5,761	5,042	6,924	752	1,251	173	(267)	
Total Merger of Parent Company with Dominion Resources, Inc	8,198	17,608	247,180	9,038	(7,594)	998	(10,465)	
Balance at January 28, 2000 Net income for the period January 28 through December 31,	8,198	17,608	247,180	9,038	(7,594)	998	(10,465)	
	2,104	919	74,282	2,274	(6,469)	872	(103,445)	
common stockcash Sale of Virginia Natural Gas by Parent Company	(3,504) (6,798)		(19,200)					
Balance at December 31, 2000	\$ =====	•	\$302 , 262		\$ (14,063) ======		\$ (113,910) ======	- \$ =

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	CNG and Subsidiaries	Eliminations and Adjustments	Combined	CNG	CNGSvc	Dominion Transmission (Page 70)	Domini East Ohio
Net income Other comprehensive income, net of tax: Foreign currency translation	\$244,002	\$(210,733)	\$454,735	\$244,002	\$	\$133,366	\$37,52
adjustment	(1,077)	1,077	(2,154)	(1,077)			

Less: reclassification adjustment for losses realized in net income	3 , 637	(3,637)	7,274	3 , 637			
Total foreign currency translation							
adjustment	2,560	(2,560)	5 , 120	2,560			
liability adjustment	(190)	(119)	(71)	(190)	30	(76)	6
Other comprehensive							
income (loss)	2,370	(2 , 679)	5 , 049	2,370	30	(76)	6
Comprehensive income	\$246,372 ======	\$(213,412) ======	\$459 , 784	\$246,372 ======	\$30 ===	\$133 , 290	\$37 , 58

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

	VNG	Норе	76)	Dominion Field Services	Dominion		(Page 88)	Othe Subsidi (Page
Net income Other comprehensive income, net of tax: Foreign currency translation		\$5,961	\$81,206	\$3,026	\$(5,218)	\$1,045		
adjustment Less: reclassification adjustment for losses realized in net income							3,637	
Total foreign currency translation adjustment Minimum pension liability adjustment		19					2,560	
Other comprehensive income (loss)		19					2,560	
Comprehensive income						\$1,045		\$3 , 0

The Notes to the Consolidated Financial Statements are in integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000
(Thousands)

	CNG and Subsidiaries	iminations and ljustments	Combined Total		CNG	CNGSvc	Dominion Transmissi (Page 71)
Cash Flows From (Used In) Operating Activities							
Net income	\$ 244,002	\$ (210,733)	\$	454,735	\$ 244,002	\$	\$ 133,366
principle	(30,728)	3,079		(33,807)		(3,079)	(6,212
costs	143,053	(1,423)		144,476	574	23,588	14,807
held for sale Sale of Virginia	152,340			152,340			
Natural Gas Depreciation and	(168,444)			(168,444)	(168,444)		
amortization Pension cost	442,458	(2,610)		445,068		7,504	62 , 410
<pre>(credit)net Deferred income</pre>	(148,535)	13		(148,548)	978	(7,990)	(38,014
taxesnet Investment tax	29,472	956		28,516	(6,320)	70	8 , 765
<pre>credit Changes in current assets and current liabilities:</pre>	(2,064)			(2,064)			
Accounts receivable Receivables from affiliated	(399,742)	(665)		(399,077)	(4,749)	(484)	(16,882
companies Inventories Unrecovered gas	25,903 (11,497)	21,880		4,023 (11,497)	(5,056)	21,032	(6,832 (1,656
costsBroker margin	(225,344)			(225,344)			(101,212
deposits	(241,897) (28,276)	(3)		(241,897) (28,273)		(60)	2,032

Other current

assetsAccounts payable,	(65,315)	(7)	(65,308)	(6,450)	424	(23,200
trade Payables to affiliated	336,010	195	335,815	1,433	(2,834)	2 , 199
companies Estimated rate	(33,490)	(23,888)	(9,602)	(24,783)	4,665	12,053
contingencies and refunds Amounts payable to	(5,901)		(5,901)			7,097
customers	(959)		(959)			
Accrued expenses	45,808	(1,616)	47,424	11,890	(330)	4,838
Othernet Net assets held for	74,690	(1,827)		(2,531)	6,212	5 , 257
sale Changes in other assets and other	7,159	7,159				
liabilities Excess of equity in earnings of subsidiary companies over their cash	129,736	(147,660)	277,396	(47)	(23,037)	158,121
<pre>dividends paid consolidated Othernet</pre>	/E00)	24,606	(24,606)			/211
Othernet	(508)		(506)	29		(311
Net cash flows from (used in) operating						
activities	267,931	(332,544)	600,475	15,976	25,681	216,626
Other Proceeds from sale of Virginia Natural Gas,	(217, 957) (543, 183)		(217,957) (543,183)		926	(63 , 620
net of cash sold Proceeds from sale of Argentine investments,	531,656	231	531,425	532,021		
net of cash sold	144,534	144,534				
Cost of other investments Intrasystem long-term	(7,188)		(7,188)			(925
financingnet Intrasystem money pool		(34,574)	34,574	34,574		
investmentsnet Property transfers to		1,054,568	(1,054,568)	(360,992)	(548,696)	(14,048
(from) affiliates Other	9,393	45		(45)	(2,265) 1,222	86 217
Net cash flows from (used in) investing						
activities		1,164,804		205,558	(548,813)	(78 , 290
Cash Flows From (Used In) Financing	-		-			

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Activities						
Repayments of long-term						
debt	(44,615)		(44,615)	(44,615)		
short-term debt Dividends paid	526,775		526,775	526 , 775		
Registrant	(703,655)		(703,655)	(703,655)		
Intrasystem long-term financing-net Intrasystem money pool borrowings		34,574	(34,574)		(23,672)	(5 , 827
(repayments)net Dividends paid		(1,054,568)	1,054,568		486,174	(34,343
subsidiary companies consolidated Purchase of treasury		187,807	(187,807)			(97,620
stock	(34)	(45)		(34)		
Net cash flows from (used in) financing activities	(221,529)	(832,232)	610,703	(221,529)	462,502	(137,790
<pre>Increase (decrease) in cash and cash equivalents Cash and cash</pre>	(36, 343)	28	(36, 371)	5	(60,630)	546
equivalents at beginning of year	93,891	(231)	94,122	2	62,229	95
Cash and cash equivalents at end of						
year	\$ 57,548 ======	\$ (203) ======	\$ 57,751	\$ 7 =======	•	\$ 641 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

	VNG	HGI	Dominion E&P (Page 77)	Dominion Field Services	Dominion Retail	CNG Power (Page 83)	CNGI (Page 89)
Cash Flows From (Used In) Operating Activities Net income	\$ 7,865	\$ 5,961	\$ 81,206	\$ 3,026	\$ (5,218)	\$ 1,045	\$(103,712)

Cumulative effect of a							
change in accounting principle	(186)	(1,696)	(162)	(2)	(14)		(6)
Restructuring and other	(±00,	(± , 000,	(± ∨ ≥ ,	(- ,	\ ± ± /		()
merger-related costs	1,960	2,312	43,485	19	1,262	9	1,423
Loss on net assets held							150 040
for sale Sale of Virginia							152 , 340
Natural Gas							
Depreciation and							
amortization	12,044	6,118	288,084	530	1,739	207	134
Pension cost (credit)	2 020	(0.220)	/F 693)		16241		(12)
net Deferred income taxes	3,030	(8,220)	(5 , 682)		(634)		(13)
net	1,536	3,962	25,760	171	(539)	33	(48,261)
Investment tax credit	(116)	(137)	•				
Changes in current							
assets and current liabilities:							
Accounts receivable	25,663	(19,171)	(72 , 565)	(26,662)	(6,712)	1,862	665
Receivables from	•	, ,		, ,	, ,	,	
affiliated	- 050						
companies	3,950	(331) (356)	(8,330)	12,579	(12,156) (14,310)	182 36	(1,127)
Inventories Unrecovered gas	(22,307)	(330)	(1,047)	(1,406)	(14,310)	٥٥	
costs							
Broker margin							
deposits	110	(257)	(162,161)	(79 , 736)	60	(1)	2
Prepayments Other current assets	113 269	(357) 3 , 584	(122) (5 , 156)	(17,638) (22,652)	62 (8 , 761)	(1)	3 7
Accounts payable,	209	3,304	(3, 130,	(44,004)	(0, 101)		,
trade	3,891	12,355	51,620	47 , 957	32,029	(381)	(195)
Payables to affiliated							
companies	1,199	7,844	7,142	(56 , 374)	8,808	(96)	613
Estimated rate contingencies and							
refunds	(1,590)	(48)					
Amounts payable to							
customers	2,996						
Accrued expenses	5,012	208	291	770	288	(10)	529
Othernet Net assets held for	(48)	(47)	16,680	38 , 127	1,507		1,817
sale							
Changes in other assets							
and other							
liabilities Excess of equity in	(1,868)	2,384	427	2,439	(3,127)	(67)	147,661
earnings of subsidiary							
companies over their							
cash dividends paid							
consolidated	1 /						
Othernet	14						
Net cash flows from							
(used in) operating							
activities	43,427	14,365	259,470	(98 , 852)	(5 , 776)	2,819	151 , 878

Cash Flows From (Used In) Investing Activities Plant construction and other property

additions: Acquisition of exploration and production assets Other Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold Cost of other investments Intrasystem long-term financingnet	(15 , 752) (596)		(217,957) (352,077)		(1,332)	679	(6,059)
Intrasystem money pool investmentsnet			12,290			(3,496)	(137,030)
Property transfers to						(3,490)	(137,030)
(from) affiliates Other	3,194	(41) (550)	(46) 5 , 578		(1)		
Net cash flows from							
<pre>(used in) investing activities</pre>	(13,154)	(10,541)	(552,212)	(4,495)	(1,333)	(2,817)	(143,086)
Cash Flows From (Used In) Financing Activities Repayments of long-term debt		(474)	(4,450)	3,550			
Intrasystem money pool borrowings	407.000				7.001		(0, 025)
<pre>(repayments) net Dividends paid subsidiary companies</pre>	(27,000)	(786)	305,803	103 , 771	7 , 281		(9,835)
consolidated Purchase of treasury stock	(3,504)	(800)	(19,200)	(4,000)			
Other				45			
Net cash flows from (used in) financing activities	(30,504)	(2,060)	282,153	103,366	7,281		(9,835)
Increase (decrease) in cash and cash equivalents Cash and cash	(231)	1,764	(10,589)	19	172	2	(1,043)
equivalents at beginning of year	231	2,937	15 , 971	4	4	1	1,246
Cash and cash equivalents at end of year		•	\$ 5,382	\$ 23		\$ 3	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET SUPPLEMENT At December 31, 2000 (Thousands)

	Other Subsidiaries Total	98)	CNG Main Pass	CNG Oil Gathering	CNGPSC	LNG		CNG Research	Fin
ASSETS									
Current Assets Cash and cash									
equivalents	\$ 75	\$ 28	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 3	
Accounts receivable: Customers, less		,	•	·	·	•		, -	
allowance	1,139	1,139							
Other Receivables from	58						58		
affiliated companies Inventories: Gas storedcurrent portion	10,763	3,241			2,637	669	4,146	70	
Materials and supplies Unrecovered gas costs Deferred income taxescurrent (net)									
Broker margin deposits									
Prepayments	17	1	5	10		1			
Other Net assets held for sale	79					1	78		
Total current assets	12,131	4,409		11	•	672	4,283	73	
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated				16 427					
Other	49 , 244		32 , 807	16 , 437					
Total investments	49 , 244		32 , 807	16,437 					
Property, Plant and Equipment Property, plant and									

equipment.....

Less accumulated

depreciation and							
amortization							
Net property, plant							
and equipment							
Deferred Charges and							
Other Assets							
Regulatory assets							
Prepaid pension cost							
Other	3,937				184	3,740	13
Ochici	3,337				101	3,710	
Tatal defermed about							
Total deferred charges	0 000				101	0 540	4.0
and other assets	3 , 937				184	3,740	13
Total assets	\$65 , 312	\$4 , 409	\$32 , 813	\$16 , 448	\$2 , 822	\$672 \$8,023	\$86
	======	======	======	======	=====		===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET SUPPLEMENT--(Continued) At December 31, 2000 (Thousands)

	Other Subsidiaries Total	_			CNGPSC	LNG	CNG Coal F
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt Accounts payable,	\$	\$	\$	\$	\$	\$	\$ \$
trade	2,576	451			2,125		
Payables to affiliated companies	36,220	610	24,532	8 , 769	2,309		
Accrued taxes Deferred income taxes current (net)	999	665	(360)	(15)	246	(99)	551
Other	2 , 132	1,838 			293	1	
Total current liabilities	41,927	3 , 564	24,172	8 , 754	4,973	(98)	551

Long-term Debt
Debentures and notes....
Notes payable to

Registrant consolidated							
Total long-term debt							'
Deferred Credits and							,
Other Liabilities							!
	8,187	(1, 121)	5 , 872	2,699	174		563
Deferred investment tax							,
credits	200	200					!
Other	∠∪ŏ	208					
Total deferred credits							
and other							
liabilities	8,395	(913)	5 , 872	2,699	174		563
Commitments and							
Contingencies							
Common Stockholder's							
Equity							
Common stock	58,500	•			15,520	1,000	22,360
Other capital	20		10				
	(43,530)	(2,232)	2,759	4,985	(17,845)	(230)	(15,451)
Accumulated other							
comprehensive income							
Total common							
stockholder's equity	14 , 990	1,758	2 , 769	4,995	(2,325)	770	6 , 909
Total liabilities and							
stockholder's equity		•	•		\$ 2,822	•	
	=======		======	======	======	=====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

	Other Subsidiaries Total	Dominion P&S (Page 100)	CNG Main Pass	CNG Oil Gathering CN	IGPSC	LNG	CNG Coal	CNG Researc
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage	\$	\$	\$	\$ \$		\$	\$	\$
productionOther	12,547	9 , 907			2,640			

Total	12,547	9,907			2,640			
Expenses: Purchased gas Liquids, capacity and other products purchased	2,640				2,640			
Restructuring and other merger-related costs Operation and maintenance	7,578	7,425	25	70	42	2	11	2
amortization	(127)	16					(143)	
Total	10,091	7,441	25	70	2,682	2	(132)	2
Income from operations	2,456	2,466	(25)	(70)	(42)	(2)	132	(2)
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies—consolidated Interest revenue from affiliated companies—consolidated Other	449 5 , 084	132 17	1,418	2,899	540	60	253 210	4
Total other income and expense	5 , 533	149	1,418	2,899	540	60	463	4
<pre>Income before interest and income taxes Interest charges</pre>	7,989 2,545	2,615	1,393 1,734	2,829 682	498 129	58	595	2
Income before income taxes	5,444 2,438	2,615 916	(341) (108)	2,147 758	369 27	58 290	595 555	2
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	3,006	1,699	(233)	1,389	342	(232)	40	2
Net income	\$ 3,006 =====	\$1,699 =====	\$ (233) =====	\$1,389 =====	\$ 342 =====	\$ (232) =====	\$ 40 =====	\$ 2 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

	Subsidiaries	Dominion P&S (Page 101)		CNG Oil Gathering	CNGPSC	LNG	CNG Coal	R –
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through		\$(3,931)			\$(18,187)			\$
January 27, 2000	264	58 	51 	158		(17)	14	
Total Merger of Parent Company with Dominion Resources, Inc	(46,272)	(3,873)	3,043	3,754	(18,187)	(15)	(15,477)	
Balance at January 28, 2000 Net income for the period January 28 through	(46,272)	(3,873)	3,043	3 , 754	(18,187)	(15)	(15,477)	
December 31, 2000 Dividends declared on common stockcash Sale of Virginia Natural Gas by Parent Company	2,742	1,641	(284)	1,231	342	(215)	26	
Balance at December 31,	¢ (42 E20)	¢ (2, 222)	^^ 7EO	¢4 00E	^ /17 O/E\	¢ (220)	^ /1E	, ,
2000	\$ (43,530) ======	\$(2,232) =====	, ,	. ,	, ,	\$ (230) =====	\$ (15, 451) ======	> =

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

								-
Total	(Page 102)	Pass	Gathering	CNGPSC	LNG	Coal	Research	Ε
Subsidiaries	P&S	CNG Main	CNG Oil			CNG	CNG	
Other	Dominion							

Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$3,006	\$1,699	\$ (233)	\$1 , 389	\$342	\$ (232)	\$40	\$ 2
Total foreign currency translation								
adjustment								
Minimum pension								
liability adjustment								
Other comprehensive income (loss)								
Comprehensive income	\$3 , 006	\$1 , 699	\$ (233)	\$1 , 389	\$342	\$ (232)	\$40	\$ 2
		=====		=====	====	=====		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

		Dominion P&S (Page 103)		CNG Oil Gathering		LNG	CNG Coal	CNG Resea
Cash Flows From (Used In) Operating Activities								
Net income	\$ 3,006	\$ 1,699	\$ (233)	\$ 1,389	\$ 342	\$ (232)	\$ 40	\$ 2
merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas Depreciation and	13	11		2				

1,548	(174)	1,242	278	197		5	
(158)	(746)			593		(5)	
(409)	570		3	(977)	1	(5)	(1
3 2	(1)	2	1		1	2	
1,263	(414)			1,676		1	
522	7	26	5	488	(1)	(1)	(1
904	718	(245)	80	156	(110)	306	(1
11	661	1	1	(653)	(1)	1	1
2,528	208	1,465	982	(185)		58	
9,233	2,539	2,258	2,741	1,637	(342)	402	
	(158) (409) 3 2 1,263 522 904 11 2,528	(158) (746) (409) 570 3 (1) 2 1,263 (414) 522 7 904 718 11 661 2,528 208	(158) (746) (409) 570 3 (1) 2 2 1,263 (414) 522 7 26 904 718 (245) 11 661 1 2,528 208 1,465	(158) (746) (409) 570 3 3 (1) 2 1 2 1,263 (414) 522 7 26 5 904 718 (245) 80 11 661 1 1 2,528 208 1,465 982	(158) (746) 593 (409) 570 3 (977) 3 (1) 2 1 1 1,263 (414) 1,676 522 7 26 5 488 904 718 (245) 80 156 11 661 1 (653) 2,528 208 1,465 982 (185) 2,528 208 2,539 2,258 2,741 1,637	(158) (746) 593 (409) 570 3 (977) 1 3 (1) 2 1 1 2 1,263 (414) 1,676 1,676 522 7 26 5 488 (1) 904 718 (245) 80 156 (110) 11 661 1 1 (653) (1) 2,528 208 1,465 982 (185) 9,233 2,539 2,258 2,741 1,637 (342)	(158) (746) 593 (5) (409) 570 3 (977) 1 (5) 3 (1) 2 1 1 2 2 2 1,263 (414) 1,676 1 522 7 26 5 488 (1) (1) 904 718 (245) 80 156 (110) 306 11 661 1 1 (653) (1) 1 2,528 208 1,465 982 (185) 58

Cash Flows From (Used In) Investing Activities
Plant construction and other property additions:
Acquisition of exploration and production assets....
Other.............
Proceeds from sale of Virginia Natural Gas, net of cash sold......
Proceeds from sale of Argentine investments,

net of cash sold Cost of other investments Intrasystem long-term financingnet Intrasystem money pool investmentsnet Property transfers to (from) affiliates Other	(2	(883) 2,596)	(2	,516)		(883)					3	42	(424)	2
Net cash flows from (used in) investing activities	(3	3 , 479)	(2	, 516)		(883)					3	42	(424)	2
Cash Flows From (Used In) Financing Activities Repayments of long-term debt	(5	5,750)			(1,	374)	(2,5	740)	(1,63						
Net cash flows from (used in) financing activities	(5	5,750)			(1,	374)	(2,7	740)	(1,63	6)					
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year</pre>		4 71		23		1		1		1		1		(22)	 2 1
Cash and cash equivalents at end of year	\$ ===	75 	\$ ===	28	\$	1	\$	1	\$	1	\$ ===	1	\$	 1 ===	 \$ 3 ===

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DOMINION TRANSMISSION, INC.

CONSOLIDATING BALANCE SHEET

At December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary		Combined	Dominion Transmission	
ASSETS					
Current Assets					
Cash and cash equivalents	\$ 641	\$	\$ 641	\$ 641	\$
Accounts receivable:	Ş 041	ب	ý 041	γ 041	Ş ——
Customers, less					
allowance	64,698		64,698	64,698	
Other	(1,233)		(1,233)	(1,233)	
Receivables from					
affiliated companies	48,889		48,889	23,991	24,898
Inventories: Gas storedcurrent					
portion					
Materials and					
supplies	10,719		10,719	10,719	
Unrecovered gas costs	121,068		121,068	121,068	
Deferred income taxes					
current (net)					
Broker margin deposits Prepayments	13,892		13,892	13,892	
Other	69,882		69,882		10
Net assets held for	,		•	•	
sale					
Total current assets	328 , 556		328,556	303,648	24,908
Investments					
Stock of subsidiary					
company, at equity					
consolidated		(44,152)	44,152	44,152	
Notes of subsidiary					
companyconsolidated Other	28,723		28,723		28,723
other					
Total investments	28,723	(44,152)	72 , 875	44,152	
Property, Plant and					
Equipment					
Property, plant and					
equipment	2,188,544		2,188,544	2,188,544	
Less accumulated					
depreciation and amortization	1,159,675		1 159 675	1,159,675	
amorerzacion					
Net property, plant					
and equipment	1,028,869		1,028,869	1,028,869	
Deferred Charges and					
Deferred Charges and Other Assets					
Regulatory assets	16,799		16,799	16,799	
Prepaid pension cost	113,637		113,637		
Other	10,108		10,108	10,108	

Total deferred charges					
and other assets	140,544		140,544	140,544	
Total assets	\$1,526,692	\$(44,152)	\$1,570,844	\$1,517,213	\$53 , 631

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	and	Eliminations and Adjustments		Dominion Transmission	
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	\$	\$	\$	\$	\$
Accounts payable, trade		·	24,172	24,172	
contingencies and refunds	39,736		39,736	39,736	
companies	41 , 897 113		41,897 113	41 , 897 113	
Accrued interest Accrued payroll	 1,898		 1,898	 1,898	
Accrued taxes Deferred income taxes	38 , 569		38,569		(476)
current (net) Other	32,211 27,139			32,211 27,139	
Total current liabilities	205.735		205,735	206,211	(476)
Long-term Debt					
Debentures and notes Notes payable to Registrant					
consolidated	331,599		331,599	331,599	
Total long-term debt	331,599		331,599	331,599	
Deferred Credits and Other Liabilities					
Deferred income taxes Deferred investment tax	167,014		167,014	157,059	9,955

credits	30,185		30,185	30,185	
Total deferred credits and other liabilities	197,199		197,199	187,244	9,955
Commitments and Contingencies					
Common Stockholder's Equity					
Common stock	601,000	(23,940)	624 , 940	601,000	23,940
Other capital	2,254		2,254	2,254	
Retained earnings Accumulated other	189 , 523	(20,212)	209,735	189,523	20,212
comprehensive income	(618)		(618)	(618)	
Total common stockholder's					
equity	792 , 159	(44,152)	836,311	792 , 159	44,152
Total liabilities and stockholder's					
equity	\$1,526,692	\$(44,152)	\$1,570,844	\$1,517,213	\$53 , 631
	=======	=======	=======	=======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

	Transmission and Subsidiary	Adjustments	Combined Total	Dominion Transmission	Iroquois
Operating revenue and income:					
Regulated gas sales Nonregulated gas sales	\$	\$	\$	\$	\$
Gas transportation and storage	441,078		441,078	441,078	
production	40,930 86,143		86,143	40,930 86,143	
Total	568,151		568,151	568,151	
Expenses: Purchased gas Liquids, capacity and	14,866		14,866	14,866	

Net income	\$133,366 =====	\$ (4,443) =====	\$137 , 809	\$133,366 =====	\$4,443 =====
<pre>principle (net of income taxes)</pre>	(6,212)		(6,212)	(6,212)	
effect of a change in accounting principle Cumulative effect of a change in accounting	127,154	(4,443)	131,597	127,154	4,443
Income before cumulative					
Income before income taxes	204,621 77,467	(4,443)	209,064 77,467	201,604	
Interest charges	23 , 915		23 , 915	23 , 915	
<pre>Income before interest and income taxes</pre>	228,536	(4,443)	232,979		7,460
expense	4,859 	(4,443)	9 , 302	1,939 	7,363
Total other income and		44.442			
consolidated Other	1,681 3,178		1,681 3,178	548 (3,052)	
<pre>consolidated Interest revenue from affiliated companies</pre>		(4,443)	4,443	·	
Loss on net assets held for sale Equity in earnings of subsidiary company					
expense: Gain on sale of Virginia Natural Gas					
Other income and					
Income from operations	223,677		•	223,580	97
Total	344,474		344,474		(97)
amortization Other taxes	62,410 29,090		29,090	62,410 29,169	(79)
maintenance Depreciation and	156,531			156,549	(18)
merger-related costs Operation and	20,147		20,147	20,147	
purchased	61,430		61,430	61,430	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION CORPORATION

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000

(Thousands)

	Transmission and Subsidiary		Total	Dominion Transmission	
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$119,222	\$(15,769)	\$134,991	\$119,222	\$15,769
2000	21,411	(423)	21,834	21,411	423
Total Merger of Parent Company with Dominion Resources, Inc	140,633			140,633	
Balance at January 28, 2000 Net income for the period January 28 through December 31,	140,633	(16,192)	156,825	140,633	16,192
2000	111,955	(4,020)	115,975	111,955	4,020
Dividends declared on common stockcash	(63,065)		(63,065)	(63,065)	
Balance at December 31, 2000	\$189,523 ======	\$ (20,212) ======		\$189 , 523	\$20,212

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary	Eliminations and Adjustments	Combined Total	Dominion Transmission	CNG Iroquois
Net income Other comprehensive income, net of tax: Foreign currency translation	\$133,366	\$ (4,443)	\$137,809	\$133,366	\$4,443

adjustment Less: reclassification adjustment for losses realized in net income					
Total foreign currency translation adjustment Minimum pension liability adjustment	(76)		(76)	(76)	
Other and a second seco					
Other comprehensive income (loss)	(76)		(76)	(76)	
Comprehensive income	\$133 , 290	\$(4,443) ======	\$137 , 733	\$133 , 290	\$4,443 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary	Adjustments	Total	Transmission	Iroquois
Cash Flows From (Used In) Operating Activities Net income	\$ 133,366	\$ (4,443)	\$ 137,809	\$ 133 , 366	\$ 4,443
-	(6,212)		(6,212)	(6,212)	
merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas Depreciation and	14,807		14,807	14,807	
amortization Pension cost (credit)	62,410		62,410	62 , 410	
net Deferred income taxes	(38,014)		(38,014)	(38,014)	

net Investment tax credit Changes in current assets and current	8,765		8,765	7,311	1,454
<pre>liabilities: Accounts receivable Receivables from affiliated</pre>	(16,882)		(16,882)	(16,882)	
companies Inventories Unrecovered gas	(6,832) (1,656)	(1,432)	(5,400) (1,656)		(93)
costs Broker margin	(101,212)		(101,212)	(101,212)	
deposits Prepayments	2,032		2 032	2,039	(7)
Other current assets Accounts payable,	(23, 200)		•	(23, 200)	(7)
trade Payables to affiliated	2,199		2,199	2,199	
companies Estimated rate contingencies and	12,053	1,432	10,621	12,053	(1,432)
refundsAmounts payable to customers	7,097		7,097	7,097	
Accrued expenses	4,838		4 - 838	4,930	(92)
Othernet	5,257		5,257		(1)
Changes in other assets and other liabilities Excess of equity in earnings of subsidiary	158,121		158,121	147,421	10,700
companies over their cash dividends paid		4.442	(4, 442)	(4, 442)	
consolidated Othernet	(311)	4,443		(311)	
Net cash flows from (used in) operating activities	216,626		216,626	201,654	14,972
Cash Flows From (Used In) Investing Activities					
Plant construction and other property additions	(63,620)		(63,620)	(63,620)	
Argentine investments, net of cash sold Cost of other investments	(925)		(925)		(925)
<pre>Intrasystem long-term financing-net Intrasystem money pool</pre>					
investmentsnet	(14,048)		(14,048)		(14,048)
Property transfers to (from) affiliates Other	86 217		86 217	86 217	

Net cash flows from (used in) investing activities	((78 , 290)	 	('	78 , 290)	(6.	3 , 317)	(14	4 , 973)
Cash Flows From (Used In) Financing Activities									
Repayments of long-term									
debt Issuance (repayment) of short-term debt									
Dividends paid Intrasystem long-term									
financing-net Intrasystem money pool borrowings		(5,827)			(5,827)	(5,827)		
(repayments) net Dividends paid subsidiary companies	((34,343)		(:	34,343)	(3	4,343)		
consolidated Purchase of treasury stock Other	((97,620)		(!	97,620)	(9)	7,620)		
Net cash flows from			 						
(used in) financing									
activities	(1	37,790)		(1	37,790)	(13	7,790)		
Increase (decrease) in cash and cash			 						
equivalents Cash and cash equivalents at		546			546		547		(1)
beginning of year		95			95		94		1
Cash and cash			 						
equivalents at end of year	\$	641	\$ 	\$	641	\$	641	\$	 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING BALANCE SHEET
At December 31, 2000
(Thousands)

Dominion E&P	Eliminations			
and	and	Combined	Dominion	CNG
Subsidiary	Adjustments	Total	E&P	Pipeline

ASSETS Current Assets

Cash and cash					
equivalents Accounts receivable: Customers, less	\$ 5,382	\$	\$ 5,382	\$ 5,352	\$ 30
allowance	4,865		4,865	4,865	
OtherReceivables from	166,290		166,290	166,277	13
affiliated companies Inventories:	12,167	(63)	12,230	11,236	994
Gas storedcurrent portion Materials and					
supplies Unrecovered gas costs Deferred income taxes	3 , 980		3,980	3,980	
current (net)	82		82	82	
Broker margin deposits	179,119			179,119	
Prepayments	1,865			1,865	
Other	21,331			21,271	60
Net assets held for sale	,		,	,	
Total current					
assets	395 , 081	(63) 	395 , 144	394,047	1,097
Investments Stock of subsidiary					
company, at equity					
consolidated		(1,205)	1,205	1,205	
Notes of subsidiary					
companyconsolidated					
Other					
Total investments		(1,205)	1,205	1,205	
Property, Plant and Equipment					
Property, plant and					
equipment	4,556,708		4,556,708	4,552,181	4,527
depreciation and amortization	2,790,598		2 790 598	2,786,336	4,262
Net property, plant and equipment	1,766,110		1,766,110	1,765,845	265
Deferred Charges and Other Assets					
Regulatory assets					
Prepaid pension cost					
Other	18 , 938			18,960	(22)
Total deferred					
charges and other					
assets	18,938			18,960	(22)
Total assets	\$2,180,129	\$ (1,268)		\$2,180,057	\$1,340
	=======	======	=======	=======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments	Combined Total	Dominion E&P	CNG Pipeline
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities	c	\$	c	\$	ć
Short-term debt	213,689	Ş ——	213,689	•	
Payables to affiliated companies	327 , 595	(63)	327,658	327 , 595	63
Accrued taxes Deferred income taxes current (net)	3,290		3,290	3,322	(32)
Other	22,616		22,616	22,616	
Total current liabilities	567 , 190	(63)	567,253	567 , 212	41
Long-term Debt Debentures and notes Notes payable to Regis- trantconsolidated	515,225		515,225	515,225	
Total long-term debt	515,225		515,225	515,225	
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits	276 , 266		276 , 266	276 , 172	94
Other	80,186		80,186	80,186	
Total deferred credits and other liabilities	356 , 452		356 , 452	356 , 358	94
Commitments and Contingencies Common Stockholder's Equity Common stock Other capital	439,000	(1,200)	440,200	439,000	1,200

Retained earnings Accumulated other comprehensive income	302,262	(5)	302,267	302,262	5
Total common stockholder's equity	741 , 262	(1,205)	742,467	741 , 262	1,205
Total liabilities and					
stockholder's					
equity	\$2,180,129	\$(1,268)	\$2,181,397	\$2,180,057	\$1,340
	=======	======	=======	=======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments	Combined Total	Dominion E&P	Pipeline
Operating revenue and income: Regulated gas sales Nonregulated gas sales	\$	\$	\$	\$	\$
Gas transportation and					
storage	398	(289)		398	289
Oil and gas production Other	596,718 381,641		•	596,718 381,634	7
				•	
Total	978 , 757	(289)	979 , 046	978 , 750	296
Expenses:					
Purchased gas Liquids, capacity and other products	81,254		81 , 254	81,254	
purchased Restructuring and other	251 , 729	(289)	252,018	252,018	
merger-related costs Operation and	80,775		80,775	80,775	
maintenance Depreciation and	108,162		108,162	107,688	474
amortization	288,084		288,084	287 , 995	89
Other taxes	14,604		14,604	14,600	4
Total	824,608	(289)		824,330	567
Income from operations	154,149			154,420	
Other income and evenence.					

Other income and expense:

Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated		137	(137)	(137)	
Interest revenue from affiliated companiesconsolidated			1,677	86 1,677	
Total other income and expense	1,827	137	1,690		64
Income before interest and income taxes	155,976 42,101	137	155,839 42,101	156,046	(207)
<pre>Income before income taxes</pre>			113,738 32,831	113,945	(207) (70)
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	81,044			81,044	(137)
Net income	\$ 81,206			\$ 81,206	\$(137)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments		Dominion E&P	CNG Pipeline
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through	\$240,256	\$(241)	\$240,497	\$240,256	\$241
January 27, 2000	6,924	46	6 , 878	6,924	(46)
Total	247,180	 (195)	247,375	247,180	 195

Merger of Parent Company with Dominion					
Resources, Inc					
Balance at January 28,					
2000	247,180	(195)	247,375	247,180	195
Net income for the period					
January 28 through					
December 31, 2000	74,282	91	74,191	74,282	(91)
Dividends declared on	•		,	,	. ,
common stockcash	(19,200)	99	(19.299)	(19,200)	(99)
Balance at December 31,					
2000	\$302,262	\$ (5)	\$302,267	\$302,262	\$ 5
2000	7302,202	7 (3)	7302,201	7302,202	Y J
	=======	=====	=======	=======	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	E&P and Subsidiary	Eliminations and Adjustments	Total		Pipeline
Net income	\$81,206	\$137	\$81,069	\$81,206	\$(137)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$81,206	\$137	\$81,069	\$81,206	\$(137)
		====			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined	Dominion E&P	CNG Pipeline
Cash Flows From (Used In) Operating Activities					
Net income	\$ 81,206	\$ 137	\$ 81,069	\$ 81,206	\$ (137)
principle	(162)		(162)	(162)	
Restructuring and other merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas	43,485		43,485	43,485	
Depreciation and amortization	288,084		288,084	287,996	88
Pension cost (credit)- net Deferred income taxes-	(5,682)		(5,682)	(5,682)	
net	25,760		25 , 760	25 , 790	(30)
Accounts receivable Receivables from affiliated	(72,565)		(72,565)	(72,588)	23
companies Inventories Unrecovered gas costs Broker margin		(75)	(8,255) (1,047)		54
deposits Prepayments Other current assets	(162,161) (122) (5,156)		(162,161) (122) (5,156)	(162,161) (122) (5,149)	(7)
Accounts payable, trade	51,620		51,620	51,630	(10)
Payables to affiliated companies Estimated rate contingencies and refunds	7,142	75	7,067	7,088	(21)

customers Accrued expenses Other-net Changes in other assets and other liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid	291 16,680 427		291 16,680 427	331 16,680 405	(40)
consolidated		(236)	236	236	
Net cash flows from (used in) operating activities	259 , 470	(99)	259 , 569	259 , 627	(58)
Cash Flows From (Used In) Investing Activities Plant construction and other property additions: Acquisition of exploration and production assets Other Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold Cost of other investments. Intrasystem long-term financing-net	(217, 957) (352, 077)			(217,957) (352,077)	
Intrasystem money pool investments-net Property transfers to	12,290		12,290	12,139	151
(from) affiliates Other	(46) 5,578		(46) 5,578	(46) 5,578	
Net cash flows from (used in) investing activities	(552,212)		(552,212)	(552 , 363)	151
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net	(4,450)			(4,450)	
<pre>Intrasystem money pool borrowings (repayments)-net</pre>	305,803		305,803	305,803	
Dividends paid subsidiary companies consolidated	(19,200)	99	(19,299)	(19,200)	(99)

Purchase of treasury stock					
Net cash flows from (used in) financing activities	282,153	99	282,054	282,153	(99)
Increase (decrease) in cash and cash equivalents	(10,589)		(10,589)	(10,583)	(6)
equivalents at beginning of year	15,971		15,971	15,935	36
Cash and cash equivalents at end of year	\$ 5,382 ======	\$ =====	\$ 5,382 ======	\$ 5,352	\$ 30 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined			Granite Road
ASSETS Current Assets Cash and cash equivalents	\$ 3	\$	\$ 3	\$ 1	\$ 2	\$
affiliated companies Inventories: Gas storedcurrent portion Materials and supplies Unrecovered gas costs Deferred income taxes current (net) Broker margin deposits			9,133	7,457	1,676	
Prepayments Other Net assets held for	1 2		1 2	1 2		

sale						
Total current assets	9,139		9,139	7,461	1,678	
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated		(1,573)	1,573	1,573		
Other	1		1			1
Total investments	1	(1,573)	1,574	1,573		1
Property, Plant and Equipment Property, plant and equipment Less accumulated depreciation and	5,845			5 , 845		
amortization	3,012		3,012	3,012		
Net property, plant and equipment	2,833		2,833	2,833 		
Other Assets Regulatory assets Prepaid pension cost Other						
Total deferred charges and other assets						
Total assets	\$11 , 973	\$(1,573) =====	\$13 , 546	\$11,867 \$ ====================================	•	\$ 1 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined Total	CNG Power	CNGMCS	Granite Road
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	٥	\$	٨		٥	

Accounts payable, trade Estimated rate contingencies and refunds						
Payables to affiliated companies	21		21	21		
Accrued taxes Deferred income taxes current (net) Other	925		925	819	106	
Total current liabilities	946		946	840	106	
Long-term Debt Debentures and notes Notes payable to Registrant consolidated						
Total long-term debt						
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits	797		797	797		
Total deferred credits and other						
liabilities	797 		797 	797 		
Commitments and Contingencies Common Stockholder's Equity						
Common stock Other capital	8,360	(101)	8,461	8,360	100	1
Retained earnings Accumulated other comprehensive income	1,870	(1,472)	3,342	1,870	1,472	
Total common stockholder's equity	10,230	(1,573)	11 803	10 230	1 572	1
Total liabilities and stockholder's equity	\$11 , 973	\$(1,573) ======	\$13 , 546	\$11,867 ======		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CNG POWER COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	CNG Power and Subsidiaries	Eliminations and Adjustments	Combined Total	Power		CNG Bear Mountain	
Operating revenue and income: Regulated gas sales Nonregulated gas	\$	\$	\$	\$	\$	\$	\$
sales Gas transportation and storage Oil and gas production							
Other	3,627 		3,627 	3,627			
Total	3,627		3,627	3 , 627			
Expenses: Purchased gas Liquids, capacity and other products							
purchased	2,085		2,085	2,085			
maintenance Depreciation and	361		361	357	4		
amortization Other taxes	207 64		207 64	207 77			
Other taxes					(13)		
Total	2,717 		2,717 	2 , 726	(9)		
Income from operations	910		910	901			
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies-		(124)					
consolidated Interest revenue from affiliated companies		(124)	124	124			
consolidated Other	472 69		472 69	386 1			
Total other income and expense	541	(124)	665	511	154		
Income before interest							

and income taxes Interest charges	1,451	(124)	1 , 575	1,412	163		
Income before income							
taxes	1,451	(124)	1,575	1,412	163		
Income tax expense	406		406	367	39		
Income before cumulative effect of a change in							
accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	1,045	(124)	1,169	1,045	124		
Net income	\$1,045	\$(124)	\$1 , 169	\$1,045	\$124	\$	\$
	=====	=====	======	=====	====	====	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and Subsidiaries	Eliminations and Adjustments		Power	CNGMCS	Mountain	Road
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,		\$(1,360)					\$
2000	173	(103)	276				
Total Merger of Parent Company with Dominion Resources, Inc	998	(1,463)					
Balance at January 28, 2000 Net income for the period January 28 through December 31,	998	(1,463)	2,461	998	1,451	12	
2000	872	(21)	893	872	21		
Dissolution of CNG Bear Mountain Dividends declared on common stockcash		12	(12)			(12)	

	======	======	======	=========	====	====
2000	\$1 , 870	\$(1,472)	\$3 , 342	\$1,870 \$1,472	\$	\$
Balance at December 31,						

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
For the Year Ended December 31, 2000
(Thousands)

	and	Eliminations and Adjustments				CNG Bear Mountain	
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$1,045	\$ (124)	\$1,169	\$1,045	\$124	\$	\$
Total foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (loss) Comprehensive income	 \$1,045 =====	 \$ (124) =====	 \$1,169 =====	. ,		 \$ ====	 \$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

		Eliminations and Adjustments	Combined Total	CNG Power	CNGMCS	CNG Bear Mountain	Road
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities:	\$ 1,045	\$ (124)	\$ 1,169	\$ 1,045	\$ 124	\$	\$
Cumulative effect of a change in accounting principle	9		9	9			
Gas Depreciation and amortization Pension cost (credit) - net	207		207	207			
Deferred income taxes- net Investment tax credit Changes in current assets and current liabilities:	33		33	32	1		
Accounts receivables Receivables from affiliated companies Inventories	1,862 182 36	(35)	1,862 217 36	1,862 187 36	(5)	35	
Unrecovered gas costs Broker margin deposits Prepayments Other current assets	(1)		(1)	(1)			
Accounts payable, trade Payables to affiliated	(381)		(381)	(381)			
companies Estimated rate contingencies and refunds Amounts payable to	(96)	35	(131)	(130)	(1)		
Customers	(10)		(10)	9	(5)	(14)	
Changes in other assets and other liabilities Excess of equity in earnings of subsidiary companies over their	(67)		(67)		(67)		
cash dividends paid consolidated Othernet		124	(124)	(124)			

Net cash flows from (used in) operating activities	2,819		2,819	2,751	47	21	
Cash Flows From (Used In) Investing Activities Plant construction and other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold Cost of other investments	679		679		679		
Intrasystem long-term financing-net	0.5	(21)	21	21	0,75		
Intrasystem money pool investments-net Property transfers to (from) affiliates	(3,496)	, ,	(3,496)	(2,772)	(724)		
Other							
Net cash flows from (used in) investing activities	(2,817)	(21)	(2,796)	(2,751)	(45)		
Cash Flows From (Used In) Financing Activities Repayments of long-term debt		21	(21)			(21)	
Net cash flows from							
<pre>(used in) financing activities</pre>		21	(21)			(21)	
Increase (decrease) in cash and cash equivalents	2		2		2		
at beginning of year	1		1	1			
Cash and cash equivalents at end of year	\$ 3 ======	\$ ====	\$ 3	\$ 1 =====	\$ 2	\$ ====	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Eliminations CNGI and and Combined ubsidiaries Adjustments Total CNGI		CNGI	CNG Cayman One	CNG Cayman Three	
Assets Current Assets Cash and cash equivalents Accounts receivable: Customers, less	\$ 203	\$	\$ 203	\$ 193	\$	\$	\$ 10
allowance	138,161		138,161	138,161			
supplies Unrecovered gas costs Deferred income taxes current (net) Broker margin deposits Prepayments	3 (6)		3 (6)	3 (6)			
Net assets held for sale							
Total current assets	138,361		138,361	138,351			10
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies		(2,486)	2,486	2,486			
consolidated	66,848		66,848	64,372			2,476
Total investments	66,848	(2,486)	69,334	66,858			2,476
Property, Plant and Equipment Property, plant and equipment Less accumulated	816		816	816			

	=======	======	=======	=======	====	====	=====
Total assets	\$205,473	\$(2,486)	\$207,959	\$205,473	\$	\$	\$2,486
Total deferred charges and other assets	64		64	64			
Other Assets Regulatory assets Prepaid pension cost Other	64		64	64			
Net property, plant and equipment	200		200	200			
depreciation and amortization	616		616	616			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Combined	CNGI	CNG CNG Cayman Cayman CNG One Three Kauai
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities				
Short-term debt Accounts payable,	\$	\$ \$	\$	\$ \$ \$
trade	47	47	47	
Payables to affiliated companies Customer deposits Accrued interest	1,032	1,032	1,032	
Accrued payroll Accrued taxes Deferred income taxes current (net)	1,103	1,103	1,103	
Other	102,635	 102,635	102,635	
Total current liabilities	104,817	 104,817	104,817	
Long-term Debt				

Long-term Debt
Debentures and notes....

Notes payable to Registrant consolidated	15,000		15,000	15,000		
Total long-term debt	15,000		15,000	15,000	 	
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits				(40,678)		
Other	1,694		1,694	1,694		
Total deferred credits and other liabilities	(38, 984)		(38, 984)	(38, 984)	 	
Commitments and Contingencies Common Stockholder's Equity						
Common stock Other capital	238,550		238,560 2,476			10 2,476
	(113,910)	(2,470)	•	(113,910)		2,470
Total common stockholder's equity	124,640	(2,486)	127,126		 	2,486
Total liabilities and stockholder's equity	\$ 205,473 =======		•	\$ 205,473 =======	•	\$2,486 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

	Eliminations I and and diaries Adjustments 			Combined Total CNGI		GI 	CNG Cayman One (Page 90)		CNG Cayman Three (Page 94)		C Ka 	
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage	\$ 	\$		\$		\$		\$		\$		\$-

Income before interest	(155,771)				 	
Consolidated Other Total other income and expense	2,008 3,120 (147,212)	 15 , 379	2,008 3,120 (162,591)	2,008 417 (148,054)		
Equity in earnings of subsidiary companiesconsolidated Interest revenue from affiliated companies	(1927, 910)	15 , 379	(15, 379)	(15,379)	(17,210)	
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale	(152,340)		(152,340)	(135,100)	(17,240)	
Income from operations	(8,559)			(7,717)	 (842)	
Total	8,661		8,661	7,819	 842	
amortization Other taxes	134 192		134 192	134 184	8	
maintenance Depreciation and	5,225		5,225	4,391	834	
other products purchased Restructuring and other merger-related costs Operation and	3,110		3,110	3,110		
Expenses: Purchased gas Liquids, capacity and					 	
Total	102		102	102	 	
	102		102	102		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

		-	Combined Total		(Page 91)	Cayman Three	
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,							\$-
2000	(267)	37	(304)	(267)		(37)	
Total Merger of Parent Company with Dominion Resources, Inc	(10,465)	(14,797)	4,332				
Balance at January 28, 2000 Net income for the period January 28 through December 31,	(10,465)	(14,797)	4,332	(10,465)	2,282	12,515	
2000	(103,445)	15,342	(118,787)	(103,445)	1,107	(16,449)	
Sale of CNG Cayman Three by CNG International Dividends declared on		(3,934)	3,934			3,934	
common stockcash		3,389	(3,389)		(3 , 389)		
Balance at December 31, 2000	\$ (113,910) ======	\$ =======		\$(113,910)	•	\$ ======	\$- ==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Eliminations and Adjustments	Combined			Three	
Net income Other comprehensive income, net of tax: Foreign currency	\$(103,712)	\$15,379	\$(119,091)	\$(103,712)	\$ 1,107	\$(16,486)	\$
translation adjustment Less: reclassification adjustment for losses realized in net	(1,077)	1,077	(2,154)	(1,077)	(1,077)		
income	3,637	(3,637) 	7 , 274	3,637	3,637		
Total foreign currency translation							
adjustment Minimum pension	2,560	(2,560)	5,120	2,560	2,560		
liability adjustment	0	0	0	0	0		
Other comprehensive income (loss)	2 , 560	(2 , 560)	5 , 120	2 , 560	2 , 560		
Comprehensive income		\$12,819 =====				\$(16,486) ======	\$ ===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Eliminations and Adjustments	Combined Total	CNGI	CNG Cayman One and Subsidiary (Page 93)	_
Cash Flows From (Used In) Operating Activities Net income	\$(103,712)	\$ 15 , 379	\$(119,091)	\$(103,712)	\$ 1,107	\$(16,486)

principle Restructuring and other merger-related	(6)		(6)	(6)		
costs	1,423		1,423	1,423		
Loss on net assets held for sale Sale of Virginia Natural Gas	152,340		152,340	135,100		17,240
Depreciation and amortization Pension cost	134		134	134		
(credit)net	(13)		(13)	(13)		
Deferred income taxesnet Investment tax	(48,261)		(48,261)	(48,261)		
<pre>credit Changes in current assets and current liabilities:</pre>						
Accounts receivable Receivables from affiliated	665		665	147		518
companies Inventories Unrecovered gas costs	(1,127)	(26)	(1,101)	(1,101)		
Broker margin deposits						
Prepayments Other current	3		3	3		
assetsAccounts payable,	7		7	7		
trade Payables to affiliated	(195)		(195)	(129)		(56)
companies Estimated rate contingencies and refunds	613	26	587	613		(26)
Amounts payable to customers						
Accrued expenses Othernet Changes in other	529 1,817		529 1,817	400 1,817	124	5
Excess of equity in earnings of subsidiary companies	147,661		147,661	150,890	(1,231)	(1,998)
over their cash dividends paid consolidated		(15,379)	15 , 379	15 , 379		
Net cash from (used in) operating activities	151 , 878		151 , 878	152 691		(803)
Cash Flows From (Used						
In) Investing						

In) Investing
Activities
Plant construction and

other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold	3		3	3		
Cost of other investments Intrasystem long-term financingnet Intrasystem money pool	(6,059)		(6,059)	(6,059)		
investmentsnet Property transfers to (from) affiliates Other	(137,030)		(137,030)	(137,030)		
Net cash from (used in) investing activities	(143,086)		(143,086)	(143,086)		
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)net Dividends paid subsidiary companies consolidated Purchase of treasury stock	(9,835)		(9,835)	(9,835)		
Net cash from (used in) financing activities	(9,835)		(9,835)	(9,835)		
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year			(1,043)	(230)		(803)
Cash and cash equivalents at end of year	\$ 203	\$ ======		\$ 193	\$ ======	\$ ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined	CNG Cayman One	CNGI Australia Pty Ltd.
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage	\$	\$	\$	\$	\$
Oil and gas production Other					
Total					
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs Operation and maintenance Depreciation and amortization Other taxes					
Total					
Income from operations					
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company—consolidated Interest revenue from affiliated companies—consolidated Other	1,107	(1,107)	1,107	1,107	•
Total other income and expense	1,107	(1,107)		1,107	1,107
Income before interest and income taxes	1,107	(1,107)	2,214		

<pre>Income before income taxes</pre>	1,107	(1,107)	2,214	1,107	1,107
<pre>Income tax expense</pre>					
Income before cumulative effect of a change in					
accounting principle	1,107	(1,107)	2,214	1,107	1,107
Cumulative effect of a change					
in accounting principle (net					
of income taxes)					
Net income	\$1,107	\$(1,107)	\$2,214	\$1,107	\$1,107
	=====	======	=====	=====	=====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined	Cayman	
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27, 2000	\$ 2,282	\$(2,282)	\$ 4,564	\$ 2,282	\$ 2,282
Total Merger of Parent Company with Dominion Resources, Inc	2,282	(2,282)	4,564	2,282	2,282
Balance at January 28, 2000 Net income for the period January 28 through	2,282	(2,282)	4,564	2,282	2,282
December 31, 2000 Transfer of CNG Cayman One assets to investment	1,107	(1,107)	2,214	1,107	1,107
in CNG Cayman Two Dividends declared on		3,389	(3,389)		(3,389)
common stockcash	(3 , 389)		(3,389)	(3,389)	
Balance at December 31, 2000	\$ ======	\$ ======	\$ ======	\$ =====	\$ ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	One and	Eliminations and Adjustments	Total	-	
Net income	\$ 1,107	\$(1,107)	\$ 2,214	\$ 1,107	\$ 1,107
Foreign currency translation adjustment Less: reclassification adjustment for losses	(1,077)	1,077	(2,154)	(1,077)	(1,077)
realized in net income	for losses n net income 3,637	(3,637)	7,274	3,637	3,637
Total foreign currency translation adjustment Minimum pension liability adjustment	2,560	(2,560)	5,120	2,560	2,560
-					
Other comprehensive income (loss)	2,560	(2,560)	5 , 120		
Comprehensive income	\$ 3,667 =====	\$(3,667) ======			\$ 3,667 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

CNG				
Cayman One	Eliminations			CNGI
and	and	Combined	CNG	Australia
Subsidiary	Adjustments	Total	Cayman One	e Pty Ltd.

Cash Flows From (Used In) Operating Activities Net income	\$ 1,107	\$ (1.107)	\$ 2,214	\$ 1.107	\$ 1,107
Adjustments to reconcile net income to net cash from operating activities:	, <u>-/-</u>	¥ (=/ =3 · /)	7 2,211	¥ 2/20	, 1 , 10
Cumulative effect of a change in accounting principle					
Restructuring and other merger-related costs					
Loss on net assets held for sale					
Gas Depreciation and					
amortization Pension cost (credit) net					
Deferred income taxes					
<pre>Investment tax credit Changes in current</pre>					
assets and current liabilities:					
Accounts receivable Receivables from affiliated companies					
Inventories Unrecovered gas costs					
Broker margin deposits					
Prepayments Other current assets Accounts payable, trade					
Payables to affiliated companies					
Estimated rate contingencies and refunds					
Amounts payable to customers					
Accrued expenses Othernet	124		124		124
Changes in other assets and other liabilities Excess of equity in	(1,231)		(1,231)		(1,231)
earnings of subsidiary companies over their					
cash dividends paid consolidated Other-net		1,107	(1,107)	(1,107)	
Net cash flows from					
(used in) operating activities					
Cash Flows From (Used In) Investing Activities					

Plant construction and other property additions					
Net cash flows from (used in) investing activities					
Cash Flows From (Used In) Financing Activities Repayments of long-term debt					
Net cash flows from (used in) financing activities					
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year					
Cash and cash equivalents at end of year	\$ =====	\$ =====	\$ =====	\$ =====	\$ =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CNG CAYMAN THREE LTD.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Three and	Eliminations and Adjustments	Combined	CNG Cayman Three	CNG Argentina S.A.
Operating revenue and income: Regulated gas sales Nonregulated gas sales	\$	\$	\$	\$	\$
Gas transportation and storage Oil and gas production Other					
Total					
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs					
Operation and maintenance Depreciation and	834		834	33	801
amortizationOther taxes	8		8		8
Total	842		842	33	809
Income from operations	(842)		(842)		(809)
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company—consolidated Interest revenue from	(17,240)	809	(17,240)	(17,240)	
affiliated companies consolidated	1 500		1 500	1 500	
Other	1,596 		1,390	1,596	
Total other income and expense	(15,644)	809	(16, 453)	(16,453)	
Income before interest					

and income taxes Interest charges	(16,486)	809	(17,295)	(16,486)	(809)
<pre>Income before income taxes Income tax expense</pre>	(16, 486)	809	(17,295)	(16,486)	(809)
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	(16,486)	809	(17,295)	(16,486)	(809)
Net income	\$(16,486)	\$809	\$(17,295)	\$(16,486)	\$(809)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	Three and	Eliminations and Adjustments	Combined		Argentina
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$ 12,552	\$(667)	\$ 13,219	\$ 12,552	\$ 667
2000	(37)		(74)		(37)
Total Merger of Parent Company with Dominion Resources, Inc	12,515	(630)		12,515	630
Balance at January 28, 2000 Net income for the period January 28 through December 31,	12,515	(630)	13,145	12,515	630
2000	(16,449)	772	(17,221)	(16,449)	(772)
by CNG International Dividends declared on common stockcash	3 , 934	(142)	4,076	3,934	142

	=======	=====	===:	====	====	====	=====
2000	\$	\$	\$		\$		\$
Balance at December 31,							

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Three and	Eliminations and Adjustments		_	Argentina
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$(16,486)	\$809	\$(17,295)	\$(16,486)	\$(809)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$(16,486) ======	\$809 ====	\$(17,295) ======		\$(809) ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000 (Thousands)

	and	Adjustments	Combined Total	CNG Cayman Three	CNG Arentina S.A.
Cash Flows From (Used In) Operating Activities					
Net income	\$(16,486)	\$ 809	\$(17,295)	\$(16,486)	\$(809)
merger-related costs Loss on net assets held					
for sale	17,240		17,240	17,240	
Gas Depreciation and amortization					
Pension cost (credit)					
net Deferred income taxes-					
net					
Accounts receivable Receivables from affiliated companies Inventories Unrecovered gas costs Broker margin deposits Prepayments Other current assets	518		518		518
Accounts payable,					
trade	(56)		(56)		(56)
companies Estimated rate contingencies and refunds	(26)		(26)	(26)	
Amounts payable to customers					
Accrued expenses Othernet Changes in other assets	5		5		5
and other liabilities Excess of equity in earnings of subsidiary companies over their	(1,998)		(1,998)	(1,828)	(170)

cash dividends paid consolidated Othernet		(809)	809	809	
Net cash flows from (used in) operating activities	(803)		(803)	(291)	(512)
Cash Flows From (Used In) Investing Activities Plant construction and other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold Cost of other investments Intrasystem long-term financing-net Intrasystem money pool investments-net Property transfers to (from) affiliates					
Net cash flows from (used in) investing activities					
Cash Flows From (Used In) Financing Activities Repayments of long-term debt					
financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other					
financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock					
financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other Net cash flows from (used in) financing activities Increase (decrease) in cash and cash					(512)
financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other Net cash flows from (used in) financing activities Increase (decrease) in	(803)		(803) 803	(291)	 (512) 512

	=======	=====	=======	=======	=====
at end of year	\$	\$	\$	\$	\$
Cash and cash equivalents					

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	P&S and	Eliminations and Adjustments	Combined Total		
ASSETS Current Assets Cash and cash					
equivalents	\$ 28	\$	\$ 28	\$ 27	\$ 1
allowance Other Receivables from	1,139		1,139	1,139	
affiliated companies Inventories: Gas storedcurrent portion Materials and supplies Unrecovered gas costs Deferred income taxes current (net)	3,241		3,241	3,070	171
Broker margin deposits Prepayments Other Net assets held for sale	1		1	1	
Total current assets	4,409		4,409	4,237	172
Investments Stock of subsidiary company, at equity consolidated Notes of subsidiary companyconsolidated Other		(579)	579		
Total investments		(579)	579	579	
Property, Plant and Equipment					

Property, plant and					
equipment					
Less accumulated					
depreciation and					
amortization					
Net property, plant					
and equipment					
and equipment					
Deferred Charges and					
Other Assets					
Regulatory assets					
Prepaid pension cost					
Other					
Total deferred					
charges and other					
assets					
Total assets	\$4,409	\$ (579)	\$4 , 988	\$4 , 816	\$172
	=====	=====		=====	====

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	P&S Subsi	and diary	Adjus	nations and stments	То	tal	P	& S	Tech	CNG nologies
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	\$		\$		\$		\$		\$	
Accounts payable, trade Estimated rate contingencies and refunds		451				451		451		
Payables to affiliated companies		610				610		610		
Accrued taxes Deferred income taxes current (net)		665				665		727		(62)
Other	1,	838			1	,838 	1	, 838		

Total current liabilities	3,564		3 , 564	3,626	(62)
Long-term Debt Debentures and notes Notes payable to Registrant consolidated					
Total long-term debt					
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax	(1,121)		(1,121)	(776)	(345)
credits	208		208	208	
Total deferred credits and other liabilities	(913)		(913)	(568)	(345)
Commitments and Contingencies Common Stockholder's Equity					
Common stock Other capital	3,990	(2,000)	5 , 990	3,990	2,000
Retained earnings Accumulated other comprehensive income	(2,232)	1,421	(3,653)	(2,232)	(1,421)
Total common stockholder's equity	1,758	(579)	2,337		579
Total liabilities and stockholder's equity	\$ 4,409	\$ (579)	\$ 4,988	\$ 4,816	\$ 172
	======	======	======	======	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

Dominion Eliminations
P&S and and Combined Dominion CNG
Subsidiary Adjustments Total P&S Technologies

Operating revenue and

<pre>income: Regulated gas sales Nonregulated gas sales Gas transportation and storage</pre>	\$	\$	\$	\$	\$
production	9,907		9,907	9,907	
Total	9,907		9,907	9,907	
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs Operation and					
maintenance Depreciation and	7,425		7,425	7,425	
amortization Other taxes	16		16	16	
Total	7,441 		7,441	7,441	
Income from operations	2,466		2,466 	2,466	
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company-consolidated Interest revenue from affiliated companies-		33	(33)	(33)	
consolidated	132 17		132 17	122 (2)	10 19
Total other income and expense	149	33	116	87	29
<pre>Income before interest and income taxes Interest charges</pre>	2,615	33		2 , 553	29
<pre>Income before income taxes Income tax expense</pre>	2,615 916	33	2,582 916	2 , 553 854	29 62
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	1,699	33	1,666	1,699	(33)

Net	income	\$1 , 699	\$ 33	\$1 , 666	\$1 , 699	\$(33)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	P&S and Subsidiary	Eliminations and Adjustments	Total	P&S	Technologies
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$(3,931)	\$1,389	\$(5,320)	\$(3,931)	\$(1,389)
2000	58	1			(1)
Total Merger of Parent Company with Dominion Resources, Inc	(3,873)	1,390	(5,263)		(1,390)
Balance at January 28, 2000 Net income for the period January 28 through December 31,	(3,873)	1,390	(5,263)	(3,873)	(1,390)
	1,641	32	1,609	1,641	(32)
Balance at December 31, 2000	\$(2,232) =====	\$1,422 =====	\$(3,654) =====		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	P&S and	Eliminations and Adjustments	Combined Total		
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$1,699	\$33	\$1,666	\$1,699	\$ (33)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$1 , 699	\$33	\$1,666		\$ (33)
	=====	===	=====		====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000
(Thousands)

	P&S and	Eliminations and Adjustments	Combined Total		CNG Technologies
Cash Flows From (Used In) Operating Activities Net income	\$ 1,699	\$ 33	\$ 1,666	\$ 1,699	\$ (33)

principle	11		11	11	
for saleSale of Virginia Natural					
Gas Depreciation and amortization					
Pension cost (credit) net Deferred income taxes					
net	(174)		(174)	(236)	62
assets and current liabilities:					
Accounts receivable Receivables from	(746)		(746)	(746)	
affiliated companies	570		570	570	
Inventories Unrecovered gas costs Broker margin					
deposits Prepayments Other current assets Accounts payable,	(1)		(1)	(1)	
trade Payables to affiliated	(414)		(414)	(383)	(31)
companies Estimated rate	7		7	7	
contingencies and refunds					
Amounts payable to					
customers	718		718	690	28
Accrued expenses Othernet	661		661	661	20
Changes in other assets	001		001	001	
and other liabilities	208		208	208	
Excess of equity in earnings of subsidiary companies over their					
cash dividends paid					
consolidated		(33)	33	33	
Othernet					
Net cash flows from					
(used in) operating activities	2,539		2,539	2,513	26
Cook Eleve Enem (Heed In)					

Cash Flows From (Used In)
Investing Activities
Plant construction and
other property
additions............
Proceeds from sale of
Virginia Natural Gas,
net of cash sold......
Proceeds from sale of
Argentine investments,
net of cash sold......
Cost of other

<pre>investments</pre>	(2,516)		(2,516)	(2,490)	(26)
Net cash flows from (used in) investing activities	(2,516)		(2,516)	(2 , 490)	(26)
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financingnet Intrasystem money pool borrowings (repayments)net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other					
Net cash flows from (used in) financing activities					
Ingresse (degreese) in					
Increase (decrease) in cash and cash equivalents	23		23	23	
Cash and cash equivalents at beginning of year	5		5	4	1
as beginning of year					
Cash and cash equivalents					
at end of year	\$ 28 	\$ 	\$ 28 	\$ 27 	\$ 1
		====	======		====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

Dominion

	Capital	Consolidating Entries and Adjustments	Dominion			DCV	OptaCo
Current assets: Cash and cash equivalents Accounts receivable:	\$ 43,197	\$ (63,408)	\$ 2,206	\$ 236	\$ 43,151	\$ (4,373)	\$ 29
Customers (less allowance) Other Inventories: Materials and	6,239	(5,180)	1,632		2,663	(1,203)	4
supplies							
securities trading Mortgage loans held	274,643			274,643			
for sale	103,956			103,956			
Prepayments Net assets held for sale							
Other	62,060	(4,022)	8,379	6 , 537	31 , 589	13 , 159	70
Total current assets	490,095	(72,610)	12,217	385 , 372	77 , 403	7 , 583	103
Investments: Loans receivable,	675 600		22 500		E14 040	122 002	221
net	675,600	(1 670 040)	22,508		,	133,083	331
affiliates Available for sale		(1,678,049)			51,774	0	
securities Nuclear decommissioning trust funds Investment in real	291,630		10,823	13,916	76,487	72,809	
estate Other	145,274		3,891 5,769		0 20 , 203	36,898	
Total net investments	1,352,933		1,786,534	13,916	662,504	242 , 790	331
Property, plant and equipment: Property, plant and equipment Less accumulated		(419,948)					
depreciation, depletion and amortization	16,298	(5,127)	703	10,439	402	1,568	

Property, plant and equipment, net	18,998	(414,821)	175	11,310	626	3 , 505	
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension	49 , 796			46,095	(246)	0	
costs	123 , 871	(493,816)	1,313	118,429	11,492	(404)	
Total deferred charges and other assets	173,667	(493,816)	1,313	164,524	11,246	(404)	
Total Assets	\$2,035,693			\$575 , 122	\$751 , 779	\$253,474 ======	\$434

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	C	apital	Ent	solidating tries and justments	D		Dominion Mortgage Services, Inc.	_	I 	ocv	OptaC
Current liabilities: Securities due within one year Short-term debt	\$	89,499	\$	10,774	\$		\$ 78,725	\$ 	\$		\$
Accounts payable, trade							6,489	0		322	
Accrued interest Accrued payroll		3,158		(16,729)		12,826		935 277		846 3	
Accrued taxes Commodity contract liabilities		2,270		(12)		(12)	0	21		1,836	
Other		4,652		(6,252)		2,191	559	1,685		0	
Total current liabilities		124,352				-	89 , 984			3 , 007	
Long term debt	1	,353,801	(1						12	20,802	

Deferred credits and other liabilities:

Total deferred credits and other liabilities 34,933 (1,141) 3,099 32,124 (6,555) (3,089) Total Liabilities 1,513,086 (1,632,541) 1,277,632 231,585 464,943 120,720 Minority interest (68,393) Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity: Common Stock	Deferred income taxes Deferred investment tax credits	34,306		1,586	31,539	(6,555)	(1,277)	(
credits and other liabilities 34,933 (1,141) 3,099 32,124 (6,555) (3,089) Total Liabilities 1,513,086 (1,632,541) 1,277,632 231,585 464,943 120,720 Minority interest (68,393) Obligated mandatorily redeemable preferred securities of subsidiary trusts. Preferred stock not subject to mandatory redemption Common Stareholders' equity: Common Stock 8 (64,657) 8 50,100 Other paid in capital 693,841 (790,330) 693,840 294,113 167,039 122,273 12. Accumulated other comprehensive income (8,597) 7,810 (8,597) (45) Retained earnings (162,645) (111,185) (162,644) 49,424 69,742 10,481 (11, Total common shareholders' equity 522,607 (958,362) 522,607 343,537 286,836 132,754 Total Liabilities and shareholders' equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$			(1,141)			0	(1,812)	
Total Liabilities	credits and							
Total Liabilities	liabilities	34,933					(3,089)	(
Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity: Common Stock			(1,632,541)	1,277,632	231,585	464,943		(
Common Stock 8 (64,657) 8 50,100 Other paid in capital 693,841 (790,330) 693,840 294,113 167,039 122,273 12, Accumulated other comprehensive income (8,597) 7,810 (8,597) (45) Retained earnings (162,645) (111,185) (162,644) 49,424 69,742 10,481 (11, Total common shareholders' equity 522,607 (958,362) 522,607 343,537 286,836 132,754 Total Liabilities and shareholders' equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$	Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders'							
capital	Common Stock	8	(64,657)	8		50,100		
Retained earnings (162,645) (111,185) (162,644) 49,424 69,742 10,481 (11, Total common shareholders' equity 522,607 (958,362) 522,607 343,537 286,836 132,754 Total Liabilities and shareholders' equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$	capital Accumulated other comprehensive							12,
Total common shareholders' equity 522,607 (958,362) 522,607 343,537 286,836 132,754 Total Liabilities and shareholders' equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$			(111,185)	(162,644)	49,424	69,742		(11,
Total Liabilities and shareholders' equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$	shareholders'	522,607					132,754	
equity \$2,035,693 \$(2,659,296) \$1,800,239 \$575,122 \$751,779 \$253,474 \$	Total Liabilities							
		\$2,035,693 ======					\$253 , 474	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

Rincon	Stanton			Vidalia		Dominion
Securities,	Associates,	Edgen,		Audit,	Louisiana	Lands,
Inc.	Inc.	Inc.	DLMC	Inc.	Hydro	Inc.

Current assets:							
Cash and cash							
equivalents	\$ 838	\$ 192	\$ 80	\$ 69	\$ 1	\$ 1	\$ 767
Accounts receivable:							
Customers (less							
allowance)							
· ·		115	172	E16	120	(400)	2 452
Other		115	473	516	429	(499)	3 , 453
Inventories:							
Materials and							
supplies							
Fossil fuel							
Gas storedcurrent							
portion							
Investment securities							
trading							
Mortgage loans held for							
sale							
Commodity contract							
2							
assets							
Unrecovered gas costs							
Broker margin deposits							
Prepayments							
Net assets held for							
sale							
Other	1,073	3,371	26	0	47	1,364	84
Total current							
assets	1,911	3 , 678	579	585	477	866	4,304
Investments:							
Loans receivable, net	0	471	2,151	0		0	3,016
Investments in							
affiliates	(8 , 355)	0	13,597	254		3,272	0
Available for sale							
securities	117,595	0	0	0		0	0
Nuclear decommissioning	,						
trust funds							
Investment in real							
estate	0	4,682	626	0		0	55,725
	3 , 819	1,503	020	0		76 , 899	183
Other	3,019	1,303	U	U		10,099	100
Total net							
investments	112 050	6 656	16 274	254		00 171	E0 024
Thvestments	113,039	0,030				00,1/1	
Dranantii plant and							
Property, plant and							
equipment:							
Property, plant and							
equipment	0	5,635	170	37		0	726
Less accumulated							
depreciation, depletion							
and amortization	0	2,230	126	37		0	5 , 920
Property, plant and							
equipment, net	0		44			0	(5,194)
Deferred charges and							
other assets:							
	3,947	0	0	0		0	0
Regulatory assets, net							
Prepaid pension costs							

Other, net	2,115	2,115	0 0		1,898	(8,021)
Total deferred charges and other						
assets	6,062	2,115	0 0		1,898	(8,021)
Total Assets	\$121,032	\$15 , 854	\$16,997 \$839	\$477	\$82 , 935	\$50,013
	=======	======		====	======	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Rincon Securities, Inc.	Stanton Associates, Inc.	J .	DLMC		Louisiana Hydro	
Current liabilities: Securities due within one year Short-term debt Accounts payable,	\$	\$	\$	\$	\$	\$	\$
trade		4	119	284	1		1,070
Accrued interest	873	4		4	0	905	156
Accrued payroll Accrued taxes Commodity contract liabilities				3			12
Other	33	(2)			57		129
Total current liabilities	906	6	119	291	58	905	1,367
Long term debt	45 , 955	6 , 543	0	0	266	44,142	54 , 199
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	(4,085)	(444)	(2,490)	(80)	(14)	28,458	(11,716)
Other		189	565	390			337
Total deferred credits and other liabilities	(4,085)	(255)	(1,925)	310	(14)	28,458	(11,379)
Total Liabilities	•	6,294			310	73,505	44,187
Minority interest							

Obligated mandatorily

redeemable preferred							
securities of							
subsidiary trusts							
Preferred stock not							
subject to mandatory							
redemption							
Common shareholders'							
equity:							
Common Stock	1,000	10,199	1	3,346		1	10
Other paid in capital	16,168	(1,649)	28,398		200	1,100	64,743
Accumulated other							
comprehensive income	(7,765)						
Retained earnings	68 , 853	1,010	(9 , 596)	(3,108)	(33)	8,329	(58,927)
Total common							
shareholders'							
equity	78,256	9,560	18,803	238	167	9,430	5,826
Total Liabilities and							
shareholders'							
equity	\$121 , 032	\$15 , 854	\$16 , 997	\$ 839	\$477	\$82 , 935	\$ 50,013
			======	======	====	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

	Capital Consolidated	Consolidating Entries and Adjustments	Dominion Capital	Dominion Mortgage Services, Inc.	_	DCV	0pt
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other	\$ 432,897	\$224,605	\$(132,714)	•	\$137,885	\$ 20,602	φ. I
Total	432,897	224,605				20,602	
Expenses: Fuel, net							

Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and							
other acquisition related costs Other operation and	192,388	192 , 388					
maintenance Depreciation,	298,282	35,322	13,787	75 , 846	91,085	36,509	
depletion and amortization Other taxes	5,082	(10,080)	378	3,542		367	
Total		203 , 784		109,028	91,488		
Income from Operations Other Income							
<pre>Income before interest and income taxes</pre>		16,137				(17,467)	
Interest and related							
charges: Interest charges	192 , 178	(121,705)	76,316	24,875	100,180	11,782	
Preferred dividends and distributions of subsidiary trusts Total	192,178	(121,705)	76,316	24 , 875	100,180	11,782	
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	(288,745) (100,198) 259	137,842			(53,783) (16,987)		(
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	(188,806)	136,427	(188,807)	(48,519)		(16,521)	
Net Income	\$ (188,806) ======	\$136,427 ======	\$(188,807) ======		\$ (36,796)	\$ (16,521) ======	\$ ==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Rincon Securities, Inc.	Stanton . Associates, Ind	c. Edgen, Inc.	DLMC	Vidalia Audit, Inc.	Louisi . Hydr
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production.						
Other	\$14,550	\$2,419	\$ 894	\$ 9	\$295	\$7 , 86
Total	14,550 	2,419 	894 	9	295 	7,86
Expenses: Fuel, net						
maintenance Depreciation, depletion	309	799	4,730	(112)	45	
and amortization Other taxes	714	470 2	51 54	9 112	3	5
Total	1,023	1,271 	4,835	9	48	5
Income from Operations Other Income	13,527	1,148	(3,941)		247	7,80
<pre>Income before interest and income taxes</pre>	13,527	1,148	(3,941)		247	7,80
<pre>Interest and related charges:</pre>						

Interest charges...... 8,810 718

10 5,42

Preferred dividends and distributions of subsidiary trusts						
Total	8,810	718		3	10	5,42
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	4,717 47	430 455 147	(3,941) (1,379)	` '	237 83	2,37 90
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	4,670	(172)	(2,562)		154	1,46
Net Income	 \$ 4,670	 \$ (172)	\$ (2,562)	\$	 \$154	 \$1,46
	======	=====	======	=====	====	=====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY

As of December 31, 2000

(Thousands)

	Dominion Capital Consolidated	Consolidating Entries and Adjustments	Dominion	Dominion Mortgage Services, Inc.	Virginia Financial	DCV	0pt
Balance at December 31, 1999	\$ 740,912	\$(1,139,775)	\$740,912	\$345,657	\$312,782	\$148,123	\$9
Issuance of stockCNG acquisition Issuance of stock through public							

Issuance of stock
through public
offering..........
Issuance of stock
through employee,
executive loan and
direct stock purchase

	=======	========	=======	======	======	======	=
Balance at December 31, 2000	\$ 522 , 607	\$ (958,362)	\$522 , 607	\$343,537	\$286,836	\$132 , 754	\$!
Dividends and other adjustments	(36,057)	53,239	(36,056)	39 , 999	10,893		(
Comprehensive income	(182,248)	129,994	(182,249)	(42,119)	(36,839)	(15,369)	
activity		(1,820)					
Other common stock							
securities							
Premium income equity							
retirement							
Stock repurchase and							
plans							

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

	Stanton Associates, Inc.	J .		Audit, Inc.	Hydro	Lands, Inc.	Catalyst Old River Hydroelectric L.P.
Balance at December 31,							
1999	\$9 , 732		\$(1,762)	\$(187)			\$106,394
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock							
activity			3,346				
Comprehensive income Dividends and other	(172)	(2,562)		154	1,469	(25,743)	(15,204)
adjustments			(1,346)	200	1,100	6 , 654	(68 , 392)
Balance at December 31, 2000	\$9 , 560	\$18,803	\$ 238	 \$ 167	\$9 , 430	\$ 5,826	\$ 22 , 798

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Capital Consolidated		Dominion Capital	Services, Inc.	. Financial	DC
Net Income	\$(188,806)	\$136 , 427		\$(48,519)		\$(16
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				6,400		1
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	6 , 558	(6,433)	6,558	6,400	(43)	1
Other comprehensive income (Loss)	6,558	` '	6 , 558	6,400		
Comprehensive Income		\$129,994	\$ (182,249) ======	\$(42,119)	\$(36,839)	\$(15

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued)
For the Year Ended December 31, 2000

(Thousands)

	DVII	Hydroelectric L.P.	Inc.	Stanton Associates, Inc	-	
Net Income	\$2 , 789		\$ 4,670	\$ (172) 	\$(2,562)	\$154
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income			(1,076)			
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment			(1,076)			
Other comprehensive income (Loss)			(1,076)			
Comprehensive Income		\$(15,204)	\$ 3,594	\$ (172) =====	\$(2,562)	\$154 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

			Dominion	
Dominion	Consolidating		Mortgage	
Capital	Entries and	Dominion	Services,	Virginia

	Consolidated	Adjustments	-			DCV	Opta
Cash flows from (used in) operating activities:							
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment	\$ (188,806)	\$136,427	\$(188,807)	\$ (48,519)	\$ (36,796)	\$(16,521)	O.
losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and	292,171	292,171					
amortization Deferred income	35 , 005	(14,965)	909	29,640	1,933	389	
taxes Deferred fuel expense Changes in current assets and liabilities: Accounts	(64,600)	(6,432)	(12,788)	(14,596)	(14,255)	(1,782)	(
receivable Inventories Unrecovered gas costs Purchase and origination of	9,217	1,415	4,143		(2,148)	5,711	
mortgages Proceeds from sale and principal collections of	(4,280,698)			(4,280,698)			
mortgages Accounts payable,	4,295,336			4,295,336			
trade	(1,641)	(3,824)	(3,306)	3,699		(975)	(5
and taxes Commodity contract assets and liabilities Net assets held	(11,426)	397	11,540	3,316	(25,009)	(1,811)	(1
for sale	563	(404,826)	163,575	61,151	103,304	25 , 731	11
Net cash flows							

<pre>from operating activities</pre>	85 , 121	363	(24,734)	49,329	27,029	10,742	5
Cash flow from (used in) investing activities: Plant construction and other property							
additions Acquisition of exploration and production		1,152					
-	(2,910,737)				(2,159,245)	(751,492)	
Repayments of loan originations Sale of businesses	4,255,348	54,679	11,679		3,411,142	778 , 511	14
Sale of marketable securities Purchase of debt	136,994			134,029	10		
	(235, 125)	(100,855)	(10,000)	(31,958)	(76,483)	(15,829)	
Other investments	(116,658)	312,556	(332,410)	(121,771)	(64,434)	9,012	
Other	(36,319)	(32,402)	84	(24,601)	25,008	(16,577)	
Net cash flow used in investing							
activities	1,093,503	235 , 130	(330,647)	(44,301)	1,135,998	3 , 625	14
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of							
short term debt Issuance of long	(120,194)	(171,879)	(230,415)	(22,017)	383,633	(79,465)	
term debt Repayment of long	4,995,534	(8,287)	1,050,000	3,945,534			
	(6,099,621)	2,035	(425,945)	(3,967,824)	(1,576,544)		
payments	(36 , 737) 680	4,796	681	40,000			(41 1
Net cash flow from (used in) financing							
activities	(1,260,338)				(1,182,020)		(39
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at							(19

	===		===		===		====	======	===	======		===
Cash and cash equivalents at end of the year	\$	43,197	\$	(163)	\$	2,206	\$	236	\$	43,151	\$ (4,373)	\$ 2
beginning of the year		124,911	(6	55,330)		3		(485)		62,144	60,725	22

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Rincon Securities, Inc.	Stanton Associates, Inc.	Edgen, Inc.	DLMC	Vidalia Audit, Inc.	Louisiana Hydro	Dominion Lands, Inc.
Cash flows from (used in) operating activities: Net income	\$ 4,670	\$ (172)	\$(2,562)	\$	\$154	\$1,469	\$(25,743)
Depreciation and	1 000	470	Г.1	0		F 0	110
amortization Deferred income taxes	1 , 282 47	470 (1,281)	51 (1,379)	9 (36)		59 460	119 (12,279)
Deferred fuel expense Changes in current assets and liabilities: Accounts receivable Inventories Unrecovered gas costs Purchase and	4.7	142	(330)	(34)	(269)	500	596
origination of mortgages Proceeds from sale and principal collections							

of mortgages Accounts payable,							
trade	(4)	(81)	(271)	(144)	1		(8)
Accrued interest and taxes	180	227	(101)	28	(118)	(257)	153
liabilities Net assets held for							
sale Other	(790)	2 , 560	8 , 356				54 , 882
Net cash flows from operating activities	5 205	1,865	3 764	(1 402)	(222)	2 249	17 720
activities		1,005	3,704 		(233)	2,240	17,720
Cash flow from (used in) investing activities: Plant construction and other property additions							
Repayments of loan originations	2,955	327	784				(1,917)
Other investments	105,930	2,622 806	565	386		(2,872)	(25,163) 10,411
Net cash flow used in							
investing activities	108,885	3,755	(3,735)	132		(2,872)	(16,669)
Cash flow from (used in) financing activities: Issuance of common stock							
stock Issuance (repayment) of short term debt Issuance of long term debt		(1,053)		(1,222)	34		2,190
Repayment of long term debt Common dividend payments	(114,000)	(4,736)				(475)	(10,097)
Other				2,000	200	1,100 	(58 , 089)
Net cash flow from (used in) financing	/11/1 0000	/F = 5000		75.0	00.		/CF
activities	(114,000)	(5 , 789)		778	234	625 	(65 , 996)
Increase (decrease) in							

	===		==	====	===	====	===	====	==	==	===		===	=====
Cash and cash equivalents at end of the year	\$	838	\$	192	\$	80	\$	69	\$	1	\$	1	\$	767
equivalents at beginning of the year		568		361		51		651					6	5,712
cash and cash equivalents Cash and cash		270		(169)		29		(582)		1		1	(6	4,945)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Ene Consol	ergy lidated	Entr Adju	ıstments	Do E	Energy	(Pag	ge 146)	Domestic Power Generation (Page 122)	Powe: Generat (Page	r tion 140)
Current assets:											
Cash and cash equivalents	s ·	34.952	Ś		Ś	3 - 815	Ś	9.787	\$ 21.350	\$	
Accounts receivable: Customers (less allowance)	Y	J4 , JJ2	¥		Y	3,013	Y	J, 101	Ψ Δ± , 350	Y	
Other	1.	39 , 429		(52,484)		43,564		98,136	49,990		
Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale Commodity contract											
assets	1	11,059							11,059		
Other	14	47 , 580		(60)					6 , 377		_
Total current assets	3:	33,020		(52,544)							
Investments:											_

Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real estate Other	215,086	(1,222,035)		21,565		
Other	119,193	(1,222,033)	947 , 073	293,397	96,736	
Total net investments	334 , 279	(1,222,035)	1,022,482	316 , 962	216,870	
Property, plant and equipment: Property, plant and equipment	1,742,280		13,328	1,367,542	361,410	
depreciation, depletion and amortization	414,789		6,391	382,344	26 , 054	
Property, plant and equipment, net	1,327,491		6,937	985,198	335,356	
Deferred charges and other assets: Goodwill, net Regulatory assets, net	2,927			2,927		
Prepaid pension costs Other, net	46,087		509	14,705	30,873	
Total deferred charges and other assets	49,014		509	17,632	30,873	
Total Assets	\$2,043,804	\$(1,274,579) =======			\$671,875 ======	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

				Domestic	Foreign
Dominion	Consolidating			Power	Power
Energy	Entries and	Dominion	Oil & Gas	Generation	Generation
Consolidated	Adjustments	Energy	(Page 147)	(Page 124)	(Page 141)

Current liabilities:

Securities due within one year		\$	\$	\$ 2,502	\$ 6,330	\$
trade	65,333 4,625	(52,484) (60)		37 , 413 109	53 , 855 987	
Accrued payroll Accrued taxes Commodity contract	1,227		(105)	(2,264)	3,666	
liabilities	245 65 , 934		2,112	43,890	245 19 , 933	
Total current liabilities	•			81,650	85 , 016	
Long term debt	1,157,754			774,473	263,474	
Deferred credits and other liabilities: Deferred income taxes	158,296			97,497	33,372	
Deferred investment tax credits	30,164		(5,364)	33,784	1.744	
Total deferred						
credits and other liabilities	188,460			131,281	35 , 116	
Total Liabilities	1,492,410	(521 , 359)		987,404		
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory	884				1,195	
redemption Common shareholders' equity:						
Common Stock Other paid in capital Accumulated other		(35,104) (386,553)		219,077	35,104 167,476	
comprehensive income Retained earnings		(340,339)	(22,109)	(9,971) 255,974		
Total common shareholders'						
equity	550 , 510				287 , 074	
Total Liabilities and shareholders' equity	\$2,043,804		\$1,192,917	\$1,453,368	\$671 , 875	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Energy	Consolidating Entries and Adjustments	Dominion	(Page 148)	Domestic Power Generation (Page 126)	Power Generation
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and	\$ 96,742 24,008	\$ (67)	\$	\$	\$ 83,833 24,008	\$12 , 976
storage Oil and gas production Other	322,359 69,256	(116,043)	118,705		16 , 917	121
Total	512 , 365	(116,110)	118,705	371 , 915	124,758	13,097
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products	2,588				1,350	1,238
purchased						
costs Other operation and	567		567			
maintenance Depreciation, depletion	218,083	(121)	19,355	137,083	58,094	3,656
and amortization Other taxes	121,820 19,678		4,771 277	101,790 16,230	12,730 2,408	2 , 529 757
Total	362 , 736	(121)	24,970	255 , 103	74 , 582	8,180
Income from Operations Other Income	149,629 20,190	(115,989) (18,601)	93,735 11,497	116,812 10,745	50,176 13,733	4,917 2,816
<pre>Income before interest and income taxes</pre>	169,819	(134,590)			63 , 909	7 , 733
<pre>Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts</pre>	72 , 641	(18,601)		39,280		
Total	72,641	(18,601)	30,108	39,280	19 , 293	2,561

Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting						
principle	97 , 178	(115,989)	75,124	88,277	44,616	5,172
Income taxes	10,353		(9,574)	2,586	17,184	164
Minority interests	2,127	(169)		141		
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	84 , 698	(115,820)	84,698	85,550	27,212	3,073
Net Income	\$ 84,698	\$(115,820)	\$ 84,698	\$ 85,550	\$ 27,212	\$ 3 , 073
	=======	=======	=======	=======	=======	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

Stock repurchase and retirement.......

Premium income equity securities.......

	Dominion Energy Consolidated		Dominion			Power Generatio
Balance at December 31, 1999	\$ 634,406	\$(836,972)	\$ 612,611	\$403,457	\$265,071	\$ 190,353
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans						

	=======	=======				
Balance at December 31, 2000	\$ 550,510	\$(752,025)	\$ 550,509	\$465,080	\$287 , 074	\$
adjustments	(165,704)	35 , 074	(143,910)	(17,187)	(5,310)	(34,372
Comprehensive income Dividends and other	81,808	(109,080)	81,808	78,810	27,212	3,073
Other common stock activity		158,953			101	(159,054

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Energy Consolidated	Adjustments	Dominion Energy	(Page 150)		Power Generation (Page 144)
Net Income		\$(115,820)				\$3 , 073
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	(2,890)	6,740	(2,890)	(6,740)		
Other comprehensive income (Loss)	(2,890)	6,740				
Comprehensive Income		\$(109,080) ======	\$81,808	\$78 , 810	\$27,212	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Dominion Energy Consolidated	Consolidating Entries and Adjustments			Domestic Power Generation (Page 130)	
Cash flows from (used in) operating activities:						
Net income	\$ 84,698	\$(115,820)	\$ 84,698	\$ 85,550	\$ 27,212	\$ 3,0
Gains on sales of subsidiaries Depreciation and	68		68			
amortization Deferred income taxes Deferred fuel expense Changes in current	121,821 19,362	403	4,770 (20,561)	101,152 25,755	12,730 14,168	2,7
assets and liabilities: Accounts receivable Inventories Unrecovered gas costs. Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages	(56,210) 4,778	6,776	183,965	(245,801) 6,053	829 (1,317)	(1,9
Accounts payable, trade	(67,016)	157 , 085	(346,055)	118,208	5 , 279	(1,6
Accrued interest and taxes	(234)	(1)	4,682	(6,366)	(879)	2,3

liabilities.....

Net assets held for						
sale Other	(9,744)	112,492	(118,733)	8,525	(12,347)	3
Net cash flows from						
operating activities Cash flow from (used in)	97 , 523	160,935	(207,166)	93,076	45 , 675	5,0
<pre>investing activities: Plant construction and other property</pre>						
additionsAcquisition of	(64,966)		(53,671)	(6,003)	(5,248)	(
exploration and production assets Loan originations Repayments of loan originations	(138, 329)			(138, 329)		
Sale of businesses Sale of marketable	83,554		149,788	(19)		(66,2
securities Purchase of debt securities Acquisition of						
businesses						
Other investments Other	12,527 (9,841)	3,001	5,525 (2,798)			6 , 7
Net cash flow used in						
investing activities Cash flow from (used in) financing activities: Issuance of common	(117,055)	3,001	98,844	(132,103)	(27,276)	(59,5
stock						
Issuance (repayment) of short term debt Issuance of long term	399,191	(209,812)	528 , 850	71,373	8,866	(
debt Repayment of long term						
debt Common dividend	(243,776)	45,876			(6,330)	(1
payments Other	(163,863) 1,377			(18,600) 205	403	
Net cash flow from (used in) financing						
activities	(7,071)	(163,936)	115,053		2,939	(1
Increase (decrease) in cash and cash						
equivalents Cash and cash equivalents at	(26,603)		6,731	43	21,338	(54,7
beginning of the year	61 , 555		(2,916)	9,744	12	54 , 7
Cash and cash						
equivalents at end of the year	\$ 34,952 ======	\$ ======	\$ 3,815 ======			\$ - =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Dominion	Dominion Energy Services Company, Inc.		Dominion Kincaid, Inc. (Page 134)
Current assets: Cash and cash equivalents Accounts receivable: Customers (less	\$ 21,350	\$	\$	\$ 7	\$	\$ 21,343
allowance) Other Inventories: Materials and supplies Fossil fuel Gas stored current portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale	49,990 11,059	(459)	3,084	10,861	99	7,260
Other	6 , 377			705	692 	4,682
Total current assets	88 , 776	(459)	3,084	11 , 573	791 	33,285
Investments: Loans receivable, net Investments in affiliates Available for sale securities	118,112				11,627	

Nuclear decommissioning						
trust funds						
Investment in real						
estate Other	98 , 758		64,929	3,057	20,301	10 301
Ochici						
Total net						
investments	216 , 870		64 , 929	3 , 057	31 , 928	10,301
Property, plant and equipment:						
Property, plant and						
equipment Less accumulated	361,410					360,131
depreciation,						
depletion and						
amortization	26,054					26,054
Property, plant						
and equipment,						
net	335 , 356					334 , 077
Deferred charges						
and other assets:						
Goodwill, net						
Regulatory assets, net						
Prepaid pension						
costs						
Other, net	30,873 			1	1,995 	6,501
Total deferred charges and other						
assets	30,873			1	1,995	6,501
Total Assets	\$671 , 875	\$ (459)	\$68,013	\$14 , 631	\$34 , 714	\$384,164
	=======	=====	======	======	======	

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued)

As of December 31, 2000
(Thousands)

Dominion	Dominion				
Elwood	Energy	Dominion		Dominion	Do
Services	Construction	Energy Direct	Dominion	Equipment,	E
Company, Inc.	Company, Inc.	Sales, Inc.	Cogen NY, Inc.	Inc.*	Excha

Current assets: Cash and cash				
equivalents Accounts receivable: Customers (less allowance)	\$	\$ \$	\$ \$	
Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion	565	26 , 886		
Investment securitiestrading Mortgage loans held for sale Commodity contract				
assets Unrecovered gas costs Broker margin deposits		11,059		
Prepayments Net assets held for				
sale Other		 (130)	 428	
Total current assets	565	37 , 815	428	
Investments: Loans receivable,				
net Investments in affiliates Available for sale				
securities Nuclear decommissioning trust				
funds Investment in real estate				
Other		 170 	 	
Total net investments		 170	 	
Property, plant and equipment: Property, plant and				
equipmentLess accumulated depreciation, depletion and amortization		1,279		
Property, plant and		 	 	
and the second s				
equipment, net Deferred charges and		 1 , 279	 	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

	Consolidated	Adjustments	Dominion Cogen, Inc.	Dominion Energy Services Company, Inc.	Cogen WV, Inc.	Inc. (Page 135)
Current liabilities:						
Securities due						
within one year	\$ 6,330	\$	\$	\$	\$	\$ 6,330
Short-term debt Accounts payable,						
trade	53,855	(459)		718		8,272
Accrued interest	987	,	150	(6)		843
Accrued payroll						
Accrued taxes	3,666		346	2,643	(227)	437
Commodity contract liabilities	2.45					
Other	19,933			1,569		278
Total current						
liabilities	85 , 016	(459)	496	4,924	(227)	16,160
Long term debt	263,474		296			259,430
Deferred credits						

Deferred credits and other liabilities: Deferred income

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

taxes Deferred investment	33,372		(58)	272	14,154	12,387
tax credits Other	1,744			1,472		
Total deferred credits and other liabilities	35,116		(58)	1,744	14,154	12,387
Total Liabilities	383,606	(459)	734	6 , 668	13,927	287 , 977
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	1,195					1,195
Common Stock Other paid in	35,104		35,000	1	1	
capitalAccumulated other comprehensive income	167,476		1,723		21,997	56,429
Retained earnings	84,494		30 , 556	7 , 962	(1,211)	38,563
Total common shareholders' equity	287,074		67 , 279	7,963	20 , 787	94,992
Total Liabilities and shareholders' equity	\$671 , 875	\$(459) =====	\$68,013 =====	\$14,631 ======	\$34 , 714	\$384 , 164

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

Dominion Dominion

	Elwood Services Company, Inc.	Energy Construction Company, Inc.	Energy Direct		Equipment,	Domin Ener Exchange
Current liabilities: Securities due within one year	\$	\$	\$	\$	\$	\$ -
Short-term debt Accounts payable,	•	*	Ť	*	7	.
trade Accrued interest Accrued payroll	21	326	23,036	182	328	2,4
Accrued taxes Commodity contract	172	(874)	(422)	160		
liabilities Other	86		245 18,000			
Total current liabilities	279	(548)	40,859	342	328	2,4
Long term debt		548 				
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax	(33)		(148)	9		
credits			272			
Total deferred credits and other						
liabilities	(33)		124	9		
Total Liabilities Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity:	246		40,983	351	328	2,4
Common Stock Other paid in capital Accumulated other	1		301	1 (311)	100	
comprehensive income Retained earnings	318		(1,076)	(41)	0	
Total common shareholders' equity	319		(775)	(351)	100	
Total Liabilities and shareholders' equity	\$ 565 ====	\$ ====	\$40,208 =====	\$ ====	\$ 428 ====	\$2 , 5

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments		Company,	Dominion Cogen	Inc.	Domini Elwood Inc.
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and	\$ 83,833 24,008	\$	\$	\$	\$	\$83,211	\$
storage							ļ
Other	16,917			3,137	1,043		12 , 50
Total	124 , 758			3,137	1,043	83 , 211	12,50
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and	1,350					3,180	
maintenance Depreciation, depletion	58,094			(1,454)		26,852	
and amortization	12,730				76	12,654	
Other taxes	2,408			1,105		1,101	I
Total	74 , 582			(349)	76	43,787	
Income from Operations Other Income	50,176 13,733		5 , 197	3,486 626	967 1,306	39,424 1,887	12 , 49
<pre>Income before interest and income taxes</pre>	63,909		5 , 197	4,112	2 , 273	41,311	12,49
Totalist and unlated							

Interest and related

	======	=====	=====	=====	=====	======	=====
Net Income	\$ 27 , 212	\$	\$3 , 384	\$2 , 593	\$1,474	\$13 , 133	 \$ 7 , 62
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net	27,212		3,384	2,593	1,474	13,133	7,62
Income taxes Minority interests	17,184 220		1,813	1,519	799	8,665 220	4,86
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	44,616		5,197	4,112	2,273	22,018	12,49
Total	19 , 293					19 , 293	
Preferred dividends and distributions of subsidiary trusts							
charges: Interest charges	19,293					19,293	

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING INCOME STATEMENT--(Continued)
For the Year Ended December 31, 2000
(Thousands)

Dominion	Dominion	Dominion				
Elwood	Energy	Energy			Dominion	
Services	${\tt Construction}$	Direct	Dominion	Dominion	Energy	Domin
Company,	Company,	Sales,	Cogen NY,	Equipment,	Exchange,	Fairless
Inc.	Inc.	Inc.	Inc.	Inc.*	Inc.	Inc

Operating Revenue:
Regulated sales.....
Electric.....
Gas......
Nonregulated sales.....

0 0					
ElectricGasGas transportation and storage	\$	\$	\$ 622 24,008	\$ \$	\$ \$
Oil and gas production	404				
Total	404		 24,630	 	
Expenses: Fuel, net			(1,830)		
Other operation and maintenance Depreciation, depletion and amortization	22	(4)	32,672		
Other taxes	41	4	157		
Total	63		30 , 999	 	
Income from Operations Other Income	341		(6,369) 4,717	 	
Income before interest and income taxes	341		(1,652)	 	
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts				 	
Total				 	
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting				 	
principle Income taxes Minority interests	341 155		(1,652) (577)		
Income before extraordinary item and cumulative effect of a change in accounting	106		/1 075	 	
principle Extraordinary item, net	186		(1,075)		

Cumulative effect of a

change	in	accounting
princip	le,	net

Net Income	\$186	\$	\$(1,075)	\$	\$	\$	\$
	====	====		====	====	====	===

⁻⁻⁻⁻⁻

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Generation	Adjustments	Cogen, Inc.	Company, Inc.			
Balance at December 31, 1999	\$265,071	\$	\$63,895	\$5 , 370	\$19,314	\$81,858	\$94 , 8
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income Dividends and other adjustments	101 27,212				1,474		7,6
Balance at							
December 31, 2000	\$287 , 074	\$	\$67 , 279	\$7 , 963	\$20 , 787	\$94 , 992	\$96 , 8

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued)

As of December 31, 2000

(Thousands)

		Company, Inc.	Direct Sales, Inc.		Equipment, Inc. *
Balance at December 31,					
1999	\$132	\$	\$	\$(351)	\$
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock					
activity	186		(1,075)		100
adjustments	1		300		
Balance at December 31, 2000	\$319	\$	\$ (775)	\$(351)	\$100
	====	====	======	=====	====

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

⁻⁻⁻⁻⁻

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
For the Year Ended December 31, 2000
(Thousands)

		Consolidating Entries and Adjustments	Cogen,	Company,	Dominion Cogen	Inc.	Elwood,
Net Income	\$27 , 212	\$ 	\$3 , 384		\$1,474 		\$7 , 627
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income							
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (Loss)							
Comprehensive Income	\$27 , 212	\$ ====	\$3,384 =====		\$1,474 =====		\$7,627

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

	III, Inc. *	Services Company, Inc.	Dominion Energy Construction Company, Inc.	Direct Sales, Inc.	Cogen NY, Inc.		Exchange,]
Net Income	\$(110)	\$186	\$	\$(1,075)	\$	\$	\$	
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income								
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment								
Other comprehensive income (Loss)								
Comprehensive Income	\$(110) =====	\$186 ====	\$ ====	\$(1,075) ======	\$ ====	\$ ====	\$ ====	

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Domestic			Dominion				
Power	Consolidating	Dominion	Energy Dominion		n Kincaid		
Generation	Entries and	Cogen,	Service	es	Cogen WV,	Inc	
Consolidated	Adjustments	Inc.	Company,	Inc.	Inc	(Page	139)

Cash flows from (used
in) operating

activities:					
Net income	\$ 27,212	\$ \$ 3,384	\$ 2,593	\$ 1,474	\$13,133
amortization	12,730			76	12,654
Deferred income taxes	14,168	(6)	547	1,415	6,230
Deferred fuel expense	,	(, ,		,	,
Changes in current					
assets and liabilities: Accounts receivable	829	(2 704)	(921)	1 070	1 //0
Inventories	(1,317)	(2,784)	(921)	1,878 (509)	1,448 (808)
Unrecovered gas costs	(1,311)			(303)	(000)
Purchase and					
origination of					
mortgages					
Proceeds from sale and principal collections of mortgages					
Accounts payable,					
trade	5 , 279	(2,400)	(3,222)		(3,843)
Accrued interest and taxes	(879)	19	2,574	(516)	(2 124)
Commodity contract assets and liabilities	(073)	13	2,374	(310)	(2,124)
Net assets held for					
sale Other	(12,347)		(1,214)	(1,043)	(90)
ocher		 			
Net cash flows from					
operating activities	45 , 675	(1,787)	357	2,775	26,600
Cash flow from (used in) investing activities:					
Plant construction and					
other property					
additions	(5,248)				(3,969)
Acquisition of					
exploration and					
production assets					
Loan originations					
Repayments of loan originations					
Sale of businesses					
Sale of marketable					
securities					
Purchase of debt					

securities Acquisition of businesses Other investments Other	67 (22 , 095)		38	(1)		9
Net cash flow used in investing activities Cash flow from (used in) financing activities:	(27,276)		38	(1)		(3,960)
Issuance of common stockRepurchase of common stock						
Issuance (repayment) of short term debt Issuance of long term debt	8,866		1,749	(351)	(2,775)	5,023
Repayment of long term debt Common dividend payments	(6,330)					(6,330)
Other	403					
Net cash flow from (used in) financing	2 020		1 740	(251)	(2.775)	(1 207)
activities	2 , 939		1,749 	(351)	(2 , 775)	(1,307)
Increase (decrease) in cash and cash						
equivalents Cash and cash equivalents at	21,338			5		21,333
beginning of the year	12			2		10
Cash and cash equivalents at end of						
the year	\$ 21,350 =====	\$ ====	\$ =====	\$ 7 =====	\$ ======	\$21,343 ======

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

Dominion	Dominion				Dominion
Elwood	Energy	Dominion	Dominion	Dominion	Energy
Services	Construction	Energy Direct	Cogen NY,	Equipment,	Exchange
Company, Inc.	Company, Inc.	Sales, Inc.	Inc.	Inc.*	Inc.

Cash flows from (used in) operating						
activities:	A 100		÷ (4 000)			
Net income	\$ 186	\$	\$ (1,075)	\$	\$	Ş
<pre>from operating activities:</pre>						
Cumulative effect of a change in accounting						
principle						
Restructuring and other acquisition related costs						
DCI impairment losses						
Extraordinary item,						
net Impairment of						
regulatory assets Gains on sales of						
subsidiaries Depreciation and amortization						
Deferred income taxes	(21)		(148)			
Deferred fuel expense						
Changes in current assets and liabilities:						
Accounts receivable	93	28 , 995	(26,886)			
Inventories Unrecovered gas costs						
Purchase and origination of						
mortgages						
Proceeds from sale and						
principal collections						
of mortgages Accounts payable,						
trade	(411)	(25,312)	23,036	2,499	18,932	(100)
Accrued interest and				,	,,,,,	,
taxes Commodity contract	105	(874)	(422)			
assets and						
liabilities Net assets held for						
sale						
Other	47 	(4 , 999)	7,314			
Net cash flows from						
operating activities	(1)	(2,190)	1,819	2,499	18,932	(100)
Cash flow from (used in) investing activities:						
Plant construction and						
other property						
additions			(1,279)			
Acquisition of						
exploration and production assets						
Loan originations						
Repayments of loan						
originations						

Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments			(671)	(2,500)	(18,932)	
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common			(1,950)	(2,500)	(18,932)	
stock		2,190	(170)			
paymentsOther	1		301	1		100
Net cash flow from (used in) financing activities	1	2,190	131	1		100
Increase (decrease) in cash and cash equivalents						
Cash and cash equivalents at end of the year	\$ ====	\$ ======	\$ ======	\$ ======	\$	\$ ====

^{*} Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Inc.	Consolidating Entries and Adjustments	Kincaid,	Generation,
Current assets:				
Cash and cash equivalents Accounts receivable: Customers (less allowance)	\$ 21,343	\$	\$	\$ 21,343
Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale	7,260			7,260
Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments				
Net assets held for sale Other	4,682			4,682
Total current assets	33 , 285			33 , 285
Investments: Loans receivable, net Investments in affiliates Available for sale securities. Nuclear decommissioning trust funds Investment in real estate				
Other	10,301	(118,352)	118,352	10,301
Total net investments	10,301	(118,352)	118,352	10,301
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation,	360,131			360,131
depletion and amortization	26,054			26,054
Property, plant and equipment,				
net	334,077			334,077
Deferred charges and other assets: Goodwill, net	6 , 501			6 , 501
Total deferred charges and				
other assets	6 , 501			6,501
Total Assets	\$384 , 164	\$(118,352) ======	\$118,352 ======	

The Notes to the Consolidated Financial Statements are an integral part of this

statement.

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DOMINION KINCAID, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Kincaid,	
Current liabilities:				
Securities due within one year	\$ 6,330	\$	\$	\$ 6,330
Short-term debt	8,272		4,121	4,151
Accrued interest	843		4,121	843
Accrued payrollAccrued taxes	437		(122)	559
Commodity contract	437		(122)	339
liabilities Other	278			278
other				
Total current liabilities	16,160 		3 , 999	12 , 161
Long term debt	259 , 430		6 , 974	252,456
Deferred credits and other liabilities:				
Deferred income taxes Deferred investment tax	12,387		12,387	
credits				
Total deferred credits and other liabilities	12,387		12,387	
Total Liabilities	287 , 977			264,617
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	1,195	1,195		
Common Stock Other paid in capital Accumulated other comprehensive income	56 , 429	(54,899)	56,429	54 , 899
Retained earnings	38,563	(64,648)	38,563	64,648
Total common shareholders'				

equity	94 , 992	(119,547)	94 , 992	119,547
Total Liabilities and shareholders' equity	\$384,164	\$(118,352)	¢110 352	\$39/1 16/
sharehorders equity	=======	=======	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Dominion	•
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas	\$83,211	\$	\$ 21,799	\$83,211
Total	83,211	(21,799)	21,799	83,211
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs	3,180			3,180
Other operation and maintenance Depreciation, depletion	26,852			26,852
and amortization	12,654 1,101			12,654 1,101
Total	43,787			43,787
Income from Operations	39,424	(21,799)	21,799	39,424

	======	======	======	======
Net Income	\$13 , 133	\$ (22,019)	\$13 , 134	\$22 , 018
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	13,133		13,134	22,018
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes	22,018 8,665 220	(21,799) 220	21,799 8,665	22,018
Preferred dividends and distributions of subsidiary trusts	19,293			19,293
<pre>Interest and related charges: Interest charges</pre>	19,293			19 , 293
<pre>Income before interest and income taxes</pre>	41,311	(21,799)	21 , 799	41,311
Other Income	1,887			1,887

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments		Kincaid Generation, LLC
Balance at December 31, 1999	\$81 , 858	\$ (97 , 528)	\$81 , 858	\$ 97 , 528
Issuance of stockCNG acquisition				

Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity				
-	13,133	(22,019)	13,134	22,018
adjustments	1			1
Balance at December 31,				
2000	\$94 , 992	\$(119,547)	\$94 , 992	\$119 , 547
	======	=======	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
For the Year Ended December 31, 2000
(Thousands)

	Inc. Consolidated	Consolidating Entries and Adjustments	Kincaid, Inc.	Generation, LLC
Net Income	\$13 , 133	\$(22,019) 	\$13 , 134	\$22 , 018
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment				

adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$13,133	\$(22,019)	\$13,134	\$22,018

The Notes to the Consolidated Financial Statements are an integral part of this Statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000
(Thousands)

	Inc.	Consolidating Entries and Adjustments	Dominion	•
Cash flows from (used in) operating activities: Net income	\$13,133	\$(22,019)	\$ 13,134	\$22,018
Cumulative effect of a change in accounting principle				
amortization Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	12,654 6,230	(6,230)	6,230	12,654 6,230
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of	1,448 (808)	(3,000)	3,000	1,448 (808)

mortgagesAccounts payable, trade Accrued interest and	(3,843)	2,300	(2,300)	(3,843)
taxes Commodity contract assets and liabilities	(2,124)	2,114	(2,114)	(2,124)
Net assets held for				
sale Other	(90)	30,684	(21,799)	(8,975)
Net cash flows from operating activities	26 , 600	3,849	(3,849)	26,600
Cash flow from (used in) investing activities: Plant construction and other property				
additions	(3,969)			(3,969)
originations				
Purchase of debt securities				
businesses				
Other	9			9
Net cash flow used in				
investing activities	(0 0 0 0)			(3 060)
3	(3,960)			(3,960)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common	(3,960)			(3,960)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock	5,023	(3,849)	3 , 849	5,023
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt		(3,849)	3,849	
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term		(3,849)	3 , 849	
Cash flow from (used in) financing activities: Issuance of common stock. Repurchase of common stock	5,023		· 	5,023
Cash flow from (used in) financing activities: Issuance of common stock. Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments Other	5,023	(3,849)	3,849	5,023
Cash flow from (used in) financing activities: Issuance of common stock. Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments. Other Net cash flow from (used in) financing activities	5,023	(3,849)	· 	5,023
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock	5,023 (6,330) 	(3,849)	· 	5,023 (6,330) (1,307)
Cash flow from (used in) financing activities: Issuance of common stock. Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments. Other Net cash flow from (used in) financing activities	5,023 (6,330) 	(3,849)	· 	5,023 (6,330) (1,307)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- FOREIGN POWER GENERATION

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Consolidating Entries and Adjustments	(Caymen	Dominion Management	Dominion Energy Interamerican Holding Co LDC
Current assets:				
Cash and cash				
equivalents	\$ \$	\$	\$	\$
Accounts receivable: Customers (less allowance)				
Other				
Inventories:				
Materials and				
supplies				
Fossil fuel				
Gas storedcurrent				
portion				
trading				
Mortgage loans held for				
sale				
Commodity contract				
assets				
Unrecovered gas costs				
Broker margin deposits				
Prepayments Net assets held for				
sale				
Other	 			
Total current assets				
Investments:				
Loans receivable, net				
Investments in				
affiliates				
securities				
Nuclear decommissioning				

trust funds					
estate					
Other					
Total net investments					
Property, plant and equipment:					
Property, plant and equipment					
Less accumulated depreciation, depletion					
and amortization					
Property, plant and equipment, net					
Deferred charges and other assets:					
Goodwill, net					
Regulatory assets, net					
Prepaid pension costs					
Other, net					
other, hee					
Total deferred charges and other assets					
Total Assets	\$	\$	\$	\$	\$
	====	====	====	====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY INC. -- FOREIGN POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

			Dominion		Dominion
	Foreign		Energy		Energy
	Power	Consolidating	Company	Dominion	Interamerican
	Generation	Entries and	(Cayman	Management	Holding Co
	Consolidated	Adjustments	Islands)	Argentina SA	LDC
Current liabilities:					
Securities due within one year	\$	\$	\$	\$	\$
Short-term debt					
Accounts payable, trade					
Accrued interest					
Accrued payroll					
Accrued taxes					

Commodity contract liabilities					
Other					
Total current liabilities					
Long term debt					
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits					
Total deferred credits and other liabilities					
Total Liabilities					
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity: Common Stock Other paid in capital Accumulated other comprehensive income Retained earnings					
shareholders' equity					
Total Liabilities and shareholders' equity	\$ ====	\$ ====	\$ ====	\$ ====	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY INC. -- FOREIGN POWER GENERATION

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

Dominion Dominion Foreign Energy Energy

	Generation	Consolidating Entries and Adjustments	(Cayman	Management	
Operating Revenue: Regulated sales Electric					
Nonregulated sales Electric Gas Gas transportation and storage	\$12,976	\$	\$7,477	\$	\$5,499
Oil and gas production Other	121			121	
Total	 13,097		 7 , 477	 121	 5 , 499
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net	1,238		1,238		
Liquids, capacity and other products purchased					
Other operation and maintenance	3,656		2,267	154	1,235
Depreciation, depletion and amortization Other taxes	2 , 529 757		1,507 753	7 4	1,015
Total	8,180		5,765	165	2,250
Income from					
Operations	4,917 2,816		1,712 969	(44) (1)	3,249 1,848
<pre>Income before interest and income taxes</pre>	7,733		2,681	(45)	5 , 097
<pre>Interest and related charges:</pre>					
Interest charges Preferred dividends and distributions of subsidiary trusts	2,561		2,043		518
Total	2,561		2,043		518
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting					
principle Income taxes	5 , 172 164		638 (931)	(45)	4,579 1,095

Minority interests	1,935		184		1,751
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	3,073		1,385	(45)	1,733
Net Income	\$ 3 , 073	\$	\$1 , 385	\$ (45)	\$1 , 733
	======	====	=====	====	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Generation	Adjustments	(Caymen	Dominion Management Argentina SA	Dominion Energy Interamerican Holding Co LDC
Balance at December 31, 1999	\$ 190,353	\$	\$102 , 625	\$ 1,044	\$ 86,684
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities					
activity				(1,631)	
Comprehensive income Dividends and other	3,073		1,385	(45)	1,733
adjustments	(34,372)		(5,383)	632	(29,621)
Balance at December 31,					

2000	\$ \$	\$ \$	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Company (Caymen	Dominion Management Argentina	Interamerican Holding Co
Net Income	\$3 , 073	\$ 	\$1 , 385		\$1 , 733
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income					
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (Loss)					
Comprehensive Income	\$3,073 =====	\$ ====	\$1,385 =====	\$ (45) ====	\$1,733 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

DOMINION ENERGY, INC. -- FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000
(Thousands)

	Generation Consolidated	(Caymen Islands)	Dominion Management Argentina SA	Dominion Energy Interamerican Holding Co LDC
Cash flows from (used in) operating activities:				
Net income	\$ 3,073	\$ \$ 1,385	\$ (45)	\$ 1,733
DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and				
amortization Deferred income taxes. Deferred fuel expense. Changes in current assets and liabilities:	2,766	1,744	7	1,015
Accounts receivable Inventories Unrecovered gas costs. Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages Accounts payable,	(1,922) 42	(1,807)	(2)	(113) 42
trade	(1,616)	(754)	(29)	(833)
Accrued interest and taxes	2,337	710	(58)	1,685
Other	323	 (1,491)	38	1,776

Net cash flows from operating activities	5,003		(213)	(89)	5,305
Cash flow from (used in) investing activities: Plant construction and other property					
additions	(44)		(44)		
Loan originations Repayments of loan originations	(55 015)		/C 010)	(5)	450,000
Sale of businesses Sale of marketable securities Purchase of debt	(66,215)		(6,318)	(5)	(59,892)
securities					
Other investments	6 , 738				6,738
Net cash flow used in investing activities	(59,521)		(6,362)	(5)	(53,154)
Cash flow from (used in) financing activities: Issuance of common stock					
Issuance (repayment) of short term debt Issuance of long term debt	(86)		(8)		(78)
Repayment of long term debt	(111)		1,118		(1,229)
payments Other					
Net cash flow from (used in) financing	(107)		1 110		(1 207)
activities Increase (decrease) in cash and cash	(197)		1,110		(1,307)
equivalents Cash and cash equivalents at	(54,715)		(5,465)	(94)	(49,156)
beginning of the year	54 , 715		5,465 	94	49 , 156
Cash and cash equivalents at end of	\$	\$	\$	\$	\$
the year	======	ş ====	======	====	ş ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- OIL & GAS

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

			tments	Re:	serves, Inc.	W				Carthage Energy Services, Inc.*	E	
Current assets:												
Cash and cash equivalents Accounts receivable: Customers (less allowance)	\$ 9,787	\$		\$	(2,865)	\$	1,791	\$		\$ 3,253	\$	7,
Other Inventories: Materials and supplies Fossil fuel Gas stored current portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale		(53	9,036)							11,840		40,
Other	 25 , 653				3,017		9 , 182	7	, 474	634		5 ,
Total current assets	 133 , 576	(53	9,036)		444,989		17,160	89	, 456	15 , 727		53,
Investments: Loans receivable, net Investments in affiliates Available for sale securities	21,565				7 , 357							14,

Nuclear

decommissioning trust funds Investment in							
real estate							
Other	295,397	16,305	295,073	(16,305)			
Total net investments	316,962	16,305	302,430	(16,305)			14,
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation,	1,367,542		554,986	29,711	79,871	183	578 ,
depletion and amortization	382,344		245,417	5 , 375	17,642	148	89,
Property, plant and equipment, net	985,198		309,569	24,336	62,229	35	488,
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs	2 , 927		2,927				
Other, net	14,705		8,118		734		5,
Total deferred charges and other assets	17,632		11,045		734		5,
Total Assets	\$1,453,368	\$ (522,731)	\$1,068,033	\$ 25,191	\$152 , 419	\$15,762	 \$562,
	=======	=======		======	======	======	=====

^{*} Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS
CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

		Dominion								
	Consolidating	Dominion	Black	Dominion						
Oil & Gas	Entries and	Reserves, Inc.	Warrior	Reserves	Carthage Ener					
Consolidated	Adjustments	(Page 153)	Basin, Inc.	Utah, Inc.	Services, Inc					

Current liabilities: Securities due within one year Short-term debt	\$ 2,502	\$	\$	\$	\$	\$
Accounts payable, trade Accrued	37,413	(539,036)	453,142	14,956	66,383	7,917
interest Accrued payroll	109		109			
Accrued taxes Commodity contract liabilities	(2,264)		(2,336)	(5,056)	(1,233)	2,717
Other	43,890		5 , 817			507
Total current liabilities	81,650	(539,036)	456 , 732	9,900	65 , 150	11,141
Long term debt	774,473	16,305	300,824		22,315	3,423
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax	97,497			4,196	11,754	(6,888)
credits Other	33,784		15,885			8,320
Total deferred credits and other						
liabilities	131,281		90 , 294	4 , 196	11,754	1,432
Total Liabilities	987,404	(522,731)	847 , 850	14,096	99,219	15 , 996
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity: Common Stock Other paid in	884		884			
Other paid in capital Accumulated other comprehensive income	219 , 077 (9,971)		63,154		8,500	6,202
Retained	(J, J/1)					

_99	ag. 20	 OLO IIVO / VA/	1 01111 000		
earnings	255 , 974	 156,145	11,095	44,700	(6,436)
Total common shareholders' equity	465,080			53,200	(234)
Total Liabilities		 			
shareholders'					
equity		\$1,068,033 ======			
	Dominion				
	Storage, Inc.				
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade Accrued	\$				
<pre>interest Accrued payroll Accrued taxes Commodity contract liabilities Other</pre>					
Total current liabilities					
Long term debt					
Deferred credits and other liabilities: Deferred income taxes	(57)				
investment tax credits					
Other					
Total deferred credits and other					
liabilities	(57)				
Total					
Liabilities	(57) 				
Minority interest Obligated mandatorily redeemable preferred securities of					

subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'	
equity:	
Common Stock Other paid in capital Accumulated other comprehensive income Retained earnings	(108) 467
Total common shareholders' equity	359
Total Liabilities and	
shareholders' equity	\$ 302 =======

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- OIL & GAS

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

			Dominion			Domin
		Dominion	Black	Dominion	Carthage	Ener
	Consolidating	Reserves,	Warrior	Reserves	Energy	Cana
Oil & Gas	Entries and	Inc.	Basin,	Utah,	Services,	Limit
Consolidated	Adjustments	(Page 156)	Inc.	Inc.	Inc.*	(Page

Operating Revenue:
Regulated sales.....
Electric......
Gas......
Nonregulated sales....
Electric......
Gas.......
Gas transportation and storage.....
Oil and gas

production	\$322,359 49,556	\$	\$81,090 14,915	\$13 , 264 23	\$51,277 143	\$ 1,979	\$146, 32,
Total	371,915		96,005	13,287	51,420	1,979	178,
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products							
purchased Restructuring and other acquisition related costs							
Other operation and maintenance Depreciation, depletion and	137,083		45,224	10,849	8,081	17,059	47,
amortization Other taxes	101,790 16,230		36,348 6,498	828 771	4,705 1,684	453 92	50, 4,
Total	255 , 103		88,070	12,448	14,470	17 , 604	102,
Income from Operations Other Income	116,812 10,745	(5,234)	7,935 13,229	839 (406)	36,950	(15,625) 8,892	76, (5,
Income before interest and income							
taxes	127,557	(5,234)	21,164	433	36,958	(6,733)	70,
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	39,280	(5,234)	11,807	392	1,361	480	27 ,
Total	39 , 280	(5,234)	11,807	392	1,361	480	27 ,
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes	88,277 2,586 141		9,357 (12,082) 141			(7,213) (2,598)	43, 21,
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net	85 , 550		21,298	4,393	25,292	(4,615)	22,

Cumulative effect of a change in accounting principle, net.....

	======	=====	======	======	======	======	
Net Income	\$ 85,550	\$	\$21 , 298	\$ 4,393	\$25,292	\$(4,615)	\$ 22,

⁻⁻⁻⁻⁻

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- OIL & GAS

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS EQUITY

As of December 31, 2000

(Thousands)

	Consolidated	Adjustments	Dominion Reserves, Inc. (Page 158)	Basin, Inc.	Reserves Utah, Inc.	Services, Inc
Balance at December 31, 1999	\$403,457	\$ (3,423)	\$217,638	\$ 6 , 702	•	\$4,381
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive						44. 615)
income Dividends and	78 , 810		21,298	4,393	25 , 292	(4,615)

^{*} Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

	======	======	=======	======	======	=====
Balance at December 31, 2000	\$465,080	\$	\$219 , 299	\$11 , 095	\$53 , 200	\$ (234)
other adjustments	(17,187)	3 , 423	(19,637)			

⁻⁻⁻⁻⁻

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC. -- OIL & GAS

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Consolidated	Adjustments	Reserves, Inc. (Page 160)	Warrior Basin, Inc.	Reserves Utah, Inc.	Carthage Energy Services, Inc.*
Net Income	\$85,550	\$	\$21,298		\$25 , 292	\$(4,615)
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	(6,740)					

^{*} Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

Other comprehensive income (Loss)	(6,740)					
Comprehensive Income	\$78,810 =====	\$ ====	\$21,298 ======	\$4,393 =====	\$25 , 292	\$(4,615 =====
	Dominion Storage, Inc.					
Net Income	\$ 					
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment						
Other comprehensive income (Loss)						
Comprehensive	\$					

^{*} Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS
CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000 (Thousands)

	Oil & Gas	Entries and Adjustments	Dominion Reserves, Inc. (Page 162)	Warrior Basin, Inc.	Utah, Inc.	Services, Inc
Cash flows from (used in) operating activities: Net income	\$ 85,550	\$	\$ 21,298	\$ 4,393	\$ 25,292	\$ (4,615)
Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and						
amortization Deferred income	101,152		36,231	828	4,705	453
taxes Deferred fuel expense Changes in current assets and liabilities: Accounts	25,755		2,252	3,654	3,775	(5,419)
receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal	(245,801) 6,053		(282,040) 230	(1,066) (983)	(69,282) 110	164,478 6,619

	_					
collections of mortgages Accounts payable, trade	118,208	(149,039)	355 , 535	10,140	54,362	(176,138)
Accrued interest	110,200	(149,039)	333,333	10,140	34,302	(170,130)
and taxes Commodity contract assets and liabilities Net assets held	(6,366)		(5,743)	(4,933)	(85)	3,704
for sale Other	8 , 525		(13,672)	(5)	(6)	11,410
00110111111111111						
Net cash flows from operating activities		(149,039)				492
Cash flow from (used in) investing activities: Plant construction and						
other property additions Acquisition of exploration and production	(6,003)		(3,037)	(470)	(1,923)	
assets Loan originations Repayments of loan originations Sale of	(138,329)		(24,016)	(16,925)	(18,103)	
businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other	(19)		(19)			
investments Other	6,935 5,313		14,399	(3,959)	(4,073)	1,209
Net cash flow used in investing activities	(132,103)		(12,673)	(21, 354)		1,209
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of						

common stock....

Lug	ai Filing. DOMII	NION RESOUR	CES INC /VA/ -	F01111 035		
Issuance (repayment) of short term debt Issuance of long term debt	71,373	159,217	(87,104)	9,293	5 , 228	1,481
Repayment of long term debt Common dividend	(13,908)	(10,178)				
payments	(18,600) 205		(18,600) (29)			
Net cash flow from (used in) financing activities		149,039		9 293	5 228	1,481
activities		149,039	(105, 755)	9,293	J, ZZO	
Increase (decrease) in cash and cash equivalents Cash and cash	43		(4,315)	(33)		3,182
equivalents at beginning of the year	9,744		1,450	1,824		71
Cash and cash equivalents at end of the						
year	\$ 9,787	\$ ======	\$ (2,865) ======		\$ =======	\$ 3,253 ======
	Dominion San Juan, Inc. (Page 175)					
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle	\$ 17,147					

Restructuring and other acquisition related costs.. DCI impairment losses....... Extraordinary item, net.....

_	_
Impairment of	
regulatory	
assets	
Gains on sales	
of	
subsidiaries	
Depreciation and	
amortization	8,639
Deferred income	0,039
	107
taxes	137
Deferred fuel	
expense	
Changes in	
current assets	
and liabilities:	
Accounts	
receivable	(31,414)
Inventories	
Unrecovered gas	
costs	
Purchase and	
origination of	
mortgages	
Proceeds from	
sale and	
principal	
collections of	
mortgages	
Accounts	
payable,	
trade	22 , 597
Accrued interest	
and taxes	(1,042)
Commodity	
contract assets	
and	
liabilities	
Net assets held	
for sale	
Other	(1)
ocher	(1)
Net cash flows	
from operating	16 060
activities	16,063
Cash flow from	
(used in)	
investing	
activities:	
Plant	
construction and	
other property	
additions	(573)
Acquisition of	,
exploration and	
production	
assets	(646)
Loan	(010)
originations	
_	
Repayments of	
loan	
originations	

```
Sale of
businesses.....
Sale of
marketable
securities.....
Purchase of debt
securities.....
Acquisition of
businesses.....
Other
investments....
Other....
Net cash flow
 used in
 investing
 activities.... (1,152)
Cash flow from
 (used in)
financing
activities:
Issuance of
common stock....
Repurchase of
common stock....
Issuance
(repayment) of
short term
debt....
                  (14,911)
Issuance of long
term debt.....
Repayment of long
term debt.....
Common dividend
payments.....
Other....
Net cash flow
from (used in)
financing
activities..... (14,911)
Increase
(decrease) in
cash and cash
equivalents.....
Cash and cash
equivalents at
beginning of the
year.....
                 _____
Cash and cash
 equivalents at
 end of the
 year....$ --
                 _____
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The Notes to the Consolidated Financial Statements are an integral part of this

^{*} Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Con	erves, Inc. solidated		nd s Res	serves,	Inc.	Cypress Energy, Inc.	Devel	inion achian opment, nc.
Current assets: Cash and cash equivalents Accounts receivable:	\$	(2,865)	\$	- <u>{</u>	\$ (3,8	371)	\$	\$	67
Customers (less allowance) Other		444,837	(170,562	2)	496,2	278	426	14	, 608
Inventories: Materials and supplies									
Other		3,017			<u>[</u>	534	0		169
Total current assets		444,989	(170,562	2)	492,9	941	426	14	 ,844
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real estate		7 , 357							
Other		295 , 073	(267,510		447,3				184
Total net investments		302,430	(267,510))	447,3	370			184

Property, plant and equipment:					
Property, plant and equipment Less accumulated	554 , 986		87 , 973	28	7,865
depreciation, depletion and amortization	245,417		23,706	25 	1,747
Property, plant and equipment, net	309 , 569		64 , 267	3	6 , 118
Deferred charges and other assets:					
Goodwill, net Regulatory assets, net Prepaid pension costs	2 , 927				750
Other, net	8 , 118		3,883		10
Total deferred charges and other assets	11,045		3,883		760
Total Assets	\$1,068,033 =======	\$ (438,072)	\$1,008,461 ======	\$429 ====	\$21,906 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET-- (Continued) As of December 31, 2000 (Thousands)

	Reserves, Inc.		Dominion Reserves, Inc.		
Current liabilities: Securities due within one year Short-term debt Accounts payable,					
trade	\$ 453,142 109	\$(170,561)	\$ 541,061 109	\$ 692	\$24,905
Accrued taxes Commodity contract liabilities	(2,336)		2,856	180	383
Other	5 , 817				1,090
Total current liabilities	456 , 732	(170 , 561)	544,026	872	26 , 378

Long term debt	300 , 824	(107,061)	204,036	8 , 157	2,160
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax	74,409			(2,431)	172
credits	15 , 885		9,403		
Total deferred credits and other					
liabilities	90,294		41,100	(2,431)	172
Total liabilities	847 , 850	(277,622)	789 , 162	6 , 598	
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	884				
Common Stock Other paid in capital Accumulated other	63,154	(2,279) (64,880)	63,154	0 853	202
comprehensive income Retained earnings			156,145		
Total common shareholders' equity	219,299	(160,450)	219,299	(6,169)	(6,804)
Total Liabilities and shareholders' equity					

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Proce	ion Gas essing Inc. e 164)	Domin Midwe	est	Great Lak Compressi Inc.	ion,	s Gulf	ves	Ph Dom Ener
Current assets: Cash and cash equivalents	\$	728	\$	169	\$ 13	3	\$ 	\$ 29	\$

Accounts receivable: Customers (less allowance)					
Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion	4,702	64,176	5,206	1 , 199	3,676
Investment securities trading Mortgage loans held for sale					
Commodity contract assets					
sale	25	2,159	230	0	(100)
Total current assets	5,455	66,504	5,449	1,199 	3,605
Investments: Loans receivable, net Investments in affiliates Available for sale	7,357				
Nuclear decommissioning trust funds					
Other	506	62,888		51 , 635	
Total net investments	7,863	62 , 888		51 , 635	
Property, plant and equipment: Property, plant and equipment	27 , 356	277,026	8 , 375	1,137	2,585
Less accumulated depreciation, depletion and amortization	14,316	139,091	2,090	1,125 	729
Property, plant and equipment, net	13,040	137 , 935	6 , 285	12	1,856
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs			201		
Other, net		4,225			
Total deferred charges and other assets		4 , 225	201		
Total Assets	\$26,358 =====	\$271,552 ======	\$11,935 ======	\$52,846 =====	\$5,461 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 165)	Midwest	Inc.	Dominion Reserves Gulf Coast, Inc.	Reserves Indiana, Inc.	Ph Dom Ener
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade	\$ 944	\$ 47,703	\$ 2,493	\$ 798	\$ 353	\$
Accrued interest Accrued payroll Accrued taxes Commodity contract liabilities Other	(104)	(2,762) 3,560	(151) 1,167	29	(2,502)	
Total current						-
liabilities	840	48 , 501	3,509	827	(2,149)	
Long term debt	13,330	93,424	3,681		14,382	
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	4,149	15,793 6,377	892	1,540 105	1,963	
Total deferred credits						-
and other liabilities	4,149	22,170	892	1,645	1,963	
Total liabilities	18,319	164,095	8,082	2,472	14,196	
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'	884					

shareholders' equity	\$26 , 358	\$271,552	\$11 , 935	\$52 , 846	\$ 5,461	
Total liabilities and						
Shareheraers equity						
Total common shareholders' equity	7,155	107,457	3 , 853	50,374	(8,735)	
Retained earnings	7 , 144	69 , 858	3,803 	28 , 437	(9,384) 	
Accumulated other comprehensive income	7 144	60.050	2 002	20 427	(0.204)	
Other paid in capital	8	37,543	40	21,937	649	
equity: Common Stock	3	56	10	0		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

		Adjustments	Dominion Reserves, Inc	
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas Oil and gas production.	\$ 81,090 14,915	\$ (20,996)	\$ 1,701 21,130	\$ \$ 1,197
Total	96,005	(20,996)	22,831	1,197
Expenses: Fuel, net				

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maintenance	45,224		9,916	60	3,464
Depreciation, depletion and amortization	36,348		6 , 957	7	560
Other taxes	6 , 498		524 		257
Total	88 , 070		17 , 397	67	4,281
Income from Operations Other Income	7,935 13,229	(20,996) (9,197)	5,434 23,892	(67)	(3,084) 185
<pre>Income before interest and income taxes</pre>	21,164	(30,193)	29 , 326	(67)	(2,899)
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	11,807	(9,197)	7,798	524	351
Total	11,807	(9,197)	7,798	524	351
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	9,357 (12,082) 141	(20,996)	21,528	(591) (207)	(3,250) (1,119)
Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	21,298	(20,996)	21,300	(384)	(2,131)
Net Income	\$ 21,298 ======	\$(20,996) =====	\$21,300 =====	\$ (384) =====	\$(2,131) ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

156

DOMINION RESERVES, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 166)	Dominion Midwest Energy, Inc.	_	Dominion Reserves Gulf Coast, Inc.	
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other	\$ 6,477	\$56 , 000 401	\$ 5,898	\$ 33	\$ 1 , 053
Total	6 , 477	56,401	5 , 898	33	1,053
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs					
Other operation and maintenance Depreciation, depletion	1,545	21,567	3,004	20	68
and amortization Other taxes	1,440	19,016 3,711	716 342	30	761 24
Total	2,985	44,294	4,062	50	853
Income from Operations Other Income	3,492 31	12,107 3,185	1,836	(17) 3,336	200 (8,411)
<pre>Income before interest and income taxes</pre>	3 , 523	15,292	1,836	3,319	(8,211)
<pre>Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts</pre>	883	5,786	246	35	960
Total	883	5,786	246	35	960
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	2,640	9,506	1,590	3,284	(9,171)

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<pre>Income taxes</pre>	875 141	(8,156)	377	1,149	(3,207)
Income before extraordinary item and cumulative effect of a change in accounting	1.604	17, 660	1 012	0.105	(5.064)
principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	1,624	17,662	1,213	2,135	(5,964)
Net Income	\$1,624 =====	\$17 , 662	\$1,213 =====	\$2,135 =====	\$ (5,964)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

157

DOMINION RESERVES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Reserves, Inc. Consolidated	Adjustments	Dominion Reserves, Inc.	Energy, Inc.	Inc.
Balance at December 31,	\$217 , 638	\$(139,626)	\$214,216	\$(5,784)	\$(4,674)
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities					
activity	21,298	2,279 (20,996)	21,300	(384)	(2,131)
adjustments	(19,637)	2,451	(16,217)	(1)	(1)

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	=======			=======	
2000	\$219 , 299	\$(160,450)	\$219 , 299	\$(6,169)	\$(6,804)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

158

DOMINION RESERVES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued)

As of December 31, 2000
(Thousands)

	MI, Inc.	Dominion Midwest Energy, Inc.	Compression, Inc.	Dominion Reserves Gulf Coast, Inc.	Reserves Indiana, Inc.	_
Balance at December 31, 1999	\$5 , 531	\$ 89,795	\$2,638	\$48,239	\$(2,774) 	\$ 3
Issuance of stock—CNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income Dividends and other adjustments	3 1,624		10 1,213		(5,964)	(3
Balance at December 31,	¢7 155	\$107 457	\$3,853	\$50,374	\$(8,735)	\$
2000	\$7 , 133	======	=====	======	======	ې ===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

159

DOMINION RESERVES, INC.
CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME

For the Year Ended December 31, 2000 (Thousands)

	Reserves, Inc. Consolidated	Adjustments	Dominion Reserves, Inc.	Energy, Inc.	Inc.	I
Net Income						
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment						
Other comprehensive income (Loss)						
Comprehensive Income	\$21,298 ======	\$(20,996) ======	\$21,300 =====	\$ (384) ====	\$(2,131) ======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion					
	Gas			Dominion		
	Processing	Dominion	Great Lakes	Reserves	Dominion	Phoenix
	MI, Inc.	Midwest	Compression,	Gulf	Reserves	Dominion
	(Page 168)	Energy, Inc.	Inc.	Coast, Inc.	Indiana, Inc.	Energy, L
Net Income	\$1,624	\$17 , 662	\$1,213	\$2,135	\$(5,964)	\$173

Other comprehensive						
income, net of tax:						
Unrealized holding						
gains (losses) on						
investment						
securities						
Less: reclassification						
adjustment for gains						
(losses) realized in						
net income						
Unrealized gains						
(losses) on investment						
securities						
Foreign currency						
translation						
adjustment						
Minimum pension						
liability adjustment						
Other comprehensive						
income (Loss)						
Comprehensive Income	\$1,624	\$17 , 662	\$1,213	\$2,135	\$(5,964)	\$173
	=====	======	=====	=====	======	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

161

DOMINION RESERVES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000

(Thousands)

	Inc.	Consolidating Entries and Adjustments	Reserves,	Energy,	Dominion Appalachian Development, Inc.	-
Cash flows from (used in) operating activities: Net income	\$ 21,298	\$ (20,996)	\$ 21,300	\$ (384)	\$ (2,131)	\$ 6,666

costs DCI impairment losses Extraordinary item,						
net Impairment of regulatory assets Gains on sales of						
subsidiaries Depreciation and						
amortization Deferred income taxes	36,231 2,252		•	7 (2,263)	560 (67)	6,675 823
Deferred fuel expense Changes in current						
assets and liabilities: Accounts receivable	(282,040)	152,817	(466,188)	81	34,909	8,927
Inventories Unrecovered gas costs Purchase and origination of	230		(110)			
mortgages Proceeds from sale and principal collections of mortgages						
Accounts payable, trade	355 , 535	(152,817)	536 , 792	280	(27,829)	(29,151)
Accrued interest and taxes Commodity contract	(5,743)		(3,143)	2,256	307	(1,398)
assets and liabilities Net assets held for						
sale						
Other	(13,672)	20 , 996	(25,888)		(61)	
Net cash flows from operating activities	114,091		73 , 007	(23)	5 , 688	(7,458)
Cash flow from (used in) investing activities: Plant construction and other property						
additions Acquisition of	(3,037)				(1,282)	
exploration and production assets Loan originations Repayments of loan originations	(24,016)		(13,973)		(506)	(6,795)
Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of	(19)					
businesses						
Other investments Other	14,399		11,318		1,658	
Net cash flow used in investing activities	(12,673)		(2,655)		(130)	(6,795)
Cash flow from (used in)	-			-	_	

financing activities:						
Issuance of common						
stock						
Repurchase of common						
stock						
Issuance (repayment) of	(07.104)		(56 570)	0.0	(5.704)	14 050
short term debt	(87,104)		(56 , 572)	23	(5, /24)	14,253
Issuance of long term debt						
Repayment of long term						
debt						
Common dividend						
payments	(18,600)		(18,600)			
Other	(29)					
Net cash flow from (used						
in) financing						
activities	(105,733)		(75,172)	23	(5,724)	14,253
Increase (decrease) in						
cash and cash	(4 215)		(4 000)		(1.66)	
equivalents Cash and cash	(4,315)		(4,820)		(166)	
equivalents at						
beginning of the year	1 - 450		949		233	
beginning of the year						
Cash and cash						
equivalents at end of						
the year	\$ (2,865)	\$	\$ (3,871) \$		\$ 67	\$
	=======	=======	=======================================	=====	=======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

162

DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For The Year Ended December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 169)	Energy,	Great Lakes Compression, Inc.			Phoenix Dominion Energy, LLC
Cash flows from (used in) operating activities: Net income	\$ 1,624	\$ 17,662	\$ 1,213	\$ 2,135	\$(5,964)	\$ 173

principle Restructuring and other acquisition related costs DCI impairment losses						
Extraordinary item, net						
Impairment of regulatory assets Gains on sales of subsidiaries						
Depreciation and						
amortization	1,320	18,938	392	30	1,163	189
Deferred income taxes	369	(1,940)	255	1,383	406	(1)
Deferred fuel expense Changes in current assets and liabilities:						
Accounts receivable	(1,527)	6,741	(1,568)	(393)	(3,008)	(12,831)
Inventories		(1,549)	104			1785
Unrecovered gas costs Purchase and origination of						
mortgages Proceeds from sale and principal collections of mortgages						
Accounts payable,						
tradeAccrued interest and	613	(5,579)	(75)	215	163	32,923
taxes Commodity contract assets and liabilities Net assets held for	(95)	(915)	(82)	(276)	(2,515)	118
sale						
Other	519 	539	444	2	10,189	(20,412)
Net cash flows from operating activities	2,823	33 , 897	683	3 , 096	434	1,944
Cash flow from (used in) investing activities: Plant construction and other property						
additions	(80)	(2,272)	594		3	
production assets Loan originations Repayments of loan		(2,492)	(247)		(3)	
originations						(19)
Other investments	(67)	2,622			(59)	(1,073)
Net cash flow used in						

investing activities	(147)	(2,142)	347		(59)	(1,092)
Cash flow from (used in) financing activities: Issuance of common stock		(31,606)	(1,002)	(3,096)	(375)	(869)
payments Other			(29)			
Net cash flow from (used in) financing activities	(2,136)	(31,606)	(1,031)	(3,096)	(375)	(869)
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at	540	149	(1)			(17)
beginning of the year	188	19	15		29	17
Cash and cash equivalents at end of the year	\$ 728	\$ 168	\$ 14 ======	\$ ======	\$ 29	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

163

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	MI, Inc.		Consolidating Entries and Adjustments		Processing		Fre	Frederic	
Current assets: Cash and cash equivalents Accounts receivable:	\$	728	\$		\$		\$	728	
Customers (less allowance) Other Inventories: Materials and supplies		4,702			3	, 541	-	1,161	

Fossil fuel	25 			25
Total current assets	5,455		3,541	1,914
<pre>Investments: Loans receivable, net Investments in affiliates Available for sale securities</pre>	7,357		7,357	
Nuclear decommissioning trust funds	506	(13,857)	14,363	
mate 1 and 1 and 1 and 1	7.063	(12,057)		
Total net investments	7 , 863	(13,857)	21 , 720	
Property, plant and equipment: Property, plant and equipment	27 , 356			27,356
Less accumulated depreciation,	14 216			14 216
depletion and amortization	14,316			14,316
Property, plant and equipment, net	13,040			13,040
Deferred charges and other assets: Goodwill, net				
Regulatory assets, net Prepaid pension costs Other, net				
Total deferred charges and other assets				
Total Assets	\$26,358 ======	\$ (13,857) ======	\$25 , 261	\$14 , 954

The Notes to the Consolidated Financial Statements are an integral part of this statement.

164

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

	MI, Inc.	Consolidating Entries and Adjustments	Processing	
Current liabilities: Securities due within one year				
Accounts payable, trade Accrued interest Accrued payroll	\$ 944	\$	\$ 731	\$ 213
Accrued taxes	(104)		(104)	
Other				
Total current liabilities	840		627	213
Long term debt	13,330		13,330	
Deferred credits and other liabilities: Deferred income taxes	4,149		4,149	
Deferred investment tax credits	ŕ		·	
Other				
Total deferred credits and other liabilities	4,149		4,149	0
Total Liabilities	18,319		18,106	213
Minority interest	884	884		
Common Stock	3 8	(12,391)	3 8	12,391
Retained earnings	7,144	(2,350)	7,144	2 , 350
Total common shareholders' equity	7 , 155	(14,741)	7 , 155	14 , 741
Total Liabilities and shareholders' equity	\$26 , 358	\$(13,857) ======	\$25 , 261	\$14 , 954

The Notes to the Consolidated Financial Statements are an integral part of this statement.

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	MI, Inc.	Consolidating Entries and Adjustments	Processing	Frederic
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production.				
Other	\$6 , 477	\$(2 , 209)	\$3,382	\$5,304
Total	6 , 477	(2,209)	3,382	5,304
Expenses: Fuel, net	1,545 1,440			1,545 1,440
Other taxes				
Total	2,985 			2,985
<pre>Income from Operations Other Income</pre>	3,492 31	(2,209)	3,382	2,319 31
Income before interest and income taxes	3 , 523	(2,209)	3 , 382	2 , 350
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	883		883	
Total	883		883	
Income before provision for				

<pre>income tax, minority interest, extraordinary item and cumulative effect of a change in accounting</pre>				
principle	2,640	(2 200)	2,499	2,350
	•	(Z, Z09)	•	2,330
Income taxes	875		875	
Minority interests	141	141		
Income before extraordinary item and cumulative effect of a change in accounting principle	1,624	(2,350)	1,624	2,350
Net Income	\$1,624	\$(2,350)	, ,	
	======	======	=====	=====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

166

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY Consolidating Balance Sheet As of December 31, 2000

	MI, Inc. Consolidated	Consolidating Entries and Adjustments	Processing MI, Inc.	Frederic HOF, LP
Balance at December 31, 1999	\$5 , 531	\$(15 , 526)	\$5,531 	\$15 , 526
Issuance of stock—CNG acquisition	1,624	(12,391) (2,350) 15,526	1,624	2,350
Balance at December 31, 2000	\$7 , 155	\$(14,741)	\$7 , 155	\$14,741

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	MI, Inc.	Consolidating Entries and Adjustments	Processing	
Net Income	\$1,624 	\$(2,350) 	\$1,624 	\$2,350
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$1,624 =====	\$(2,350) ======	\$1,624 =====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

168

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000

	MI, Inc.	Consolidating Entries and Adjustments	Processing	
Cash flows from (used in)				
operating activities:				
Net income	\$ 1,624	\$(2 , 350)	\$ 1,624	\$ 2,350
Depreciation and				
amortization	1,320			1,320
Deferred income taxes	369		369	
Deferred fuel expense				
Changes in current assets and liabilities:				
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages	(1,527)		(1,596)	69
Accounts payable, trade	613		528	85
Accrued interest and taxes Commodity contract assets and liabilities	(95)		(95)	03
Net assets held for sale Other	519	2,350	1,306	(3,137)
OCHOL	J19			(3, ±3/)
Net cash flows from operating				
activities	2,823		2,136	687
Plant construction and other property additions Acquisition of exploration and	(80)			(80)
production assets				

Other investments	(67) 			(67)
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common stock	(147)			(147)
Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments	(2,136)		(2,136)	
Net cash flow from (used in)				
financing activities Increase (decrease) in cash and	(2,136)		(2,136)	
cash equivalents	540			540
beginning of the year	188			188
Cash and cash equivalents at				
end of the year	\$ 728 =====	\$ ======	\$ ======	\$ 728 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

169

DOMINION SAN JUAN, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

Dominion San Consolidating

Juan, Inc. Entries and Dominion San San Juan

	Consolidated	Adjustments	Juan, Inc.	Partners, LLC
Current assets: Cash and cash equivalents	\$ 51,430	\$	\$	\$ 51,430

sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments				
Net assets held for				
sale				
Other				
Total current assets	51,430			51 , 430
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real estate Other	0	(74 , 048)	74 , 048	
Total net investments	0	(74,048)	74,048	
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation, depletion	124,315			124,315
and amortization	23,928			23,928
Property, plant and equipment, net	100,387			100,387
Deferred charges and other assets: Goodwill, net				
Other, net	70			70
Total deferred charges and other assets	70			70
Total Assets	\$151 , 887	\$ (74,048) ======	\$74 , 048	\$151,887 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

Juan, Inc.	Entries and	Dominion San	
\$ 26 , 573	\$	\$	\$ 26,573
1,312			1,312
27 , 885			27 , 885
49,283			49,283
671			671
671			671
77,839			77,839
49,122	(49,122)	49,122	49,122
24,926	(24,926)	24,926	24,926
74,048	(74,048)	74,048	74,048
\$151 , 887	\$(74,048) ======	\$74 , 048	\$151 , 887
	Juan, Inc. Consolidated \$ 26,573 1,312 27,885 49,283 671 77,839 77,839 24,926 74,048 \$151,887	Juan, Inc. Entries and Adjustments \$ 26,573 \$ 1,312	1,312 27,885 49,283 671 671 77,839 74,048 (74,048) 74,048 \$74,048

The Notes to the Consolidated Financial Statements are an integral part of this statement.

171

DOMINION SAN JUAN, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Juan, Inc.	Consolidating Entries and Adjustments	Dominion San	San Juan Partners, LLC
Operating Revenue: Regulated sales Electric	\$ 30,424	\$ (17,146)	\$ 17,146	\$ 30,424
Total	30,424	(17,146)	17 , 146	30,424
Expenses: Fuel, net				
maintenance	7,909			7,909
Depreciation, depletion and amortization Other taxes	9,162 2,980			9,162 2,980
Total	20,051			20,051
Income from Operations Other Income	10,373	(17,146)	17,146	10,373
<pre>Income before interest and income taxes</pre>	10,373	(17,146)	17 , 146	10,373
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	3,432			3,432
Total	3,432			3,432

Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	6,941 (10,206)	(17,146)	17,146	6,941 (10,206)
Income before extraordinary item and cumulative effect of a change in accounting principle	17,147	(17,146)	17,146	17,147
Net Income	\$ 17 , 147	\$(17,146)	\$17,146	\$ 17 , 147
	=======	=======	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY
As of December 31, 2000
(Thousands)

	Juan, Inc. Consolidated	Consolidating Entries and Adjustments	Juan, Inc.	LLC
Balance at December 31, 1999	\$56 , 902	\$(56 , 902)	\$56 , 902	\$56 , 902
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity				
Comprehensive income Dividends and other	17,147			17,147
adjustments	(1)	(17,146)	17 , 146	(1)

	======	=======	======	======
2000	\$74 , 048	\$(74,048)	\$74,048	\$74,048
Balance at December 31,				

The Notes to the Consolidated Financial Statements are an integral part of this statement.

173

DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED DECEMBER 31, 2000 (Thousands)

	San Juan, Inc. Consolidated	Adjustments	Dominion San Juan, Inc.	Partners, LLC
Net Income			\$17 , 146	
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$17,147 ======	\$ (17,146) ======	\$17,146	\$17 , 147

The Notes to the Consolidated Financial Statements are an integral part of this statement.

174

DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENTS OF CASH FLOW For the Year Ended December 31, 2000 (Thousands)

	Juan, Inc.	Consolidating Entries and Adjustments	San Juan,	Partners,
Cash flows from (used in) operating activities: Net income	\$ 17,147	\$(17,146)	\$17,146	\$ 17,147
operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and				
amortization Deferred income taxes Deferred fuel expense Changes in current assets and	8,639 137			8,639 137
liabilities: Accounts receivable Inventories Unrecovered gas costs Purchase and origination of	(31,414)			(31,414)
mortgages Proceeds from sale and principal collections of mortgages				
Accounts payable, trade Accrued interest and taxes Commodity contract assets and liabilities	22,597 (1,042)			22,597 (1,042)
Other	(1)			(1)
Net cash flows from operating activities	16,063 	(17,146)	17,146	
Cash flow from (used in) investing activities: Plant construction and other				
property additions	(573)			(573)
production assets Loan originations Repayments of loan originations Sale of businesses	(646)			(646)

Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments				
Other	67 			67
Net cash flow used in investing activities	(1,152)			(1,152)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments Other	(14,911)			(14,911)
Net cash flow from (used in) financing activities	(14,911)			(14,911)
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year</pre>		(17,146)	17,146	
Cash and cash equivalents at end of the year	\$ 	\$(17,146) ======	\$17 , 146	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Limited	Consolidating Entries and Adjustments	Alberta	Domcan Boundary Corp.
Current assets: Cash and cash equivalents Accounts receivable:	\$ 7,606	\$	\$ 5 , 759	\$ 1,847
Customers (less allowance) Other Inventories:	40,896		30,632	10,264
Materials and supplies Fossil fuel Gas storedcurrent portion				

Investment securities— trading	5 , 346		2,869	2,477
Total current assets	53,848		39,260	14,588
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds	14,208		14,208	
Investment in real estate Other	24		24	
Total net investments	14,232		14,232	
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation, depletion and amortization	578,476 89,834		240,904	337 , 572
Property, plant and equipment, net	488,642		195,264	293,378
Deferred charges and other assets: Goodwill, net	5 , 783		3,343	2,440
Total deferred charges and other assets	5 , 783		3,343	2,440
Total Assets	\$562,505	\$ \$ ====	\$252 , 099	\$310,406 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING BALANCE SHEET--(Continued)
As of December 31, 2000
(Thousands)

Dominion

	Limited	Consolidating Entries and Adjustments	Alberta	Boundary
Current liabilities: Securities due within one year				
Short-term debt	\$ 2,502	\$	\$	\$ 2,502
Accounts payable, trade Accrued interest Accrued payroll	7,478		1,467	6,011
Accrued taxes Commodity contract	2,332		1,704	628
liabilities	27 566		11 100	26 427
Other	37 , 566		11,129	26 , 437
Total current liabilities	49 , 878		14,300	35 , 578
Long term debt	382 , 323		163,143	219 , 180
Deferred credits and other liabilities:				
Deferred income taxes Deferred investment tax	13,412		48,980	(35, 568)
credits	9 , 579		4,687	4,892
Total deferred credits and				
other liabilities	22 , 991		53 , 667	(30,676)
Total Liabilities	455 , 192		231,110	224,082
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts				
Preferred stock no subject to mandatory redemption Common shareholders' equity:				
Common Stock Other paid in capital	92,207		14,521	77 , 686
Accumulated other comprehensive income	(9,971)		(1,228)	(8,743)
Retained earnings	25 , 077		7,696	17,381
Total common shareholders' equity	107,313		20,989	86 , 324
Total Liabilities and				
shareholders' equity	\$562,505 ======	\$ ====	\$252 , 099	\$310,406 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Dominion Energy Canada Limited Consolidated	Consolidating Entries and Adjustments	Alberta	Boundary
Operating Revenue: Regulated sales Electric Gas Nonregulated sales. Electric Gas Gas transportation and storage. Oil and gas production. Other.	\$146,304 32,496	\$	\$56,471 13,174	\$89,833 19,322
Total	178 , 800		69 , 645	109,155
Expenses: Fuel, net	47,961		15,699	32,262
Depreciation, depletion and amortization	50,294 4,205		19,893 2,318	30,401 1,887
Total	102,460		37,910	64,550
Income from Operations Other Income	76,340 (5,744)		31,735 (798)	44,605 (4,946)
<pre>Income before interest and income taxes</pre>	70,596		30,937	39,659
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	27,042		10,124	16,918
Total	27,042		10,124	16,918
<pre>Income before provision for income tax, minority interest, extraordinary item</pre>				

and cumulative effect of a change in accounting				
principle	43,554		20,813	22,741
Income taxes	21,519		9,497	12,022
Minority interests				
Income before extraordinary item and cumulative effect of a change in accounting principle	22,035		11,316	10,719
Net Income	\$ 22,035	\$	\$11 , 316	\$10,719
	=======	====	======	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY
As of December 31, 2000
(Thousands)

	Limited Consolidated	Consolidating Entries and Adjustments	Alberta Ltd.	Boundary
Balance at December 31, 1999	\$ 92 , 991	\$ 	\$13 , 142	\$79 , 849
Issuance of stock—CNG acquisition				
Comprehensive income Dividends and other adjustments	15 , 295		11,794 (3,947)	•
Balance at December 31, 2000		•		\$86,324

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Limited	Consolidating Entries and Adjustments	Domcan East	_
Net Income	\$22,035	\$	\$11 , 316	\$10 , 719
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment	(6,740) 		478 	(7 , 218)
Minimum pension liability adjustment Other comprehensive income (Loss)	(6,740)		478	(7,218)
Comprehensive Income	\$15,295 =====	\$ ====	\$11,794 =====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Limited	Consolidating Entries and Adjustments	Alberta	Domcan Boundary Corp.
Cash flows from (used in) operating activities: Net income	\$ 22,035	\$	\$ 11,316	\$ 10,719
subsidiaries Depreciation and amortization Deferred income taxes Deferred fuel expense	50,296 21,471		19,898 9,408	30,398 12,063
Changes in current assets and liabilities: Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of	(26,477) 77		(7,334) (245)	(19,143) 322
mortgages	751 1,618		219 185	532 1,433
Other	10,798		(5 , 846)	16,644
Net cash flows from operating activities	80,569		27,601	52,968
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities	(78,639)		(18,151)	(60,488)

			(196)
(74,034)		(13,350)	(60,684)
(1,831)		(11,054)	9,223
(3,730)		(278)	(3,452)
234		234	
(5,327)		(11,098)	
1,208		3,153	(1,945)
6 , 398		2,606	3,792
•		•	\$ 1,847 ======
	(74,034) (1,831) (3,730) 234 (5,327) 1,208 6,398	(2,330) (74,034) (1,831) (3,730) 234 (5,327) 1,208 6,398 \$ 7,606 \$	(2,330) (2,134) (74,034) (13,350) (1,831) (11,054) (3,730) (278) 234 234 (11,098) 1,208 3,153 6,398 2,606 \$ 7,606 \$ \$ 5,759

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Consolidating		Virginia	Virginia Powe	r
Virginia Power	rginia Power Entries and Virginia		Power Fuel	Services, Inc	
Consolidated	Adjustments	Power	Corporation	(Page 188)	VP:
\$ 140 , 749	\$	\$ 137,957	\$ 1	\$ 2,791	\$-
1.133.802		910,315		223.487	
	(454,182)	•		•	
,	, , ,	, , ,		,	
128,688		128,688			
101,972		36,547		65 , 425	
	\$ 140,749 1,133,802 117,416	Virginia Power Entries and Consolidated Adjustments \$ 140,749 \$ 1,133,802 117,416 (454,182)	\$ 140,749 \$ \$ 137,957 1,133,802 910,315 117,416 (454,182) 359,113	Virginia Power Entries and Virginia Power Fuel Consolidated Adjustments Power Corporation \$ 140,749 \$ \$ 137,957 \$ 1 1,133,802 910,315 359,113 128,688 128,688	Virginia Power Entries and Virginia Power Fuel Services, Inc Consolidated Adjustments Power Corporation (Page 188) \$ 140,749 \$ \$ 137,957 \$ 1 \$ 2,791 1,133,802 910,315 223,487 117,416 (454,182) 359,113 73,280

portionInvestment securities					
trading					
Mortgage loans held for					
sale					
Commodity contract					
assets	1,046,569		403,206		643,363
Unrecovered gas costs					
Broker margin deposits	2,991		42,398		(39,407)
Prepayments Net assets held for	18,665		17 , 860		805
sale					
Other	141,989		138,025		3,964
Total current assets	2,832,841	(454,182)	2,174,109	1	973 , 708
Investments:					
Loans receivable, net					
Investments in					
affiliates		(28,067)	28,067		
Available for sale					
securities					
Nuclear decommissioning	051 450		051 450		
trust funds Investment in real	851 , 453		851 , 453		
estate					
Other	62,216		38,984		23,232
			•		
Total net investments		(28,067)	918,504		23,232
5					
Property, plant and equipment:					
Property, plant and					
equipment	16,949,522		16,910,087	34,537	4,898
Less accumulated	, ,		, ,	•	•
depreciation, depletion					
and amortization	7,784,352		7,784,189		163
Property, plant and	0 165 170		0 125 000	24 527	4 725
equipment, net	9,165,170		9,123,090	34,537	4 , 735
Deferred charges and					
other assets:					
Goodwill, net					
Regulatory assets, net	235,172		235,172		
Prepaid pension costs	14,733		14,733		
Other, net	169,274		104,573		64,701
Total deferred charges					
Total deferred charges and other assets	419,179		354 , 478		64,701
and conce abbeeb					
Total Assets	\$13,330,859	\$(482,249)	\$12 , 572 , 989	\$34,538	\$1,066,376
	========	=======	========	======	=======================================

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Power	Consolidating Entries and Adjustments	Virginia	Virginia Power Fuel Corporation	
Current liabilities:					
Securities due within one year		\$	\$ 240,650		\$
Short-term debt	713,810	(151 102)	713,810		202
Accounts payable, trade	1,004,175 93,851	(454,182)	1,040,610 93,851		383,
Accrued payroll	88,308		87,237		1,
Accrued taxes	60,219		56,069		4,
Commodity contract liabilities	993 , 352		394,868		598 ,
Other			155,741		(
Total current liabilities	3,349,534	(454,182)	2,782,836	34,537	986,
Long term debt			3,561,674		
Deferred credits and other liabilities:					
Deferred income taxes	1,494,188		1,492,496		1,
Deferred investment tax credits	129,580		129,580		
Other	302,849		248,369		54 ,
Total deferred credits and other					
liabilities	1,926,617		1,870,445		56 ,
Total Liabilities	8,837,825	(454,182)			1,042,
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary					
trusts Preferred stock no subject to	135,000				
mandatory redemption	509,014		509,014		
Common Stock	2,737,407	(37,618)	2,737,407	1	33,
Other paid in capital	16,274		16,274		
income					
Retained earnings	1,095,339	9,551	1,095,339		(9,
Total common shareholders' equity	3,849,020	(28,067)	3,849,020	1	23,
εγατιγ	3,649,020	(20,007)	3,649,020		رک,
Total Liabilities and shareholders'					
equity	\$13,330,859 ======	\$ (482,249) ======	\$12,572,989 ======	•	\$1,066, ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Power	Consolidating Entries and Adjustments	Virginia	Corporation		VPSC 1
Operating Revenue: Regulated sales Electric	\$4.492.022	\$	\$4.492.017	\$	\$ 5	\$ \$
Gas Nonregulated sales Electric Gas Gas transportation and	, , , , , , , , , , , , , , , , , , ,	·	, , , , , , , , , , , , , , , , , , ,	·	, J	·
storage Oil and gas production						
Other	298 , 671		291 , 095		4,029	3 , 547
Total	4,790,693		4,783,112		4,034	3,547
Expenses:						
Fuel, net	1,103,577		1,103,582		(5)	
Purchased power capacity, net Purchased gas, net Liquids, capacity and other products	740,108		740,108			
purchased Restructuring and other acquisition related						
costs Other operation and	71,226		71,226			
maintenance Depreciation, depletion	956 , 720		953 , 040		12,574	1,974
and amortization	557,513		556 , 992		162	359
Other taxes	275,194		274,917		222	55
Total	3,704,338		3,699,865		12,953	2,388
Income from						
Operations	1,086,355		1,083,247		(8,919)	1,159
Other Income	47,044	5 , 634	41,482		725	(797)
Income before interest						
and income taxes	1,133,399	5,634	1,124,729		(8,194)	362
<pre>Interest and related charges: Interest charges Preferred dividends and</pre>	285,118		285,118			
distributions of						

distributions of

subsidiary trusts	46,816	35,948			
Total	331,934	 321,066			
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	801,465 279,683	803,663 281,881		(8,194) (2,324)	
Minority interests Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	521,782	521 , 782		(5,870)	236
Net Income	\$ 542,539	\$ 542,539 =======	\$ ====	\$ (5,870) ======	\$ 236 \$ =======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY

As of December 31, 2000

(Thousands)

and direct stock

purchase plans......
Stock repurchase and
retirement......

	Virginia Power Consolidated		Virginia	Virginia Power Fuel Corporation	Virginia Power Services, Inc. (Page 191)	VPS
Balance at December 31, 1999	\$3,742,352	\$ (54,393)	\$3,771,414	\$ 1	\$ 8,819	\$12,
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan						

	========	=======	========	===	======	
Balance at December 31, 2000	\$3,849,020	\$(28,067)	\$3,849,020	\$ 1	\$23 , 891	\$
adjustments	(435,871) 	39 , 318	(464,933)		(1,500)	(8,
Dividends and other						
Comprehensive income	542 , 539	5 , 634	542 , 539		(5 , 870)	
Other common stock activity		(18,626)			22,442	(3,
securities						
Premium income equity						

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Virginia Power Consolidated		Virginia	Power Fuel	Virginia Power Services, Inc. (Page 192)		VI
Net Income	• •	. ,	•	•	\$(5 , 870)	\$236	
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income							
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (Loss)							
Comprehensive Income		\$5,634 =====	\$542,539	\$	\$ (5,870) ======	\$236 ====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Virginia Power Consolidated	Adjustments	Virginia Power	Power Fuel Corporation	Virginia Power Services, Inc. (Page 193)	VF
Cash flows from (used in) operating activities: Net income	\$ 542,539	\$ 5,634	\$ 542,539	\$	\$ (5,870)	\$
Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting			,		,	
principle	(20,757)	(20,757)				
costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and	57,679	57,679				
amortization Deferred income taxes Deferred fuel expense Changes in current	637,087 27,198 (32,578)	(11,142)	636,566 40,869 (40,975)		162 (2,257) 8,397	
assets and liabilities:						
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections	(524,061) 3,502	(3,800) (553)	(314,048) 3,608		(209,727) (124)	3
of mortgages						
Accounts payable, trade	488,472	18,448	246,016	(119)	228,782	(4
Accrued interest and taxes Commodity contract assets and	4,913	45	1,654		3,223	

liabilities Net assets held for	(32,447)		18,944		(51,391)	
saleOther	(81,802)	(24,040)	(86 , 557)	(6,315)	35 , 713	
Net cash flows from operating activities	1,069,745					
Cash flow from (used in) investing activities: Plant construction and other property additions			(702,256)			
Other investments	(47,608) 269	(200)	23,473		(23,204)	
Net cash flow used in investing activities	(781,824)	132	(760,488)	6,434	(28,102)	
Cash flow from (used in) financing activities: Issuance of common stock	335,831 250,000 (375,500) (407,911) (11,337)		(10,634)		(1,500) 22,443	
Net cash flow from (used in) financing activities			(208,214)		20,943	
Increase (decrease) in cash and cash equivalents	79,004 61,745		79,914 58,043	1	(251)	
Cash and cash equivalents at end of the year	\$ 140,749	\$	\$ 137,957	\$ 1	\$ 2,791 \$	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING BALANCE SHEET
As of December 31, 2000
(Thousands)

	Virginia Power Services, Inc. Consolidated	Entries and		Evantage, Inc.	Virginia Power Energy Marketing, Inc.	Virginia Power Services Energy Corp, Inc.
Current assets:						
Cash and cash						
equivalents	\$ 2,791	\$	\$ 83	\$ 2,459	\$ 1	\$ 7
Accounts receivable: Customers (less						
allowance)	223,487	(101 100)	00 054	2,281		14,042
Other Inventories:	73,280	(121, 132)	88,354	7,228	47,748	50 , 871
Materials and supplies						
Fossil fuelGas storedcurrent	65 , 425				18 , 559	46,866
portion						
trading						
Mortgage loans held for sale						
Commodity contract assets	643,363				620,351	23,012
Broker margin deposits	(39,407)				(38,780)	(627)
Prepayments Net assets held for	805				240	622
SaleOther	3,964		11		63	3,843
Total current assets	973,708	(121,132)	88,448	11,968	854 , 918	138,636
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real		(23,749)	23,749			

estate Other	23,232			23,140		
Total net investments	23,232	(23,749)	23,749			
Property, plant and equipment:						
Property, plant and equipment Less accumulated	4,898					
depreciation, depletion and amortization	163					
Property, plant and equipment, net	4,735					
Deferred charges and other assets: Goodwill, net	64 , 701			13,714	46,256	4,639
Total deferred charges and other assets	64,701				46,256	
Total Assets	\$1,066,376 ======	\$ (144,881) =======	\$112 , 197		\$901 , 174	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Serv	ices, Inc.	Consolidating Entries and Adjustments	Virginia Power Services, Inc.	Evantage, Inc.	Virginia Power Energy Marketing, Inc.	Virginia Power Services Energy Corp, Inc.
Current liabilities: Securities due within one year Short-term debt Accounts payable,							
trade	\$	383,210	\$(120,405)	\$ 88,349	\$20,539	\$272 , 491	\$119 , 559
Accrued payroll		1,071				939	
Accrued taxes Commodity contract		4,150		(43)	(93)	3,423	714

liabilities Other	598 , 484 (602)	(727)		36	575 , 307 34	23,177
Total current liabilities	986,313	(121,132)				143,450
Long term debt						
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax	1,692				1,449	231
credits	54,480			11,060	38,010	5,295
Total deferred credits and other						
liabilities	56 , 172			11,060	•	5,526
Total Liabilities	1,042,485	(121,132)	88,306		891,653	148,976
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders'						
equity: Common Stock Other paid in capital. Accumulated other comprehensive income	33,442	(33,194)	33,442	17,545	10,000	1
Retained earnings	(9,551)	9,445	(9,551)	(265)	(479)	(5,702)
Total common shareholders' equity	23,891					
Total Liabilities and shareholders' equity	\$1,066,376 ======	\$ (144,881) ======	\$112 , 197	\$48,822 ======		\$143 , 275

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING INCOME STATEMENT
For the Year Ended December 31, 2000
(Thousands)

Virginia		Virginia	Virginia	Vi
Power	Virginia	Power	Power	Р

	Services, Inc. Consolidated	Consolidating Entries and Adjustments	Power Services, Inc.	Evantage, Inc.	Energy Marketing, Inc.	Services Energy Corp, Inc.	Nu Se Co
Operating Revenue: Regulated sales Electric	\$ 5	\$	\$	\$ 5	\$	\$	\$
Nonregulated sales Electric							
Other	4 , 029			774	12 , 272	(9 , 522)	
Total	4,034			779	12,272	(9,522)	
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products	(5)			(59)		54	
purchased	12,574		95	1,830	8,340	(111)	
and amortization	162			4	171		
Other taxes	222				171 		
Total	12,953		95 	1,775 	8,511 	(57) 	
<pre>Income from Operations</pre>	(8,919)		(95)	(996)	3,761	(9,465)	,
Other Income		5 , 809	(5,808)	587	94	16	
<pre>Income before interest and income taxes</pre>	(8,194)	5 , 809	(5,903)	(409)	3 , 855	(9,449)	(
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts							
Total							
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting							
principle	(8,194) (2,324)	5,809	(5 , 903) (33)	(409) (144)	3,855 2,309	(9,449) (3,732)	(

Minority interests Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	(5,870)	5 , 809	(5,870)	(265)	1,546	(5,717)	(
Net Income	\$ (5,870)	\$5,809 =====	\$ (5,870)	\$ (265) =====	\$ 1,546 ======	\$ (5,717)	 \$(==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

		Entries and	Virginia Power Services, Inc.	_	_	Power Servic Energ
Balance at December 31, 1999	\$ 8,819	\$	\$ 204	\$	\$ 9,475	\$ 1
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities						
activity		(33,194) 5,809	33,193 (5,870)		1,546	(5,71
adjustments	(1,500)	3,636	(3,636)		(1,500)	

	======					
2000	\$23 , 891	\$(23,749)	\$23 , 891	\$17,280	\$ 9,521	\$(5 , 70

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
For the Year Ended December 31, 2000
(Thousands)

	Virginia Power Services, Inc. Consolidated	Entries and	Services, Inc.	_	Inc.		Vi
Net Income	\$(5,870)	\$5,809	\$(5,870)	\$ (265)	\$1,546	\$(5,717)	\$ (
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income Unrealized gains							
(losses) on investment securities							
Other comprehensive income (Loss)							
Comprehensive Income	\$ (5,870) =====	\$5,809 =====	\$(5,870) =====		\$1,546 =====	\$ (5,717)	\$ (==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS
For the Year Ended December 31, 2000
(Thousands)

	Consolidated	Entries and Adjustments	Virginia Power Services, Inc.	Inc.	Virginia Power Energy Marketing, Inc.	Virgi Powe Servi Ener Corp,
Cash flows from (used in) operating activities:						
Net income		\$ 5,809	\$ (5,870)	\$ (265)	\$ 1,546	\$ (5,
Depreciation and amortization Deferred income	162					
taxes Deferred fuel	(2,257)				1,420	(3,
<pre>expense Changes in current assets and liabilities:</pre>	8 , 397					8,
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages Accounts payable,	(124)		158	7 , 830	(180,395) (1,700)	(38,
trade	228,782		9	3,200	193,427	32,
taxes	3,223		(39)	(93)	1,514	1,

liabilities Net assets held for	(51,391)				(51,391)	
sale Other	35 , 713		5	(2,618)	37,080	1,
Net cash flows from operating activities	6,908	5,809	(5,737)		1,501	(2,
Cash flow from (used in) investing activities: Plant construction and other property additions	(4,898)		(15,134)	(23,140)		
Net cash flow used in investing activities		15,134				
Cash flow from (used in) financing activities: Issuance of common stock	(1,500) 22,443	1,500 (22,443)	(1,500) 22,443	17,545	(1,500)	
Net cash flow from (used in) financing activities	20,943	(20,943)	20,943	17,545	(1,500)	
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the</pre>	(251)		72	2,459	1	(2,

			===								=====	
equivalents at end of the year	\$	2,791	\$		\$	83	\$	2,459	\$	1	\$	
Cash and cash												
year		3,042		11							2,	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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Exhibits

SEC
Exhibit
Reference Description of Exhibit

- A. 1. Dominion Resources, Inc. Annual Report on Form 10-K is hereby incorporated by reference (File No. 1-8489).
 - 2. Virginia Electric and Power Company Annual Report on Form 10-K is hereby incorporated by reference (1-2255)
 - 3. Consolidated Natural Gas Company Annual Report on Form 10-K is hereby incorporated by reference (1-3196).
- B. 1. A copy of the charter, as amended, and copy of the by-laws, as amended, of Dominion Resources, Inc. and each subsidiary company thereof, unless otherwise indicated on the list filed herewith, are incorporated by reference to previous filings with the Commission, as shown on such list.
- C. 1. The indentures of Dominion Resources, Inc. are hereby incorporated by reference to previously filed material as indicated on the list (filed herewith).
 - 2. Purchase and Sale Agreement, dated August 7, 2000, by and among Northeast Nuclear Energy Company, et al and Dominion Resources, Inc. (Exhibit 10(iii), Form 10-Q for the quarter ended June 30, 2000, File No. 1-8489, incorporated by reference). This transaction involving the purchase of Millstone Nuclear Power Station was completed effective March 31, 2001.
- D. Tax Allocation Agreement (filed herewith)
- E. Pursuant to Rule 16(c) under the Public Utility Holding Company Act of 1935, the annual report of the Iroquois Gas Transmission System, L.P., for the year ended December 31, 2000, is filed herewith as Exhibit E.
- F. Schedules supporting items of this report:
 - 1. ITEM 1--Schedule of Investments (filed herewith)
 - ITEM 2--Schedule of Acquisitions, Redemptions, or Retirements of Systems Securities (filed herewith)
 - ITEM 5--Investment in Securities of Nonsystem Companies (filed herewith on Form SE)
 - 4. ITEM 6--Dominion Resources, Inc. 2001 Proxy Statement, dated March 16, 2001 is hereby incorporated by reference.
 - 5. ITEM 10--Schedule of utility plant and related depreciation accounts, together with schedules of other property or

investments (filed herewith on Form SE)

- 6. Consent of Deloitte and Touche LLP (filed herewith)
- G. Financial Data Schedules are no longer applicable.
- H. 1. Organization charts showing the relationship of the exempt wholesale generators in which the system holds and interest to other system companies, is filed herewith as Attachment H-1 through H-3.
 - Organization chart showing the relationship of the foreign utility companies in which the system holds an interest to other system companies, are filed herewith as Attachment H-4.
- I. Financial statements of the exempt wholesale generators and foreign utility company are filed herewith as Attachments I-1 through I-4.

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SIGNATURE

The registrant has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935, such company being a registered holding company.

DOMINION RESOURCES, INC.

(Registrant)

/s/ Steven A. Rogers

By:

Steven A. Rogers

Vice President, Controller and

Principal Accounting Officer

May 1, 2001

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