PACIFIC ENTERPRISES INC Form 10-Q May 02, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2006

Commission File Number	Name of Registrant, State of Incorporation, Address and Telephone Number	(I.R.S. Employer Identification No.)
1-40	Pacific Enterprises (A California Corporation) 101 Ash Street San Diego, California 92101 (619) 696-2000	94-0743670
1-1402	Southern California Gas Company (A California Corporation) 555 West Fifth Street Los Angeles, California 90013 (213) 244-1200	95-1240705

No Change

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes X No

	. See defini			ler, an accelerated filer, or a celerated filer" in Rule 12b-2	of the
Large accelerated filer	[]	Accelerated filer	[]	Non-accelerated filer	[X]
Indicate by check ma Exchange Act).	ark whether	the registrant is a shell	company (as o	defined in Rule 12b-2 of the	
		Yes		No	X
Indicate the number practicable date.	of shares or	utstanding of each of the	e issuer's class	es of common stock, as of the	e latest
Common stock outst	anding:				
Pacific Enterprises		Wholly owned	l by Sempra E	nergy	
Southern California	Gas Compa	my Wholly owned	l by Pacific Er	nterprises	

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. The words "estimates," "believes," "expects," "anticipates," "plans," "intends," "may," "could," "would" and "should" or similar expressions, or discussions of strategy or of plans are intended to identify forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in these forward-looking statements.

Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others, local, regional and national economic, competitive, political,

legislative and regulatory conditions and developments; actions by the California Public Utilities Commission, the California State Legislature, and the Federal Energy Regulatory Commission and other regulatory bodies in the United States; capital markets conditions, inflation rates, interest rates and exchange rates; energy and trading markets, including the timing and extent of changes in commodity prices; the availability of natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental and legal decisions and requirements; the status of deregulation of retail natural gas and electricity delivery; the timing and success of business development efforts; the resolution of litigation; and other uncertainties, all of which are difficult to predict and many of which are beyond the control of the companies. Readers are cautioned not to rely unduly on any forward-looking statements and are urged to review and consider carefully the risks, uncertainties and other factors which affect the companies' business described in this report and other reports filed by the companies from time to time with the Securities and Exchange Commission.

PART I. FINANCIAL INFORMATION ITEM 1. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

PACIFIC ENTERPRISES AND SUBSIDIARIES STATEMENTS OF CONSOLIDATED INCOME

		on this ended sh 31,		
(Dollars in millions)	2006	2005		
	(unaudited)			
Operating revenues	\$ 1,425	\$ 1,241		
Operating expenses				
Cost of natural gas	986	801		
Other operating expenses	233	215		
Depreciation	66	66		
Franchise fees and other taxes	39	33		
Total operating expenses	1,324	1,115		
Operating income	101	126		
Other expense, net (Note 3)	(1)	(1)		
Interest income	8	4		

Interest expense	(19)	(12)
Income before income taxes	89	117
Income tax expense	38	48
Net income	51	69
Preferred dividend requirements	1	1
Earnings applicable to common shares	\$ 50	\$ 68

See notes to Consolidated Financial Statements.

PACIFIC ENTERPRISES AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	March 31, 2006	De	cember 31, 2005
	(unaudited)		
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 371	\$	90
Accounts receivable - trade	658		694
Accounts receivable - other	16		37
Interest receivable	10		9
Due from unconsolidated affiliates	68		5
Income taxes receivable	79		166
Deferred income taxes	24		20
Regulatory assets arising from fixed-price contracts and other derivatives	32		52
Other regulatory assets	35		36
Inventories	24		121
Other	 8		16
Total current assets	1,325		1,246

Other assets:		
Due from unconsolidated affiliates	416	414
Other regulatory assets	148	143
Sundry	42	55
Total other assets	606	612
Property, plant and equipment:		
Property, plant and equipment	7,845	7,764
Less accumulated depreciation	(3,133)	(3,091)
Property, plant and equipment, net	4,712	4,673
Total assets	\$ 6,643	\$ 6,531

See notes to Consolidated Financial Statements.

PACIFIC ENTERPRISES AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	March 31, 2006		ecember 31, 2005	
	(unaudited)			
LIABILITIES AND SHAREHOLDERS' EQUITY				
Current liabilities:				
Short-term debt	\$ 	\$	88	
Accounts payable - trade	275		344	
Accounts payable - other	72		76	
Due to unconsolidated affiliates	165		176	
Regulatory balancing accounts, net	193		13	
Fixed-price contracts and other derivatives	32		52	
Customer deposits	86		80	
Temporary LIFO liquidation	107			
Current portion of long-term debt	8		8	
Other	 283		280	
Total current liabilities	1,221		1,117	
Long-term debt	1,098		1,100	

Deferred credits and other liabilities:		
Customer advances for construction	80	74
Postretirement benefits other than pensions	61	65
Deferred income taxes	121	125
Deferred investment tax credits	38	38
Regulatory liabilities arising from removal obligations	1,104	1,097
Asset retirement obligations	512	504
Deferred taxes refundable in rates	206	200
Fixed-price contracts and other derivatives	5	2
Preferred stock of subsidiary	20	20
Deferred credits and other	343	355
Total deferred credits and other liabilities	2,490	2,480
Commitments and contingencies (Note 6)		
Shareholders' equity:		
Preferred stock	80	80
Common stock (600 million shares authorized;		
84 million shares outstanding)	1,453	1,453
Retained earnings	306	306
Accumulated other comprehensive income (loss)	(5)	(5)
Total shareholders' equity	1,834	1,834
Total liabilities and shareholders' equity	\$ 6,643	\$ 6,531

See notes to Consolidated Financial Statements.

PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

Three months ended March 31,

(Dollars in millions)	2006	2005	
	(una	udited)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 51	\$ 69	
Adjustments to reconcile net income to net cash provided by			
operating activities:			
Depreciation	66	66	
Deferred income taxes and investment tax credits	(3)	11	
Other	2		
Net changes in other working capital components	471	330	
Changes in other assets	5	2	
Changes in other liabilities	(2)	(7)	
Net cash provided by operating activities	590	471	
CASH FLOWS FROM INVESTING ACTIVITIES			
Expenditures for property, plant and equipment	(97)	(63)	
Increase in loans to affiliates, net	(71)	(386)	
Other	(2)		
Net cash used in investing activities	(170)	(449)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Common dividends paid	(50)		
Preferred dividends paid	(1)	(1)	
Decrease in short-term debt	(88)	(30)	
Net cash used in financing activities	(139)	(31)	
Increase (decrease) in cash and cash equivalents	281	(9)	
Cash and cash equivalents, January 1	90	34	
Cash and cash equivalents, March 31	\$ 371	\$ 25	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION			
Interest payments, net of amounts capitalized	\$ 8	\$ 6	
Income tax payments (refunds), net	\$ (47)	\$ 56	

See notes to Consolidated Financial Statements.

SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES STATEMENTS OF CONSOLIDATED INCOME

Three months ended

	March 31,				
(Dollars in millions)	2006	2005			
	(unaudited)				
Operating revenues	\$ 1,425	\$ 1,241			
Operating expenses					
Cost of natural gas	986	801			
Other operating expenses	233	215			
Depreciation	66	66			
Franchise fees and other taxes	39	33			
Total operating expenses	1,324	1,115			
Operating income	101	126			
Other expense, net (Note 3)		(1)			
Interest income	3	2			
Interest expense	(18)	(11)			
Income before income taxes	86	116			
Income tax expense	37	47			
Net income/earnings applicable to common shares	\$ 49	\$ 69			
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See notes to Consolidated Financial Statements.

SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	March 31, 2006	De	ecember 31, 2005
	(unaudited)		
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 371	\$	90
Accounts receivable - trade	658		694
Accounts receivable - other	16		37
Interest receivable	10		9
Due from unconsolidated affiliates	63		1
Income taxes receivable			85
Deferred income taxes	25		20
Regulatory assets arising from fixed-price contracts and other derivatives	32		52
Other regulatory assets	35		36
Inventories	24		121
Other	8		15
Total current assets	1,242		1,160
Other assets:			
Other regulatory assets	148		143
Sundry	 20		33
Total other assets	168		176
Property, plant and equipment:			
Property, plant and equipment	7,842		7,762
Less accumulated depreciation	 (3,133)		(3,091)
Property, plant and equipment, net	4,709		4,671
Total assets	\$ 6,119	\$	6,007

See notes to Consolidated Financial Statements.

SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	March 31, 2006	De	ecember 31, 2005
	(unaudited)		
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current liabilities:			
Short-term debt	\$ 	\$	88
Accounts payable - trade	275		344
Accounts payable - other	72		76
Due to unconsolidated affiliates	90		102
Income taxes payable	3		
Regulatory balancing accounts, net	193		13
Fixed-price contracts and other derivatives	32		52
Customer deposits	86		80
Temporary LIFO liquidation	107		
Current portion of long-term debt	8		8
Other	281		280
Total current liabilities	1,147		1,043
Long-term debt	1,098		1,100
Deferred credits and other liabilities:			
Customer advances for construction	80		74
Postretirement benefits other than pensions	61		65
Deferred income taxes	141		145
Deferred investment tax credits	38		38
Regulatory liabilities arising from removal obligations	1,104		1,097
Asset retirement obligations	512		504
Deferred taxes refundable in rates	206		200
Fixed-price contracts and other derivatives	5		2
Deferred credits and other	311		322
Total deferred credits and other liabilities	2,458		2,447

Commitments and contingencies (Note 6)

Shareholders' equity:		
Preferred stock	22	22
Common stock (100 million shares authorized;		
91 million shares outstanding)	866	866
Retained earnings	533	534

Accumulated other comprehensive income (loss) (5) (5)

Total shareholders' equity 1,416 1,417

Total liabilities and shareholders' equity \$ 6,119 \$ 6,007

See notes to Consolidated Financial Statements.

SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

		Three months ended March 31,				
(Dollars in millions)	2006		2005			
CASH FLOWS FROM OPERATING ACTIVITIES						
Net income	\$	49	\$	69		
Adjustments to reconcile net income to net cash provided by						
operating activities:						
Depreciation		66		66		
Deferred income taxes and investment tax credits		(4)		11		
Other		2				
Net changes in other working capital components		470		326		
Changes in other assets		5		1		
Changes in other liabilities		(1)		(6)		
Net cash provided by operating activities		587		467		

CASH FLOWS FROM INVESTING ACTIVITIES				
Expenditures for property, plant and equipment	(97)	(63)		
Increase in loans to affiliates, net	(71)	(333)		
Net cash used in investing activities	(168)	(396)		
CASH FLOWS FROM FINANCING ACTIVITIES				
Common dividends paid	(50)	(50)		
Decrease in short-term debt	(88)	(30)		
Net cash used in financing activities	(138)	(80)		
Increase (decrease) in cash and cash equivalents	281	(9)		
Cash and cash equivalents, January 1	90	34		
Cash and cash equivalents, March 31	\$ 371	\$ 25		
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION				
Interest payments, net of amounts capitalized	\$ 7	\$ 5		
Income tax payments (refunds), net	\$ (47)	\$ 56		

See notes to Consolidated Financial Statements.

NOTE 1. GENERAL

This Quarterly Report on Form 10-Q is that of Pacific Enterprises (PE) and of Southern California Gas Company (SoCalGas) (collectively referred to as the company or the companies). PE's common stock is wholly owned by Sempra Energy, a California-based Fortune 500 holding company, and PE owns all of the common stock of SoCalGas. The financial statements herein are, in one case, the Consolidated Financial Statements of PE and its subsidiary, SoCalGas, and, in the other case, the Consolidated Financial Statements of SoCalGas and its subsidiaries, which comprise less than one percent of SoCalGas' consolidated financial position and results of operations.

Sempra Energy also indirectly owns all of the common stock of San Diego Gas & Electric Company (SDG&E). SoCalGas and SDG&E are collectively referred to herein as the California Utilities.

The accompanying Consolidated Financial Statements have been prepared in accordance with the interim-period-reporting requirements of Form 10-Q. Results of operations for interim periods are not necessarily indicative of results for the entire year. In the opinion of management, the accompanying statements reflect all

adjustments necessary for a fair presentation. These adjustments are only of a normal recurring nature.

Information in this Quarterly Report should be read in conjunction with the Annual Report on Form 10-K for the year ended December 31, 2005 (the Annual Report).

The companies' significant accounting policies are described in Note 1 of the notes to Consolidated Financial Statements in the Annual Report. The same accounting policies are followed for interim reporting purposes.

SoCalGas accounts for the economic effects of regulation on utility operations in accordance with Statement of Financial Accounting Standards (SFAS) 71, *Accounting for the Effects of Certain Types of Regulation*.

Following are the changes in asset-retirement obligations, as defined in SFAS 143, *Accounting for Asset Retirement Obligations* and Financial Accounting Standards Board (FASB) Interpretation (FIN) No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of SFAS 143*, for the three months ended March 31, 2006 and 2005. FIN 47 was adopted prospectively on January 1, 2006.

(Dollars in millions)	2006	2005		
Balance as of January 1	\$ 505 *	\$	9 *	
Accretion expense	8			
Balance as of March 31	\$ 513 *	\$	9 *	

^{*} The current portion of the obligation is included in Other Current Liabilities on the Consolidated Balance Sheets.

In accordance with FIN 47, the company has determined that the amount of asbestos-containing materials could not be determined and, therefore, no liability has been recognized for the related removal obligations. Since substantially all of the cost of removing such materials is expected to be recovered in rates, the effect of not recognizing these liabilities is not material to the company's financial condition or results of operations.

In accordance with SFAS 132 (revised), *Employers' Disclosures about Pensions and Other Postretirement Benefits*, the following tables provide the components of benefit costs for the three months ended March 31:

					Other			
	Pension Benefits			Postretirement Benefits				
(Dollars in millions)	2006 2005		2005		2006		2005	
Service cost	\$	10	\$	8	\$	4	\$	5
Interest cost		24		25		10		11
Expected return on assets		(24)		(25)		(9)		(9)
Amortization of:								
Prior service cost		2		2		(1)		
Actuarial loss		1		1		1		2
Regulatory adjustment		(12)		(10)		1		1
Total net periodic benefit cost	\$	1	\$	1	\$	6	\$	10