

TRUSTCO BANK CORP N Y
Form 8-K
May 15, 2018

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT
TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of Report (date of earliest event reported): May 15, 2018

TrustCo Bank Corp NY
(Exact name of registrant as specified in its charter)

NEW YORK	0-10592	14-1630287
State or Other Jurisdiction of Incorporation or Organization	Commission File No.	I.R.S. Employer Identification Number

5 SARNOWSKI DRIVE, GLENVILLE, NEW YORK 12302
(Address of principal executive offices)

(518) 377-3311
(Registrant's Telephone Number,
Including Area Code)

NOT APPLICABLE
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

TrustCo Bank Corp NY

Item 8.01. Other Events

A press release was issued on May 15, 2018 announcing that the Board of Directors had declared a quarterly cash dividend of \$0.065625 per share. The dividend is payable July 2, 2018, to shareholders of record at the close of business on June 1, 2018. Attached is a copy of the press release labeled as Exhibit 99(a).

Item 9.01. Financial Statements and Exhibits

(c) Exhibits

Reg S-K Exhibit No. Description

99(a) Press release dated May 15, 2018 announcing that the Board of Directors had declared a quarterly cash dividend of \$0.065625 per share.

2

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Dated: May 15, 2018

TrustCo Bank Corp NY
(Registrant)

By: /s/ Michael M. Ozimek
Michael M. Ozimek
Senior Vice President and
Chief Financial Officer

Exhibits Index

The following exhibits are filed herewith:

Reg S K Exhibit No.	Description	Page
<u>99(a)</u>	Press release dated May 15, 2018, announcing that the Board of Directors had declared a quarterly cash dividend of \$0.065625 per share. The dividend is payable July 2, 2018 to shareholders of record at the close of business on June 1, 2018.	5 - 6

4

margin-left:1.00em; text-indent:-1.00em"> Description of Senior Debt Securities 6

Legal Matters

14

Experts

14

Table of Contents

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, proxy statements and other information with the SEC. Our file number with the SEC is 001-08489. Our SEC filings are available to the public over the Internet at the SEC's web site at <http://www.sec.gov>. You may also read and copy any document we file at the SEC's public reference room in Washington, D.C. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. You may also read and copy these documents at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

The SEC allows us to incorporate by reference the information we file with it, which means that we can disclose important information to you by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement and information that we file later with the SEC will automatically update or supersede this information. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934, as amended (the Exchange Act), until such time as all of the securities covered by this prospectus supplement have been sold:

Annual Report on Form 10-K for the year ended December 31, 2004;

Quarterly Reports on Form 10-Q for the quarters ended March 31, 2005, June 30, 2005 and September 30, 2005; and

Current Reports on Form 8-K, filed January 4, 2005, January 27, 2005, March 3, 2005, April 26, 2005, May 18, 2005, May 31, 2005, June 17, 2005, July 12, 2005, August 18, 2005, September 6, 2005, September 26, 2005, December 15, 2005, December 16, 2005, January 13, 2006 and January 26, 2006.

You may request a copy of these filings, at no cost, by writing or telephoning us at:

Corporate Secretary, Dominion Resources, Inc., 120 Tredegar Street, Richmond, Virginia 23219, Telephone (804) 819-2000.

FORWARD-LOOKING INFORMATION

We have included certain information in this prospectus supplement or other offering materials which is forward-looking information as defined by the Private Securities Litigation Reform Act of 1995. Examples include discussions as to our expectations, beliefs, plans, goals, objectives and future financial or other performance or

assumptions concerning matters discussed in this prospectus. This information, by its nature, involves estimates, projections, forecasts and uncertainties that could cause actual results or outcomes to differ substantially from those expressed in the forward-looking statement.

Our business is influenced by many factors that are difficult to predict, involve uncertainties that may materially affect actual results and are often beyond our ability to control. We have identified a number of these factors in this prospectus supplement, under the heading Risk Factors, and we refer you to that discussion for further information. The factors include weather conditions; governmental regulations; cost of environmental compliance; inherent risk in the operation of

S-3

Table of Contents

nuclear facilities; fluctuations in energy-related commodities prices and the effect these could have on our earnings, liquidity position and the underlying value of our assets; trading counterparty credit risk; capital market conditions, including price risk due to marketable securities held as investments in trusts and benefit plans; fluctuations in interest rates; changes in rating agency requirements or ratings; changes in accounting standards; collective bargaining agreements and labor negotiations; the risks of operating businesses in regulated industries that are subject to changing regulatory structures; changes to regulated gas and electric rates recovered by us; receipt of approvals for and the timing of the closing dates for acquisitions or divestitures; realization of expected business interruption insurance proceeds; political and economic conditions (including inflation and deflation); and completing the divestiture of investments held by Dominion Capital, Inc. Although we strive to mitigate market risk through our risk management activities, changes in commodity prices can have an adverse impact on earnings and asset values.

Any forward-looking statement speaks only as of the date on which it is made, and we undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which it is made.

Table of Contents

PROSPECTUS SUPPLEMENT SUMMARY

In this prospectus supplement, unless otherwise indicated, the words Dominion, Company, we, our and us refer to Dominion Resources, Inc., a Virginia corporation, and its subsidiaries and predecessors.

The following summary contains basic information about this offering. It may not contain all the information that is important to you. The Description of the Senior Notes section of this prospectus supplement and the Description of Senior Debt Securities section of the accompanying base prospectus contain more detailed information regarding the terms and conditions of the Senior Notes. The following summary is qualified in its entirety by reference to the more detailed information appearing elsewhere in this prospectus supplement and in the accompanying base prospectus.

DOMINION

Dominion is a fully integrated gas and electric energy holding company headquartered in Richmond, Virginia. As of September 30, 2005, we had approximately \$55.6 billion in assets.

We manage our operations through four primary business lines that integrate our electric and gas services, streamline operations, and position us for long-term growth in the competitive marketplace:

Dominion Delivery Dominion Delivery manages our regulated electric and gas distribution systems serving approximately 4.0 million customer accounts and our customer service operations. Our electric distribution operations serve residential, commercial, industrial and governmental customers in Virginia and northeastern North Carolina. Gas distribution operations serve residential, commercial and industrial gas sales and transportation customers in Ohio, Pennsylvania and West Virginia. Dominion Delivery also operates our nonregulated retail energy marketing business serving approximately 1.1 million customer accounts in the Northeast, Mid-Atlantic and Midwest and manages 200 billion cubic feet of natural gas storage in Ohio and Pennsylvania.

Dominion Energy Dominion Energy manages our 7,900 miles of gas transmission pipeline, our 6,000 miles of electric transmission lines, an approximately 760 billion cubic foot natural gas storage network and our Cove Point, Maryland liquefied natural gas facility. It oversees certain natural gas production located in the Appalachian Basin and producer services, including aggregation of gas supply, market-based services related to gas transportation and storage and associated gas trading.

Dominion Exploration & Production Dominion Exploration & Production manages our onshore and offshore oil and gas exploration and production activities. With approximately 5.9 trillion cubic feet of proved natural gas reserves and, under normal conditions, approximately 1.2 billion cubic feet equivalent of daily production, Dominion Exploration & Production is one of the nation's largest independent oil and gas operators. We operate offshore on the outer continental shelf and deepwater areas of the Gulf of Mexico and onshore in western Canada, the Appalachian Basin, the

S-5

Table of Contents

Permian Basin, the Mid-Continent Region and other selected regions in the continental United States.

Dominion Generation Dominion Generation manages our approximately 28,100 megawatt portfolio of electric power generation and guides our generation growth strategy and energy trading and marketing activities associated with optimization of our generation assets. The generation mix is diversified and includes coal, nuclear, gas, oil, hydro and purchased power. Our strategy for our electric generation operations focuses on serving customers in the MAIN-to-Maine region. Our generation facilities are located in Connecticut, Illinois, Indiana, Massachusetts, North Carolina, Ohio, Pennsylvania, Rhode Island, Virginia, West Virginia and Wisconsin.

Dominion's address and telephone number are: 120 Tredegar Street, Richmond, Virginia 23219, Telephone (804) 819-2000.

Ratio of Earnings to Fixed Charges

9 Months Ended September 30, 2005	12 Months Ended September 30, 2005	Years Ended December 31,				
		2004	2003	2002	2001	2000
2.33	2.28	2.78	2.29	2.82	1.82	1.56

S-6

Table of Contents

THE REMARKETING

The Senior Notes

This is a remarketing of \$ _____ aggregate principal amount of our Senior Notes. The Senior Notes will mature on May 15, 2008.

The Senior Notes are represented by one or more global certificates that are deposited with the trustee, and registered in the name of The Depository Trust Company, New York, New York (DTC) or its nominee. This means that you will not receive a certificate for your Senior Notes but, instead, will hold your interest through DTC's book-entry system.

Interest Payment Dates

Interest on the Senior Notes will be payable quarterly in arrears on February 15, May 15, August 15 and November 15. The first interest payment on the Senior Notes after this remarketing will be made on May 15, 2006.

Record Dates

So long as the Senior Notes remain in book-entry only form, the record date for the Interest Payment Date will be the close of business on the business day before the Interest Payment Date.

If the Senior Notes are not in book-entry only form, the record date for the Interest Payment Date will be the close of business on the fifteenth business day prior to the Interest Payment Date.

Ranking

The Senior Notes rank equally with all of our other senior unsecured indebtedness, and are senior in right of payment to all our subordinated indebtedness. The Senior Indenture contains no restrictions on the amount of additional indebtedness that we may incur. Additionally, because we are a holding company that conducts all of our operations through our subsidiaries, holders of Senior Notes will generally have a junior position to claims of creditors of our

subsidiaries. See Description of the Senior Notes Ranking on page S-17.

Optional Redemption or Repurchase

Except in the case of a tax event redemption, the Senior Notes are not subject to redemption at our option. The Senior Notes are also not subject to repurchase at the option of the holder.

Tax Event Redemption

If the tax laws change or are interpreted in a way that adversely affects our tax consequences with respect to the Senior Notes, then we may elect to redeem the Senior Notes at the redemption price described in Description of the Senior Notes Tax Event Redemption. The redemption price includes accrued interest to the date of redemption.

No Listing of the Senior Notes

The Senior Notes are not listed and we do not plan to apply to list the Senior Notes on any securities exchange or to include them in any automated quotation system.

Use of Proceeds

We are remarketing \$ aggregate principal amount of Senior Notes

Table of Contents

on behalf of participating holders of our Upper DECS issued in March 2002. We will not directly receive any cash proceeds from the remarketing of the Senior Notes. Proceeds from the remarketing will be applied to purchase a specified portfolio of U.S. Treasury securities that mature on or before May 15, 2006, to secure the obligations to us of the holders of Upper DECS participating in the remarketing under the forward purchase contract component of their Upper DECS. Proceeds from the remarketing of the Senior Notes in excess of the purchase price for the U.S. Treasury portfolio will be paid to the Upper DECS holders participating in the remarketing, after the remarketing agent deducts the remarketing fee of 0.25% of the principal amount of the remarketed Senior Notes.

Table of Contents

RISK FACTORS

Your investment in the Senior Notes involves certain risks. Our business is influenced by many factors that are difficult to predict, involve uncertainties that may materially affect actual results and are often beyond our control. We have identified a number of these factors below. In consultation with your own financial and legal advisers, you should carefully consider, among other matters, the following discussion of risks before deciding whether an investment in the Senior Notes is suitable for you.

Our operations are weather sensitive. Our results of operations can be affected by changes in the weather. Weather conditions directly influence the demand for electricity and natural gas and affect the price of energy commodities. In addition, severe weather, including hurricanes, winter storms and droughts, can be destructive, causing outages, production delays and property damage that require us to incur additional expenses.

We are subject to complex government regulation that could adversely affect our operations. Our operations are subject to extensive federal, state and local regulation and may require numerous permits, approvals and certificates from various governmental agencies. We must also comply with environmental legislation and associated regulations. Management believes the necessary approvals have been obtained for our existing operations and that our business is conducted in accordance with applicable laws. However, new laws or regulations, or the revision or reinterpretation of existing laws or regulations, may require us to incur additional expenses.

Costs of environmental compliance, liabilities and litigation could exceed our estimates which could adversely affect our results of operations. Compliance with federal, state and local environmental laws and regulations may result in increased capital, operating and other costs, including remediation and containment expenses and monitoring obligations. In addition, we may be a responsible party for environmental clean-up at a site identified by a regulatory body. Management cannot predict with certainty the amount and timing of all future expenditures related to environmental matters because of the difficulty of estimating clean-up and compliance costs, and the possibility that changes will be made to the current environmental laws and regulations. There is also uncertainty in quantifying liabilities under environmental laws that impose joint and several liability on all potentially responsible parties.

We are exposed to cost-recovery shortfalls because of capped base rates and amendments to the fuel factor statute in effect in Virginia for our regulated electric utility. Under the Virginia Restructuring Act, as amended in April 2004, our base rates (excluding, generally, a fuel factor with limited adjustment provisions, and certain other allowable adjustments) remain capped until December 31, 2010 unless modified or terminated consistent with the Virginia Restructuring Act. Although the Virginia Restructuring Act allows for the recovery of certain generation-related costs during the capped rates period, we remain exposed to numerous risks of cost-recovery shortfalls. These include exposure to potentially stranded costs, future environmental compliance requirements, certain tax law changes, costs related to hurricanes or other weather events, inflation, the cost of obtaining replacement power

Table of Contents

during unplanned plant outages and increased capital costs.

In addition, under the 2004 amendments to the Virginia fuel factor statute, our current Virginia fuel factor provisions are locked-in until the earlier of July 1, 2007 or the termination of capped rates by order of the Virginia Commission, with no deferred fuel accounting. The amendments provide for a one-time adjustment of our fuel factor, effective July 1, 2007 through December 31, 2010 (unless capped rates are terminated earlier), with no adjustment for previously incurred over-recovery or under-recovery. As a result of the current locked-in fuel factor and the uncertainty of what the one-time adjustment will be, we are exposed to fuel price and other risks. These risks include exposure to increased costs of fuel, including purchased power costs, differences between our projected and actual power generation mix and generating unit performance (which affects the types and amounts of fuel we use) and differences between fuel price assumptions and actual fuel prices.

Under the Virginia Restructuring Act, the generation portion of our electric utility operations is open to competition and resulting uncertainty. Under the Virginia Restructuring Act, the generation portion of our electric utility operations in Virginia is open to competition and is no longer subject to cost-based regulation. To date, a competitive retail market has been slow to develop. Consequently, it is difficult to predict the pace at which a competitive environment will evolve and the extent to which we will face increased competition and be able to operate profitably within this competitive environment.

Our merchant power business is operating in a challenging market, which could adversely affect our results of operations and future growth. The success of our approximately 10,300-megawatt merchant power business depends upon favorable market conditions as well as our ability to find buyers willing to enter into power purchase agreements at prices sufficient to cover operating costs. We attempt to manage these risks by entering into both short-term and long-term fixed price sales and purchase contracts and locating our assets in active wholesale energy markets. However, high fuel and commodity costs and excess capacity in the industry could adversely impact results of operations.

There are risks associated within the operation of nuclear facilities. We operate nuclear facilities that are subject to risks, including the threat of terrorist attack and ability to dispose of spent nuclear fuel, the disposal of which is subject to complex federal and state regulatory constraints. These risks also include the cost of and our ability to maintain adequate reserves for decommissioning, costs of replacement power, costs of plant maintenance and exposure to potential liabilities arising out of the operation of these facilities. We maintain decommissioning trusts and external insurance coverage to manage the financial exposure to these risks. However, it is possible that costs arising from claims could exceed the amount of any insurance coverage.

The use of derivative instruments could result in financial losses and liquidity constraints. We use derivative instruments, including futures, forwards, options and swaps, to manage our commodity and financial market risks. In

Table of Contents

addition, we purchase and sell commodity-based contracts in the natural gas, electricity and oil markets for trading purposes. We could recognize financial losses on these contracts as a result of volatility in the market values of the underlying commodities or if a counterparty fails to perform under a contract. In the absence of actively quoted market prices and pricing information from external sources, the valuation of these contracts involves management's judgment or use of estimates. As a result, changes in the underlying assumptions or use of alternative valuation methods could affect the reported fair value of these contracts.

In addition, we use financial derivatives to hedge future sales of our merchant generation and gas and oil production, which may limit the benefit we would otherwise receive from increases in commodity prices. These hedge arrangements generally include margin requirements that require us to deposit funds or post letters of credit with counterparties to cover the fair value of covered contracts in excess of agreed upon credit limits. When commodity prices rise to levels substantially higher than the levels where we have hedged future sales, we may be required to use a material portion of our available liquidity and obtain additional liquidity to cover these margin requirements. In some circumstances, this could have a compounding effect on our financial liquidity and results.

Our operations relating to these transactions are subject to multiple market risks including market liquidity, counterparty credit strength and price volatility. These market risks are beyond our control and could adversely affect our results of operations and future growth.

Our exploration and production business is dependent on factors that cannot be predicted or controlled and that could damage facilities, disrupt production or reduce the book value of its assets. Factors that may affect our financial results include damage to or suspension of operations caused by weather, fire, explosion or other events to us or third-party gas and oil facilities, fluctuations in natural gas and crude oil prices, results of future drilling and well completion activities and our ability to acquire additional land positions in competitive lease areas, as well as inherent operational risks that could disrupt production.

Short-term market declines in the prices of natural gas and oil could adversely affect our financial results by causing a permanent write-down of our natural gas and oil properties as required by the full cost method of accounting. Under the full cost method, all direct costs of property acquisition, exploration and development activities are capitalized. If net capitalized costs exceed the present value of estimated future net revenues based on hedge-adjusted period-end prices from the production of proved gas and oil reserves (the ceiling test) in a given country at the end of any quarterly period, then a permanent write-down of the assets must be recognized in that period.

We maintain business interruption insurance for offshore operations associated with our exploration and production business. We expect to file substantial insurance claims related to Hurricanes Katrina and Rita. Our failure to realize the full value of our claims or to fully insure business interruption losses could adversely affect results of operations. Additionally, the increased level of hurricane activity in the

Table of Contents

Gulf of Mexico is likely to significantly increase the cost of business interruption insurance and could make it unavailable on commercially reasonable terms. Inability to insure our offshore Gulf of Mexico operations could adversely affect our results of operations.

An inability to access financial markets could affect the execution of our business plan. We rely on access to short-term money markets, longer-term capital markets and banks as significant sources of liquidity for capital requirements not satisfied by the cash flows from our operations, including margin requirements related to hedges of future gas and oil production. Management believes that we will maintain sufficient access to these financial markets based upon current credit ratings. However, certain disruptions outside of our control may increase our cost of borrowing or restrict our ability to access one or more financial markets. Such disruptions could include an economic downturn, the bankruptcy of an unrelated energy company or changes to our credit ratings. Restrictions on our ability to access financial markets may affect our ability to execute our business plan as scheduled.

Changing rating agency requirements could negatively affect our growth and business strategy. As of February 10, 2006, our senior unsecured debt is rated BBB, stable outlook, by Standard & Poor's Ratings Group, a division of the McGraw-Hill Companies, Inc. (Standard & Poor's), Baa1, under review for possible downgrade, by Moody's Investors Service (Moody's) and BBB+, stable outlook, by Fitch Ratings Ltd. (Fitch). These agencies have implemented more stringent applications of the financial requirements for various ratings levels. In order to maintain our current credit ratings in light of these or future new requirements, we may find it necessary to take steps or change our business plans in ways that may adversely affect our growth and earnings per share. A reduction in our credit ratings by Standard & Poor's, Moody's or Fitch could increase our borrowing costs, adversely affect operating results, and could require us to post additional margin in connection with some of our trading and marketing activities.

Potential changes in accounting practices may adversely affect our financial results. We cannot predict the impact that future changes in accounting standards or practices may have on public companies in general, the energy industry or our operations specifically. New accounting standards could be issued that could change the way we record revenues, expenses, assets and liabilities. These changes in accounting standards could adversely affect our reported earnings or could increase reported liabilities.

Failure to retain and attract key executive officers and other skilled professional and technical employees could have an adverse effect on our operations. Implementation of our growth strategy is dependent on our ability to recruit, retain and motivate employees. Competition for skilled employees in some areas is high and the inability to retain and attract these employees could adversely affect our business and future financial condition.

DOMINION

Dominion is a fully integrated gas and electric energy holding company headquartered in Richmond, Virginia. As of

September 30, 2005, we had approximately \$55.6 billion in assets.

S-12

Table of Contents

We manage our operations through four primary business lines that integrate our electric and gas services, streamline operations, and position us for long-term growth in the competitive marketplace:

Dominion Delivery Dominion Delivery manages our regulated electric and gas distribution systems serving approximately 4.0 million customer accounts and our customer service operations. Our electric distribution operations serve residential, commercial, industrial and governmental customers in Virginia and northeastern North Carolina. Gas distribution operations serve residential, commercial and industrial gas sales and transportation customers in Ohio, Pennsylvania and West Virginia. Dominion Delivery also operates our nonregulated retail energy marketing business serving approximately 1.1 million customer accounts in the Northeast, Mid-Atlantic and Midwest and manages 200 billion cubic feet of natural gas storage in Ohio and Pennsylvania.

Dominion Energy Dominion Energy manages our 7,900 miles of gas transmission pipeline, our 6,000 miles of electric transmission lines, an approximately 760 billion cubic foot natural gas storage network and our Cove Point, Maryland liquefied natural gas facility. It oversees certain natural gas production located in the Appalachian Basin and producer services, including aggregation of gas supply, market-based services related to gas transportation and storage and associated gas trading.

Dominion Exploration & Production Dominion Exploration & Production manages our onshore and offshore oil and gas exploration and production activities. With approximately 5.9 trillion cubic feet of proved natural gas reserves and, under normal conditions, approximately 1.2 billion cubic feet equivalent of daily production, Dominion Exploration & Production is one of the nation's largest independent oil and gas operators. We operate offshore on the outer continental shelf and deepwater areas of the Gulf of Mexico and onshore in western Canada, the Appalachian Basin, the Permian Basin, the Mid-Continent Region and other selected regions in the continental United States.

Dominion Generation Dominion Generation manages our approximately 28,100 megawatt portfolio of electric power generation and guides our generation growth strategy and energy trading and marketing activities associated with optimization of our generation assets. The generation mix is diversified and includes coal, nuclear, gas, oil, hydro and purchased power. Our strategy for our electric generation operations focuses on serving customers in the MAIN-to-Maine region. Our generation facilities are located in Connecticut, Illinois, Indiana, Massachusetts, North Carolina, Ohio, Pennsylvania, Rhode Island, Virginia, West Virginia and Wisconsin.

Principal Subsidiaries

Our principal direct, legal subsidiaries include Virginia Electric and Power Company (Dominion Virginia Power), a regulated public utility engaged in the generation, transmission, distribution and sale of electric energy in Virginia and northeastern North Carolina, Consolidated Natural Gas Company (CNG), an oil and gas producer, and a transporter, distributor

Table of Contents

and retail marketer of natural gas serving customers in the Northeast, the Mid-Atlantic and the Midwest, Dominion Energy, Inc., which is involved in merchant electric generation, energy trading and marketing and natural gas exploration and production and Virginia Power Energy Marketing, Inc. which provides fuel and risk management services to Dominion Virginia Power and engages in price risk management activities on behalf of our other subsidiaries.

For additional information about our company, see [Where You Can Find More Information](#) on page S-3.

USE OF PROCEEDS

We are remarketing \$ _____ aggregate principal amount of Senior Notes on behalf of participating holders of our Upper DECS issued in March 2002. Each Upper DECS consists of a unit comprised of a Senior Note in the principal amount of \$50 and a forward purchase contract under which the Upper DECS holder agrees to purchase shares of our common stock on May 15, 2006 (or earlier under some circumstances).

We will not directly receive any cash proceeds from the remarketing of the Senior Notes. Proceeds from the remarketing will be applied to purchase a specified portfolio of U.S. Treasury securities that mature on or before May 15, 2006, to secure the obligations to us of the holders of Upper DECS participating in the remarketing under the forward purchase contract component of their Upper DECS. Proceeds from the remarketing of the Senior Notes in excess of the purchase price for the U.S. Treasury portfolio will be paid to the Upper DECS holders participating in the remarketing, after the remarketing agent deducts the remarketing fee of 0.25% of the principal amount of the remarketed Senior Notes.

Table of Contents**CAPITALIZATION**

The table below shows our unaudited capitalization on a consolidated basis as of September 30, 2005. The **As Adjusted** column reflects our capitalization after giving effect to the remarketing of the Senior Notes. You should read this table along with our audited financial statements contained in our Annual Report on Form 10-K for the year ended December 31, 2004 as well as the unaudited information presented in our most recent Quarterly Report on Form 10-Q. See **Where You Can Find More Information** on page S-3 and **Use of Proceeds** on page S-14.

	September 30, 2005	
	(in millions)	
	As	
	Actual	Adjusted
	_____	_____
Short-term debt ¹	\$ 2,038	\$ 2,038
Long-term debt:		
Mandatorily Convertible Debt Securities	330	
Junior Subordinated Notes payable to affiliated trusts	1,424	1,424
Other long-term debt	14,943	15,273
	_____	_____
Total long-term debt ²	16,697	16,697
Subsidiary preferred stock not subject to mandatory redemption ³	257	257
Total common shareholders' equity	9,776	9,776
	_____	_____
Total capitalization	\$ 28,768	\$ 28,768
	_____	_____

¹ Includes securities due within one year.

² Actual September 30, 2005 amounts include the effect of unamortized discount (\$89.6 million), unamortized premium (\$47.5 million) and deferred losses on fair value hedges (\$18.8 million).

³ Includes approximately \$2 million of issuance expenses of preferred stock.

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

For purposes of this ratio, earnings are determined by adding distributed income of equity investees and fixed charges (excluding interest capitalized) to income before income taxes and minority interest after eliminating the equity in earnings or losses of equity investees. These earnings are then divided by total fixed charges. Fixed charges consist of interest charges (without reduction for Allowance for Funds Used During Construction) on long-term and short-term debt, interest capitalized, the portion of rental expense that is representative of the interest factor and preferred stock dividends of consolidated subsidiaries (grossed-up by a factor of pre-tax net income divided by net income).

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

9 Months Ended Sept. 30, 2005 ¹	12 Months Ended Sept. 30, 2005 ²	Years Ended December 31,				
		2004 ³	2003 ⁴	2002	2001 ⁵	2000 ⁶
2.33	2.28	2.78	2.29	2.82	1.82	1.56

¹ Earnings for the nine months ended September 30, 2005 include \$567 million in charges related to the impacts of Hurricanes Katrina and Rita, primarily reflecting the de-designation of hedge contracts resulting from delay of natural gas and oil production following the hurricanes, a \$77 million charge related to the termination of a power purchase contract, \$21 million in net charges connected to trading activities discontinued in 2004, including the Batesville long-term power-tolling contract divested in the second quarter of 2005, and other activities, and \$16 million in impairment charges related to Dominion Capital, Inc. assets. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the nine months ended September 30, 2005.

² Earnings for the twelve months ended September 30, 2005 include \$567 million in charges related to the impacts of Hurricanes Katrina and Rita, primarily reflecting the de-designation of hedge contracts resulting from the delay of natural gas and oil production following the hurricanes, \$179 million in charges resulting from the termination of certain long-term power purchase contracts, \$25 million of impairment charges related to Dominion's investment in and planned divestiture of Dominion Capital, Inc., a \$198 million charge related to Dominion's divestiture of its interest in a long-term power tolling contract, a \$10 million charge related to the sale of natural gas and oil production assets in British Columbia, and \$14 million of charges related to other items. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended September 30, 2005.

³ Earnings for the twelve months ended December 31, 2004 include \$76 million of impairment charges related to Dominion's investment in and planned divestiture of Dominion Capital, Inc., a \$23 million benefit associated with the disposition of certain assets held for sale, an \$18 million benefit from the reduction of accrued expenses associated with Hurricane Isabel restoration activities, \$96 million of losses related to the discontinuance of hedge accounting for certain oil hedges and subsequent changes in the fair value of those hedges during the third quarter following Hurricane Ivan, \$71 million in charges resulting from the termination of certain long-term power purchase contracts, a \$184 million charge related to the valuation of Dominion's interest in a long-term power tolling contract, a \$10 million charge related to the sale of natural gas and oil production assets in British Columbia, and \$27 million of charges related to net legal settlements and other items. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2004.

⁴ Earnings for the twelve months ended December 31, 2003 include a \$134 million impairment of Dominion Capital, Inc. assets, \$28 million for severance costs related to workforce reductions, an \$84 million impairment of certain assets held for sale, \$197 million for restoration expenses related to Hurricane Isabel, a \$105 million charge related to the termination of a power purchase contract, \$64 million in charges for the restructuring and termination of certain electric sales contracts, and a \$144 million charge related to our investment in Dominion Telecom, Inc. including impairments, the cost of refinancings, and reallocation of equity losses. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2003.

⁵ Earnings for the twelve months ended December 31, 2001 include \$220 million related to the cost of the buyout of power purchase contracts and non-utility generating plants previously serving the company under long-term contracts, a \$40 million loss associated with the divestiture of Saxon Capital, Inc., a \$281 million write-down of Dominion Capital, Inc. assets, a \$151 million charge associated with Dominion's estimated Enron-related exposure, and a \$105 million charge associated with a senior management restructuring initiative and related costs. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2001.

⁶ Earnings for the twelve months ended December 31, 2000 include \$579 million in restructuring and other acquisition-related costs resulting from the CNG acquisition and a write-down at Dominion Capital, Inc. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2000.

Table of Contents

DESCRIPTION OF THE SENIOR NOTES

Set forth below is a description of the specific terms of the Senior Notes. This description supplements, and should be read together with, the description of the general terms and provisions of the Senior Debt Securities set forth in the accompanying base prospectus under the caption Description of Senior Debt Securities. The Senior Notes were issued under an indenture dated as of June 1, 2000, between Dominion and JPMorgan Chase Bank, N.A. (formerly known as The Chase Manhattan Bank), as indenture trustee, as supplemented and amended by the Tenth Supplemental Indenture, dated as of March 1, 2002. The following description is not complete in every detail and is subject to, and is qualified in its entirety by reference to, the description of the Senior Notes in the accompanying base prospectus, the Senior Indenture and the Tenth Supplemental Indenture. Capitalized terms used in this Description of the Senior Notes that are not defined in this prospectus supplement have the meanings given to them in the accompanying base prospectus, the Senior Indenture or the Tenth Supplemental Indenture. In this Description of the Senior Notes section, references to Dominion, we, us and our mean Dominion Resources, Inc., excluding any of its subsidiaries unless otherwise expressly stated or the context otherwise requires.

General

The Senior Notes are unsecured senior obligations of Dominion. The Senior Notes are limited in aggregate principal amount to \$330,000,000.

The entire principal amount of the Senior Notes will mature and become due and payable, together with any accrued and unpaid interest, on May 15, 2008. The Senior Notes are not subject to any sinking fund provision. The Senior Notes are available for purchase in denominations of \$50 and any integral multiple of \$50.

Ranking

The Senior Notes are our direct, unsecured and unsubordinated obligations, will rank equally with all of our other senior unsecured debt and will be effectively subordinated to our secured debt, if any.

Because we are a holding company and conduct all of our operations through our subsidiaries, our ability to meet our obligations under the Senior Notes is dependent on the earnings and cash flows of those subsidiaries and the ability of those subsidiaries to pay dividends or to advance or repay funds to us. Holders of Senior Notes will generally have a junior position to claims of creditors of our subsidiaries, including trade creditors, debtholders, secured creditors, taxing authorities, guarantee holders and any preferred stockholders. As of September 30, 2005, Dominion Virginia Power had approximately 2.59 million issued and outstanding shares of preferred stock with an aggregate liquidation preference of \$259 million. In addition to trade debt, most of our operating subsidiaries have ongoing corporate debt

programs used to finance their business activities. As of September 30, 2005, our subsidiaries had approximately \$9.1 billion of outstanding long-term debt (including securities due within one year).

The Senior Indenture contains no restrictions on the amount of additional indebtedness that we or our subsidiaries may incur.

S-17

Table of Contents

Interest

Each Senior Note will bear interest at the rate of 5.75% to but not including February 21, 2006 and at the rate of % per year on and after February 21, 2006.

Interest is payable on the Senior Notes quarterly in arrears on February 15, May 15, August 15 and November 15 of each year (each, an Interest Payment Date). The first Interest Payment Date following this remarketing will be May 15, 2006. Interest paid on May 15, 2006 will include interest at the rate of 5.75% from and including February 15, 2006 to but excluding February 21, 2006 and at the rate of % from and including February 21, 2006 to but excluding May 15, 2006.

Interest payments for the Senior Notes will be computed and paid (1) for any full quarterly period, on the basis of a 360-day year of twelve 30-day months, (2) for any period shorter than a full quarterly period, on the basis of a 30-day month and (3) for any period less than a month, on the basis of the actual number of days elapsed per 30-day month. In the event that any Interest Payment Date is not a business day, then payment will be made on the next succeeding day that is a business day (and without any interest or payment in respect of the delay), with the same effect as if the payment were made on the date it was originally payable. However, if the next succeeding business day is in the next calendar year, then the payment will be made on the preceding business day.

So long as the Senior Notes remain in book-entry only form, the record date for each Interest Payment Date will be the close of business on the business day before the applicable Interest Payment Date. If the Senior Notes are not in book-entry only form, the record date for each Interest Payment Date will be the close of business on the fifteenth business day before the applicable Interest Payment Date; however, interest payable at maturity will be paid to the person to whom principal is payable.

Optional Redemption or Repurchase

Except as provided below under Tax Event Redemption, the Senior Notes are not subject to redemption at our option. The Senior Notes are also not subject to repurchase at the option of the holder.

Tax Event Redemption

If a tax event occurs and is continuing following the remarketing settlement date, we may, at our option, redeem the Senior Notes in whole, but not in part, at any time at a price, which we refer to as the redemption price, equal to, for

each Senior Note, the redemption amount referred to below plus accrued and unpaid interest, if any, to the date of redemption. Installments of interest on Senior Notes which are due and payable on or prior to a redemption date will be payable to holders of the Senior Notes registered as such at the close of business on the relevant record dates.

Tax event means the receipt by us of an opinion of nationally recognized tax counsel experienced in such matters (which may be McGuireWoods LLP) to the effect that there is more than an insubstantial risk that interest payable by us on the Senior Notes on the next Interest Payment Date will not be deductible, in whole or in part, by us for United States federal income tax purposes as a result of any amendment to, change in, or announced proposed change in, the laws, or any regulations thereunder, of the United

Table of Contents

States or any political subdivision or taxing authority thereof or therein affecting taxation, any amendment to or change in an official interpretation or application of any such laws or regulations by any legislative body, court, governmental agency or regulatory authority or any official interpretation or pronouncement that provides for a position with respect to any such laws or regulations that differs from the generally accepted position on March 20, 2002, which amendment, change, or proposed change is effective or which interpretation or pronouncement is announced on or after March 20, 2002.

Treasury portfolio means a portfolio of zero-coupon U.S. Treasury securities consisting of interest or principal strips of U.S. Treasury securities that mature on or prior to May 15, 2008 in an aggregate amount equal to the aggregate principal amount of the Senior Notes outstanding and, with respect to each scheduled Interest Payment Date on the Senior Notes that occurs after the tax event redemption date, interest strips of U.S. Treasury securities that mature on or prior to the Interest Payment Date in an aggregate amount equal to the aggregate interest payment that would be due on the aggregate principal amount of the Senior Notes on that date.

Redemption amount means for each Senior Note the product of the principal amount of the senior note and a fraction whose numerator is the treasury portfolio purchase price and whose denominator is the aggregate principal amount of the Senior Notes. Depending on the amount of the treasury portfolio purchase price, the redemption amount could be less than or greater than the principal amount of the Senior Notes.

Treasury portfolio purchase price means the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the quotation agent on the third business day immediately preceding the tax event redemption date for the purchase of the treasury portfolio for settlement on the tax event redemption date.

Quotation agent means Citigroup Global Markets Inc. or any of its successors or any other primary U.S. government securities dealer in New York City selected by us.

Notice of any redemption will be mailed at least 20 days but not more than 60 days before the redemption date to each registered holder of Senior Notes to be redeemed at its registered address. Unless we default in payment of the redemption price, on and after the redemption date,

interest will cease to accrue on the Senior Notes. If any Senior Notes are called for redemption, neither we nor the trustee will be required to register the transfer of or exchange the Senior Notes to be redeemed.

Limitation on Liens

While any of the Senior Notes are outstanding, we are not permitted to create liens upon any Principal Property (as defined below) or upon any shares of stock of any Material Subsidiary (as defined below), which we now own or will own in the future, to secure any of our debt, unless at the same time we provide that the Senior Notes will also be secured by that lien on an equal and ratable basis. However, we are generally permitted to create the following types of liens:

- (1) purchase money liens on future property acquired by us; liens of any kind existing on property or shares of

S-19

Table of Contents

stock at the time they are acquired by us; conditional sales agreements and other title retention agreements on future property acquired by us (as long as none of those liens cover any of our other properties);

- (2) liens on our property or any shares of stock of any Material Subsidiary that existed as of the date the Senior Notes were first issued; liens on the shares of stock of any corporation, which liens existed at the time that corporation became a Material Subsidiary; certain liens typically incurred in the ordinary course of business;
- (3) liens in favor of the United States (or any State), any foreign country or any department, agency or instrumentality or political subdivision of those jurisdictions, to secure payments pursuant to any contract or statute or to secure any debt incurred for the purpose of financing the purchase price or the cost of constructing or improving the property subject to those liens, including, for example, liens to secure debt of the pollution control or industrial revenue bond type;
- (4) debt that we may issue in connection with a consolidation or merger of Dominion or any Material Subsidiary with or into any other company (including any of our affiliates or Material Subsidiaries) in exchange for secured debt of that company (Third Party Debt) as long as that debt (i) is secured by a mortgage on all or a portion of the property of that company, (ii) prohibits secured debt from being incurred by that company, unless the Third Party Debt is secured on an equal and ratable basis or (iii) prohibits secured debt from being incurred by that company;
- (5) debt of another company that we must assume in connection with a consolidation or merger of that company, with respect to which any of our property is subjected to a lien;
- (6) liens on any property that we acquire, construct, develop or improve after the date the Senior Notes are first issued that are created before or within 18 months after the acquisition, construction, development or improvement of the property and secure the payment of the purchase price or related costs;
- (7) liens in favor of Dominion, our Material Subsidiaries or our wholly-owned subsidiaries;
- (8) the replacement, extension or renewal of any lien referred to above in clauses (1) through (7) as long as the amount secured by the liens or the property subject to the liens is not increased; and
- (9) any other lien not covered by clauses (1) through (8) above as long as immediately after the creation of the lien the aggregate principal amount of debt secured by all liens created or assumed under this clause (9) does not exceed 10% of our common shareholders' equity.

When we use the term "lien" in this section, we mean any mortgage, lien, pledge, security interest or other encumbrance of any kind; "Material Subsidiary" means each of our subsidiaries whose total assets (as determined in accordance with GAAP) represent at least 20% of our total assets on a consolidated

Table of Contents

basis; and **Principal Property** means any of our plants or facilities located in the United States that in the opinion of our Board of Directors or management is of material importance to the business conducted by us and our consolidated subsidiaries taken as whole.

The Trustee

The trustee under the Senior Indenture is JPMorgan Chase Bank, N.A. JPMorgan Chase Bank, N.A. is also the property and guarantee trustee for Dominion Resources Capital Trust I, Dominion Resources Capital Trust II, Dominion Resources Capital Trust III and Dominion Resources Capital Trust IV and the trustee under the indenture related to our Junior Subordinated Debentures. JPMorgan Chase Bank, N.A. also serves as trustee under other indentures under which securities of certain of our affiliates are outstanding.

BOOK-ENTRY PROCEDURES AND SETTLEMENT

The Senior Notes are represented by one or more fully registered global certificates. Each global certificate is deposited with the trustee on behalf of DTC or its custodian and is registered in the name of DTC or a nominee of DTC. DTC is thus the only registered holder of these securities.

The following is based on information furnished to us by DTC:

DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code, and a clearing agency registered pursuant to the provisions of Section 17A of the Exchange Act. DTC holds securities that its participants (Direct Participants) deposit with DTC. DTC also facilitates the settlement among Direct Participants of sales and other securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in Direct Participants' accounts, thereby eliminating the need for physical movement of securities certificates. Direct Participants include securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations. DTC is owned by a number of its Direct Participants and by the New York Stock Exchange, Inc., the American Stock Exchange LLC, and the National Association of Securities Dealers, Inc. Access to the DTC system is also available to others such as securities brokers and dealers, banks, trust companies and clearing companies that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly (Indirect Participants). The rules applicable to DTC and its Direct and Indirect Participants are on file with the SEC.

Purchases of securities under the DTC system must be made by or through Direct Participants, who will receive a credit for the securities on DTC's records. The ownership interest of each actual purchaser of each security (Beneficial

Owner) is in turn to be recorded on the Direct and Indirect Participants records. Beneficial Owners will not receive written confirmation from DTC of their purchase, but Beneficial Owners are expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the

S-21

Table of Contents

transaction. Transfers of ownership interests in the securities are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in securities, except in the event that use of the book-entry system for the securities is discontinued.

To facilitate subsequent transfers, all securities deposited by Direct Participants with the trustee on behalf of DTC are registered in the name of DTC's partnership nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of securities with DTC and their registration in the name of Cede & Co. or such other nominee do not effect any change in beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the securities; DTC's records reflect only the identity of the Direct Participants to whose accounts such securities are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to the securities. Under its usual procedures, DTC mails an omnibus proxy to the Company as soon as possible after the record date. The omnibus proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the securities are credited on the record date (identified in a listing attached to the omnibus proxy).

Principal and interest payments on the securities will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts, upon DTC's receipt of funds and corresponding detail information from the Company or its agent on the payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with securities held for the accounts of customers in bearer form or registered in street name, and will be the responsibility of such Participant and not of DTC, the Company or the trustee, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of principal and interest to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is the responsibility of the Company or its agent, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to the Beneficial Owners will be the responsibility of Direct and Indirect Participants.

DTC may discontinue providing its services as securities depository with respect to the Senior Notes at any time by giving reasonable notice to the Company or the trustee. Under such circumstances, if a successor securities depository is not obtained, security certificates are required to be printed and delivered.

Table of Contents

The Company may decide to discontinue use of the system of book-entry only transfers through DTC (or a successor securities depository). In that event, security certificates will be printed and delivered to DTC.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that we believe to be reliable, but we take no responsibility for the accuracy thereof.

We have no responsibility for the performance by DTC or its Participants of their respective obligations as described in this prospectus or under the rules and procedures governing their respective operations.

CERTAIN U.S. FEDERAL INCOME TAX CONSIDERATIONS

The following is a discussion of certain United States federal income tax consequences of the purchase, ownership and disposition of Senior Notes to Holders (as defined below) who purchase Senior Notes in the remarketing at the remarketing offering price and hold the Senior Notes as capital assets. This discussion is based upon the Internal Revenue Code of 1986, as amended, or the Code, Treasury regulations (including proposed Treasury regulations) issued thereunder, Internal Revenue Service, or IRS, rulings and pronouncements, and judicial decisions now in effect, all of which are subject to change, possibly with retroactive effect.

This discussion does not address all aspects of United States federal income taxation that may be relevant to Holders in light of their particular circumstances, or to Holders who are subject to special tax treatment (for example, (1) financial institutions, regulated investment companies, insurance companies, dealers in securities or currencies or tax-exempt organizations, (2) persons holding senior notes as short-term investments or as part of a straddle, hedge, conversion transaction or other integrated investment or (3) persons whose functional currency is not the U.S. dollar, partnerships or other pass-through entities), some of which may be subject to special rules, nor does it address alternative minimum taxes or state, local or foreign taxes.

PROSPECTIVE INVESTORS ARE URGED TO CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE UNITED STATES FEDERAL INCOME TAX CONSEQUENCES OF THE PURCHASE, OWNERSHIP AND DISPOSITION OF SENIOR NOTES IN LIGHT OF THEIR OWN PARTICULAR CIRCUMSTANCES, AS WELL AS THE EFFECT OF ANY STATE, LOCAL OR FOREIGN TAX LAWS.

For purposes of this discussion, U.S. holder means a beneficial owner of a Senior Note that is an individual who is a citizen or resident of the United States, a U.S. domestic corporation or any other person that is subject to United States federal income tax on a net income basis in respect of its investment in the Senior Note. For purposes of this discussion, Non-U.S. holder means a beneficial owner of a Senior Note that is a nonresident alien individual or foreign corporation. U.S. holders and Non-U.S. holders shall be referred to collectively as Holders.

U.S. Holders

Interest Income. Because of the manner in which the interest rate on the Senior Notes is

S-23

Table of Contents

reset, we have taken and intend to continue to take the position that the Senior Notes are contingent payment debt instruments subject to the noncontingent bond method for accruing original issue discount, as established in applicable Treasury regulations. In addition, under the Senior Indenture, each holder agrees to treat the Senior Notes as indebtedness subject to the regulations governing contingent payment debt instruments. The remainder of this disclosure assumes that the Senior Notes are contingent payment debt instruments for United States federal income tax purposes. Accordingly, all payments on the Senior Notes including stated interest will be taken into account under these applicable Treasury regulations and actual cash payments of interest on the Senior Notes will not be reported separately as taxable income. As discussed more fully below, the effect of these Treasury regulations will be to require a U.S. holder, regardless of its usual method of tax accounting, to use the accrual method of accounting with respect to the Senior Notes.

Under the contingent payment debt rules, each year a U.S. holder will be required to include in income original issue discount adjusted in the manner described below, regardless of its usual method of tax accounting. This original issue discount will be based on the comparable yield of the Senior Notes. This amount will differ from the interest payments actually received by a U.S. holder.

Pursuant to the contingent payment debt rules, at the time the Senior Notes were issued, we were required to determine the comparable yield and, solely for tax purposes, we were also required to provide a projected payment schedule with respect to the Senior Notes. We determined, as of the issue date of the Senior Notes, that the comparable yield was an annual rate of 6.364%. Based on this comparable yield, we also determined that the projected payments for the Senior Notes would be \$0.72 for each quarter ending after May 15, 2002 and on or before the Initial Remarketing Date; \$0.98 for each quarter ending after the Initial Remarketing Date and prior to the maturity date and \$50.98 at maturity (which includes the stated principal amount of the Senior Notes as well as the final projected interest payment).

We expect to use the foregoing comparable yield and projected payment schedule for purposes of determining our own taxable income and for any required information reporting. U.S. holders are generally bound by the comparable yield and projected payment schedule provided by us unless either is unreasonable. If a U.S. holder of Senior Notes does not use this comparable yield and projected payment schedule to determine interest accruals, such U.S. holder must apply the foregoing rules using its own comparable yield and projected payment schedule. A U.S. holder that uses its own comparable yield or projected payment schedule must explicitly disclose this fact and the reason why it has used its own comparable yield or projected payment schedule. In general, this disclosure must be made on a statement attached to the timely filed United States federal income tax return of the U.S. holder for the taxable year that includes the date of its acquisition of the Senior Notes.

The comparable yield and the projected payment schedule are not provided for any purpose other than the determination of a holder's interest accruals and adjustments thereof in respect of the Senior Notes and do not constitute a representation regarding the actual amount of the payment on a Senior Note.

Table of Contents

The amount of original issue discount on a Senior Note for each accrual period is determined by multiplying the comparable yield of the Senior Note, adjusted for the length of the accrual period, by the Senior Note's adjusted issue price at the beginning of the accrual period, determined in accordance with the rules set forth in the contingent payment debt regulations. The adjusted issue price of each Senior Note as of the remarketing date is \$ _____ per \$50 principal amount. The adjusted issue price of each Senior Note at the beginning of each subsequent accrual period equals \$ _____ increased by original issue discount previously accrued on the Senior Note starting from the remarketing date (disregarding any adjustments described below) and decreased by the payments projected to be made on the Senior Note starting from the remarketing date. The amount of original issue discount so determined is then allocated on a ratable basis to each day in the accrual period that a holder held the Senior Note, regardless of whether such holder purchased the Senior Notes at original issuance or in the secondary market.

Based on the reset rate of _____ %, actual payments on the Senior Notes, per \$50 principal amount, will be approximately \$0. _____ for the Interest Payment Date on May 15, 2006 and approximately \$0. _____ for each quarterly payment date after May 15, 2006, and the differences between the actual payments and the projected payments should be taken into account by a U.S. holder as a negative adjustment (i.e., a decrease) in interest income in a reasonable manner over the period to which they relate. We expect to account for any such difference with respect to a period as a negative adjustment in the accrual of interest for that period.

In addition, if a U.S. holder purchases a Senior Note for an amount that differs from the adjusted issue price of the Senior Note at the time of purchase, such holder will be required to reasonably allocate such difference to daily portions of original issue discount over the remaining term of the Senior Notes, which will result in an adjustment to the amount of original issue discount that will be accrued on the Senior Notes in the relevant period. Adjustments will cause, as the case may be, a positive adjustment (i.e., an increase) or a negative adjustment to a holder's original issue discount inclusion. If the purchase price of a Senior Note is less than its adjusted issue price, a positive adjustment will result, and if the purchase price is more than the adjusted issue price of a Senior Note, a negative adjustment will result. Any negative or positive adjustment of the kind described above made by a U.S. holder will decrease or increase, respectively, its basis in the Senior Note.

The net effect of the foregoing is that a U.S. holder will accrue interest on a Senior Note for United States federal income tax purposes in a manner that generally reflects the yield to maturity of the Senior Note.

Certain U.S. holders will receive IRS Forms 1099-OID reporting interest accruals on their Senior Note. Those forms will not, however, reflect the effect of any positive or negative adjustments resulting from such holder's purchase of the Senior Note in the remarketing or otherwise at a price that differs from its adjusted issue price on the date of purchase. Each U.S. holder is urged to consult its own tax advisor as to whether, and how, such adjustments should be made to the amounts reported on any IRS Form 1099-OID.

Table of Contents

Sale, Exchange or Other Disposition of Senior Notes. Upon the sale, exchange or other disposition (including a redemption) of a Senior Note, a U.S. holder will recognize gain or loss in an amount equal to the difference between the amount realized by the U.S. holder and the U.S. holder's adjusted tax basis in the Senior Note. Generally, gain or loss recognized on such a sale, exchange or disposition will be treated as capital gain or loss. Capital gains of individuals derived in respect of Senior Notes held for more than one year are subject to tax at reduced rates. The deductibility of capital losses is subject to limitations. Generally, a U.S. holder's tax basis in its Senior Notes will be increased by the amount of any income recognized by the U.S. holder with respect to the Senior Notes, and decreased by payments received with respect to the Senior Notes.

Non-U.S. Holders

The payment of interest, including gain on the disposition of a Senior Note that is treated as interest, and amounts attributable to original issue discount on the Senior Notes to a Non-U.S. holder will not be subject to United States federal withholding tax if: (1) the Non-U.S. holder does not actually or constructively own 10% or more of the total voting power of all of our voting stock and is not a controlled foreign corporation that is related to us within the meaning of the Code, and (2) the beneficial owner of the Senior Note provides a statement signed under penalties of perjury that includes its name and address and certifies that it is a Non-U.S. holder in compliance with applicable requirements or satisfies certain documentary evidence requirements for establishing that it is a Non-U.S. holder.

A Non-U.S. holder will not be subject to United States federal income tax on gain (other than gain on the disposition of a Senior Note that is treated as interest) realized on the sale, exchange, maturity or redemption of a Senior Note, unless (1) the gain is effectively connected with the conduct by the Non-U.S. holder of a trade or business in the United States or (2) in the case of gain realized by an individual Non-U.S. holder, the holder is present in the United States for 183 days or more in the taxable year of the sale or disposition and either (A) the gain or income is attributable to an office or other fixed place of business maintained in the United States by the holder or (B) the holder has a tax home in the United States.

Backup Withholding Tax and Information Reporting

U.S. Holders. Unless a U.S. holder is an exempt recipient, such as a corporation, payments on the Senior Notes, and the proceeds received from sale of the Senior Notes, may be subject to information reporting and may also be subject to United States federal backup withholding tax at the appropriate rate if such U.S. holder fails to supply an accurate taxpayer identification number or otherwise fails to comply with applicable United States information reporting or certification requirements.

Non-U.S. Holders. In general, a Non-U.S. holder will not be subject to backup withholding and information reporting with respect to payments on the Senior Notes and the proceeds from sale of the Senior Notes, provided that the payor

does not have actual knowledge that the holder is a United States person and the holder has given the statement or provided the certifications described above in clause (2) of the first

S-26

Table of Contents

paragraph under Non-U.S. Holders. Withholding agents must nevertheless report to the IRS and each Non-U.S. holder the amount of interest (including original issue discount) paid with respect to the Senior Notes held by each Non-U.S. holder and the rate of withholding (if any) applicable to each Non-U.S. holder.

Any amounts withheld under the backup withholding rules will be allowed as a credit against the Holder's United States federal income tax liability, provided that the required procedures are followed.

THE REMARKETING

Under the terms and conditions contained in a remarketing agreement dated March 20, 2002, as amended January 30, 2006, between the Company and Citigroup Global Markets Inc. (successor to Salomon Smith Barney Inc.) (Citigroup), as Remarketing Agent, Citigroup is remarketing the Senior Notes. In connection with the remarketing, Citigroup has reset the rate of interest payable on the Senior Notes to _____%, which will be effective on the closing of the remarketing on February 21, 2006.

The remarketing agreement provides that the remarketing is subject to customary conditions precedent, including the performance by Dominion of its obligations and agreements under the remarketing agreement.

Under the remarketing agreement, Citigroup will retain from the remarketing proceeds a total remarketing fee of 25 basis points (0.25%) of the principal amount of the remarketed Senior Notes for its services in performing its duties under the remarketing agreement.

We have agreed to indemnify Citigroup against certain liabilities, including liabilities under the Securities Act of 1933, as amended.

We have not and do not intend to apply for listing of the Senior Notes on a national securities exchange or for quotation on any automated quotation system, but have been advised by Citigroup that they intend to make a market in the Senior Notes. Citigroup is not obligated, however, to do so and may discontinue their market making at any time without notice. No assurance can be given as to the development, maintenance or liquidity of the trading market for the Senior Notes.

In order to facilitate the remarketing of the Senior Notes, Citigroup may engage in transactions that stabilize, maintain or otherwise affect the prices of the Senior Notes. Specifically, Citigroup may over allot in connection with the remarketing, creating a short position in the Senior Notes for Citigroup. In addition, to cover over allotments or to

stabilize the prices of the Senior Notes, Citigroup may bid for, and purchase, the Senior Notes in the open market. Finally, Citigroup may reclaim selling concessions allowed to a dealer for distributing the Senior Notes in the offering, if they repurchase previously distributed Senior Notes in transactions to cover short positions, in stabilization transactions or otherwise. Any of these activities may stabilize or maintain the market price for the Senior Notes above independent market levels. Citigroup is not required to engage in these activities and may end any of these activities at any time.

Citigroup and its affiliates have, from time to time, performed, and currently perform and may in the future perform various investment or commercial banking,

S-27

Table of Contents

trust and financial advisory services for us and our affiliates in the ordinary course of business.

In relation to each member state of the European Economic Area which has implemented the Prospectus Directive (as defined below), Citigroup has represented and agreed that with effect from and including the date on which the Prospectus Directive is implemented in that member state it has not made and will not make an offer of Senior Notes to the public in that member state prior to the publication of a prospectus in relation to the Senior Notes that has been approved by the competent authority in that member state or, where appropriate, approved in another member state and notified to the competent authority in that member state, all in accordance with the Prospectus Directive, except that it may, with effect from and including such implementation date, make an offer of Senior Notes to the public in that member state at any time:

to legal entities which are authorized or regulated to operate in the financial markets or, if not so authorized or regulated, whose corporate purpose is solely to invest in securities;

to any legal entity which has two or more of (1) an average of at least 250 employees during the last financial year; (2) a total balance sheet of more than 43,000,000 and (3) an annual net turnover of more than 50,000,000, as shown in its last annual or consolidated accounts; or

in any other circumstances which do not require the publication by us of a prospectus pursuant to Article 3 of the Prospectus Directive.

For the purposes of the above, the expression an offer of Senior Notes to the public in relation to any Senior Notes in any member state means the communication in any form and by any means of sufficient information on the terms of the offer and the Senior Notes to be offered so as to enable an investor to decide to acquire the Senior Notes, as the same may be varied in that member state by any measure implementing the Prospectus Directive in that member state and the expression Prospectus Directive means Directive 2003/71/EC and includes any relevant implementing measure in that member state.

Citigroup has represented and agreed that it has only communicated or caused to be communicated and will only communicate or cause to be communicated an invitation or inducement to engage in investment activity (within the meaning of Section 21 of the Financial Services and Markets Act 2000) received by it in connection with the issue or sale of the Senior Notes in circumstances in which Section 21(1) of such act does not apply to us and it has complied and will comply with all applicable provisions of such act with respect to anything done by it in relation to any Senior Notes in, from or otherwise involving the United Kingdom.

LEGAL MATTERS

Edgar Filing: TRUSTCO BANK CORP N Y - Form 8-K

Certain legal matters in connection with the remarketing of the Senior Notes will be passed upon for us by McGuireWoods LLP, and for the Remarketing Agent by Troutman Sanders LLP, which also performs certain legal services for us and our other affiliates on other matters.

S-28

Table of Contents

PROSPECTUS

DOMINION RESOURCES, INC.

120 Tredegar Street

Richmond, Virginia 23219

(804) 819-2000

Senior Debt Securities

From time to time, we may offer and sell our senior debt securities. The senior debt securities we may offer may be convertible into or exercisable or exchangeable for other senior debt securities or other securities of the Company.

We will file prospectus supplements and may provide other offering materials that furnish specific terms of the securities to be offered under this prospectus. The terms of the securities will include the initial offering price, aggregate amount of the offering, listing on any securities exchange or quotation system, investment considerations and the agents, dealers or underwriters, if any, to be used in connection with the sale of the securities. You should read this prospectus and any supplement or other offering materials carefully before you invest.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the adequacy or accuracy of this prospectus. Any representation to the contrary is a criminal offense.

This prospectus is dated February 13, 2006.

Table of Contents

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement that we filed with the Securities and Exchange Commission (SEC) using a shelf registration process. Under this shelf process, we may, from time to time, sell any of the securities described in this prospectus in one or more offerings. This prospectus provides you with a general description of the securities we may offer. Each time we sell securities, we will provide a prospectus supplement or other offering materials that will contain specific information about the terms of that offering. Material United States federal income tax considerations applicable to the offered securities will also be discussed in the applicable prospectus supplement or other offering materials as necessary. The prospectus supplement or other offering materials may also add, update or change information contained in this prospectus. You should read this prospectus, any prospectus supplement or other offering materials together with additional information described under the heading **WHERE YOU CAN FIND MORE INFORMATION**. When we use the terms we, our, us, Dominion or the Company in this prospectus, we are referring to Dominion Resources, Inc. You should rely only on the information incorporated by reference or provided in this prospectus, any prospectus supplement or other offering materials. We have not authorized anyone else to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information in this prospectus, any prospectus supplement or other offering materials is accurate as of any date other than the date on the front of those documents.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, and other information with the SEC. Our file number with the SEC is 001-08489. Our SEC filings are available to the public over the Internet at the SEC's web site at <http://www.sec.gov>. You may also read and copy any document we file at the SEC's public reference room in Washington, D.C. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. You may also read and copy these documents at the offices of the New York Stock Exchange, 20 Broad Street, New York, New York 10005.

The SEC allows us to incorporate by reference the information we file with them, which means that we can disclose important information to you by referring you to those documents. The information incorporated by reference is an important part of this prospectus, and information that we file later with the SEC will automatically update and supersede this information. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934 while we are making offerings using this prospectus:

Annual Report on Form 10-K for the year ended December 31, 2004;

Quarterly Reports on Form 10-Q for the quarters ended March 31, 2005, June 30, 2005 and September 30, 2005;
and

Edgar Filing: TRUSTCO BANK CORP N Y - Form 8-K

Current Reports on Form 8-K filed January 4, 2005, January 27, 2005, March 3, 2005, April 26, 2005, May 18, 2005, May 31, 2005, June 17, 2005, July 12, 2005, August 18, 2005, September 6, 2005, September 26, 2005, December 15, 2005, December 16, 2005, January 13, 2006, and January 26, 2006.

Table of Contents

You may request a copy of these filings at no cost, by writing or telephoning us at the following address:

Corporate Secretary

Dominion Resources, Inc.

120 Tredegar Street

Richmond, Virginia 23219

(804) 819-2000

SAFE HARBOR AND CAUTIONARY STATEMENTS

This prospectus or other offering materials may contain or incorporate by reference forward-looking statements. Examples include discussions as to our expectations, beliefs, plans, goals, objectives and future financial or other performance. These statements, by their nature, involve estimates, projections, forecasts and uncertainties that could cause actual results or outcomes to differ substantially from those expressed in the forward-looking statements. Factors that could cause actual results to differ from those in the forward-looking statements may accompany the statements themselves; generally applicable factors that could cause actual results or outcomes to differ from those expressed in the forward-looking statements will be discussed in our reports on Forms 10-K, 10-Q and 8-K incorporated by reference herein and in prospectus supplements and other offering materials.

By making forward-looking statements, we are not intending to become obligated to publicly update or revise any forward-looking statements whether as a result of new information, future events or other changes. Readers are cautioned not to place undue reliance on any forward-looking statements, which speak only as at their dates.

THE COMPANY

Dominion is a fully integrated gas and electric energy holding company headquartered in Richmond, Virginia. As of September 30, 2005, we had approximately \$55.6 billion in assets.

We manage our operations through four primary business lines that integrate our electric and gas services, streamline operations, and position us for long-term growth in the competitive marketplace:

Dominion Delivery Dominion Delivery manages our regulated electric and gas distribution systems serving approximately 4.0 million customer accounts and our customer service operations. Our electric distribution operations serve residential, commercial, industrial and governmental customers in Virginia and northeastern North Carolina. Gas distribution operations serve residential, commercial and industrial gas sales and transportation customers in Ohio, Pennsylvania and West Virginia. Dominion Delivery also operates our nonregulated retail energy marketing business serving approximately 1.1 million customer accounts in the Northeast, Mid-Atlantic and Midwest and manages 200 billion cubic feet of natural gas storage in Ohio and Pennsylvania.

Dominion Energy Dominion Energy manages our 7,900 miles of gas transmission pipeline, our 6,000 miles of electric transmission lines, an approximately 760 billion cubic foot natural gas storage network and our Cove Point, Maryland liquefied natural gas facility. It oversees certain natural gas production located in the Appalachian Basin and producer services, including aggregation of gas supply,

Table of Contents

market-based services related to gas transportation and storage and associated gas trading.

Dominion Exploration & Production Dominion Exploration & Production manages our onshore and offshore oil and gas exploration and production activities. With approximately 5.9 trillion cubic feet of proved natural gas reserves and, under normal conditions, approximately 1.2 billion cubic feet equivalent of daily production, Dominion Exploration & Production is one of the nation's largest independent oil and gas operators. We operate offshore on the outer continental shelf and deepwater areas of the Gulf of Mexico and onshore in western Canada, the Appalachian Basin, the Permian Basin, the Mid-Continent Region and other selected regions in the continental United States.

Dominion Generation Dominion Generation manages our approximately 28,100 megawatt portfolio of electric power generation and guides our generation growth strategy and energy trading and marketing activities associated with optimization of our generation assets. The generation mix is diversified and includes coal, nuclear, gas, oil, hydro and purchased power. Our strategy for our electric generation operations focuses on serving customers in the MAIN-to-Maine region. Our generation facilities are located in Connecticut, Illinois, Indiana, Massachusetts, North Carolina, Ohio, Pennsylvania, Rhode Island, Virginia, West Virginia and Wisconsin.

Principal Subsidiaries

Dominion's principal direct, legal subsidiaries include Virginia Electric and Power Company (Dominion Virginia Power), a regulated public utility engaged in the generation, transmission, distribution and sale of electric energy in Virginia and northeastern North Carolina, Consolidated Natural Gas Company (CNG), an oil and gas producer, and a transporter, distributor and retail marketer of natural gas serving customers in the Northeast, the Mid-Atlantic and the Midwest, Dominion Energy, Inc., which is involved in merchant electric generation, energy trading and marketing and natural gas exploration and production and Virginia Power Energy Marketing, which provides fuel and risk management services to Dominion Virginia Power and engages in price risk management activities on behalf of other Dominion Subsidiaries.

Other

For additional information about us, see WHERE YOU CAN FIND MORE INFORMATION in this prospectus.

USE OF PROCEEDS

Unless otherwise indicated in the applicable prospectus supplement or other offering materials, we will use the net proceeds from the sale of securities to meet a portion of the general capital requirements of the Company, including the refinancing of our outstanding debt including our commercial paper and for other general corporate purposes.

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

For purposes of this ratio, earnings are determined by adding distributed income of equity investees and fixed charges (excluding interest capitalized) to income before income taxes and minority interest after eliminating the equity in earnings or losses of equity investees. These earnings are then divided by total fixed charges. Fixed charges consist of interest charges (without reduction for Allowance for Funds Used During Construction) on long-term and short-term debt, interest capitalized, the portion of rental expense that is representative of the interest factor and preferred stock dividends of consolidated subsidiaries (grossed-up by a factor of pre-tax net income divided by net income).

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

9 Months Ended Septem- ber 30, 2005 ¹	12 Months Ended Septem- ber 30, 2005 ²	Years Ended December 31,				
		2004 ³	2003 ⁴	2002	2001 ⁵	2000 ⁶
2.33	2.28	2.78	2.29	2.82	1.82	1.56

¹ Earnings for the nine months ended September 30, 2005 include \$567 million in charges related to the impacts of Hurricanes Katrina and Rita, primarily reflecting the de-designation of hedge contracts resulting from the delay of natural gas and oil production following the hurricanes, a \$77 million charge related to the termination of a power purchase contract, \$21 million in net charges connected to trading activities discontinued in 2004, including the Batesville long-term power-tolling contract divested in the second quarter of 2005, and other activities, and \$16 million in impairment charges related to Dominion Capital, Inc. assets. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the nine months ended September 30, 2005.

² Earnings for the twelve months ended September 30, 2005 include \$567 million in charges related to the impacts of Hurricanes Katrina and Rita, primarily reflecting the de-designation of hedge contracts resulting from the delay of natural gas and oil production following the hurricanes, \$179 million in charges resulting from the termination of certain long-term power purchase contracts, \$25 million of impairment charges related to Dominion's investment in and planned divestiture of Dominion Capital, Inc., a \$198 million charge related to Dominion's divestiture of its interest in a long-term power tolling contract, a \$10 million charge related to the sale of natural gas and oil production assets in British Columbia, and \$14 million of charges related to other items. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended September 30, 2005.

³ Earnings for the twelve months ended December 31, 2004 include \$76 million of impairment charges related to Dominion's investment in and planned divestiture of Dominion Capital, Inc., a \$23 million benefit associated with the disposition of certain assets held for sale, an \$18 million benefit from the reduction of accrued expenses associated with Hurricane Isabel restoration activities, \$96 million of losses related to the discontinuance of hedge accounting for certain oil hedges and subsequent changes in the fair value of those hedges during the third quarter following Hurricane Ivan, \$71 million in charges resulting from the termination of certain long-term power purchase contracts, a \$184 million charge related to the valuation of Dominion's interest in a long-term power tolling contract, a \$10 million charge related to the sale of natural gas and oil production assets in British Columbia, and \$27 million of charges related to net legal settlements and other items. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2004.

⁴ Earnings for the twelve months ended December 31, 2003 include a \$134 million impairment of Dominion Capital, Inc. assets, \$28 million for severance costs related to workforce reductions, an \$84 million impairment of certain assets held for sale, \$197 million for restoration expenses related to Hurricane Isabel, a \$105 million charge related to the termination of a power purchase contract, \$64 million in charges for the restructuring and termination of certain electric sales contracts, and a \$144 million charge related to our investment in Dominion Telecom, Inc. including impairments, the cost of refinancings, and reallocation of equity losses. Excluding these items from the calculation would result in a higher ratio of earnings to fixed charges for the twelve months ended

Edgar Filing: TRUSTCO BANK CORP N Y - Form 8-K

December 31, 2003.

- ⁵ Earnings for the twelve months ended December 31, 2001 include \$220 million related to the cost of the buyout of power purchase contracts and non-utility generating plants previously serving the company under long-term contracts, a \$40 million loss associated with the divestiture of Saxon Capital Inc., a \$281 million write-down of Dominion Capital, Inc. assets, a \$151 million charge associated with Dominion's estimated Enron-related exposure, and a \$105 million charge associated with a senior management restructuring initiative and related costs. Excluding these items from the calculation above would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2001.
- ⁶ Earnings for the twelve months ended December 31, 2000 include \$579 million in restructuring and other acquisition-related costs resulting from the CNG acquisition and a write-down at Dominion Capital, Inc. Excluding these items from the calculation above would result in a higher ratio of earnings to fixed charges for the twelve months ended December 31, 2000.

Table of Contents

DESCRIPTION OF SENIOR DEBT SECURITIES

We will issue the Senior Debt Securities (also referred to in this prospectus as Debt Securities) in one or more series under our Senior Indenture dated as of June 1, 2000 between us and JPMorgan Chase Bank, N.A. (formerly known as The Chase Manhattan Bank), as trustee, as supplemented from time to time. We have summarized selected provisions of the Senior Indenture below. The Senior Indenture has been filed as an exhibit to the registration statement, and you should read the Senior Indenture for provisions that may be important to you. In the summary below, we have included references to section numbers of the Senior Indenture so that you can easily locate these provisions. Capitalized terms used in this description have the meanings specified in the Senior Indenture.

General

The Senior Debt Securities will be our direct, unsecured obligations and will rank equally with all of our other senior and unsubordinated debt.

Because we are a holding company that conducts all of our operations through our subsidiaries, our ability to meet our obligations under the Debt Securities is dependent on the earnings and cash flows of those subsidiaries and the ability of those subsidiaries to pay dividends or to advance or repay funds to us. Holders of Debt Securities will generally have a junior position to claims of creditors of our subsidiaries, including trade creditors, debtholders, secured creditors, taxing authorities, guarantee holders and any preferred stockholders. As of September 30, 2005, Dominion Virginia Power had approximately 2.59 million issued and outstanding shares of preferred stock. In addition to trade debt, all of our operating subsidiaries have ongoing corporate debt programs used to finance their business activities. As of September 30, 2005, our subsidiaries had approximately \$9.1 billion of outstanding long-term debt (including securities due within one year).

The Senior Indenture does not limit the amount of Debt Securities that we may issue under it. We may issue Debt Securities from time to time under the Senior Indenture in one or more series by entering into supplemental indentures or by our Board of Directors or a duly authorized committee authorizing the issuance. A form of supplemental indenture to the Senior Indenture is an exhibit to the registration statement.

The Senior Indenture does not protect the holders of Debt Securities if we engage in a highly leveraged transaction.

Provisions of a Particular Series

The Debt Securities of a series need not be issued at the same time, bear interest at the same rate or mature on the same date. Unless otherwise provided in the terms of a series, a series may be reopened, without notice to or consent of any holder of outstanding Debt Securities, for issuances of additional Debt Securities of that series. The prospectus supplement or other offering materials for a particular series of Debt Securities will specify the terms of that series, including, if applicable, some or all of the following:

the title and type of the Debt Securities;

the total principal amount of the Debt Securities;

Table of Contents

the portion of the principal payable upon acceleration of maturity, if other than the entire principal;

the date or dates on which principal is payable or the method for determining the date or dates, and any right that we have to change the date on which principal is payable;

the interest rate or rates, if any, or the method for determining the rate or rates, and the date or dates from which interest will accrue;

any interest payment dates and the regular record date for the interest payable on each interest payment date, if any;

any payments due if the maturity of the Debt Securities is accelerated;

any optional redemption terms or any other repayment terms;

any provisions that would obligate us to repurchase or otherwise redeem the Debt Securities, or any sinking fund provisions;

the currency in which payments will be made if other than U.S. dollars, and the manner of determining the equivalent of those amounts in U.S. dollars;

if payments may be made, at our election or at the holder's election, in a currency other than that in which the Debt Securities are stated to be payable, then the currency in which those payments may be made, the terms and conditions of the election and the manner of determining those amounts;

any index or formula used for determining principal, interest, or premium, if any;

the percentage of the principal amount at which the Debt Securities will be issued, if other than 100% of the principal amount;

whether the Debt Securities are to be issued in fully registered certificated form or in book-entry form represented by certificates deposited with, or on behalf of, a securities depository and registered in the name of the depository's nominee (Book-Entry Debt Securities);

denominations, if other than \$1,000 each or multiples of \$1,000;

any changes to events of defaults or covenants; and

any other terms of the Debt Securities. (*Sections 201 & 301 of the Senior Indenture.*)

The prospectus supplement or other offering materials will also indicate any special tax implications of the Debt Securities and any provisions granting special rights to holders when a specified event occurs.

Conversion or Redemption

No Debt Security will be subject to conversion, amortization, or redemption, unless otherwise provided in the applicable prospectus supplement or other offering materials. Any provisions relating to the conversion or redemption of Debt Securities will be set forth in the applicable prospectus supplement or other offering materials, including whether conversion is mandatory or at our option. If no redemption date or redemption price is indicated with respect to a Debt Security, we cannot redeem the Debt Security before the Stated Maturity. Debt Securities subject to redemption by us will be subject to the following terms:

redeemable on and after the applicable redemption dates;

redemption dates and redemption prices fixed at the time of sale and set forth on the Debt Security; and

Table of Contents

redeemable in whole or in part (provided that any remaining principal amount of the Debt Security will be equal to an authorized denomination) at our option at the applicable redemption price, together with interest, payable to the date of redemption, on notice given not more than 60 nor less than 20 days before the date of redemption. (*Section 1104 of the Senior Indenture.*)

We will not be required to:

issue, register the transfer of, or exchange any Debt Securities of a series during the period beginning 15 days before the date the notice is mailed identifying the Debt Securities of that series that have been selected for redemption; or

register the transfer of, or exchange any Debt Security of that series selected for redemption except the unredeemed portion of a Debt Security being partially redeemed. (*Section 305 of the Senior Indenture.*)

Repayment at the Option of the Holder; Repurchases by the Company

We must repay the Debt Securities at the option of the Holders before the Stated Maturity Date only if specified in the applicable prospectus supplement or other offering materials. Unless otherwise provided in the prospectus supplement or other offering materials, the Debt Securities subject to repayment at the option of the Holder will be subject to repayment:

on the specified Repayment Dates; and

at a repayment price equal to 100% of the unpaid principal amount to be repaid, together with unpaid interest accrued to the Repayment Date. (*Section 1302 of the Senior Indenture.*)

For any Senior Debt Security to be repaid, the Trustee must receive, at its office maintained for that purpose in the Borough of Manhattan, New York City not more than 60 nor less than 30 calendar days before the date of repayment:

in the case of a certificated Senior Debt Security, the certificated Senior Debt Security and the form in the Senior Debt Security entitled Option of Holder to Elect Purchase duly completed; or

in the case of a book-entry Senior Debt Security, instructions to that effect from the beneficial owner to the securities depository and forwarded by the securities depository. Exercise of the repayment option by the Holder will be irrevocable. (*Section 1303 of the Senior Indenture*)

Only the securities depository may exercise the repayment option in respect of beneficial interests in the book-entry Senior Debt Securities. Accordingly, beneficial owners that desire repayment in respect of all or any portion of their beneficial interests must instruct the participants through which they own their interests to direct the securities depository to exercise the repayment option on their behalf. All instructions given to participants from beneficial owners relating to the option to elect repayment will be irrevocable. In addition, at the time the instructions are given, each beneficial owner will cause the participant through which it owns its interest to transfer its interest in the book-entry Senior Debt Securities or the global certificate representing the related book-entry Senior Debt Securities, on the securities depository's records, to the Trustee. See DESCRIPTION OF SENIOR DEBT SECURITIES Global Securities.

Table of Contents

Payment and Transfer; Paying Agent

The paying agent will pay the principal of any Debt Securities only if those Debt Securities are surrendered to it. Unless we state otherwise in the applicable prospectus supplement or other offering materials, the paying agent will pay principal, interest and premium, if any, on Debt Securities, subject to such surrender, where applicable, at its office or, at our option:

by wire transfer to an account at a banking institution in the United States that is designated in writing to the Trustee before the deadline set forth in the applicable prospectus supplement or other offering materials by the person entitled to that payment (which in the case of Book-Entry Debt Securities is the securities depository or its nominee); or

by check mailed to the address of the person entitled to that interest as that address appears in the security register for those Debt Securities. (*Sections 307 & 1001 of the Senior Indenture.*)

Neither we nor the Trustee will have any responsibility or liability for any aspect of the records relating to or payments made on account of beneficial ownership interests in a Book-Entry Debt Security, or for maintaining, supervising or reviewing any records relating to the beneficial ownership interests. We expect that the securities depository, upon receipt of any payment of principal, interest or premium, if any, in a Book-Entry Debt Security, will credit immediately the accounts of the related participants with payment in amounts proportionate to their respective holdings in principal amount of beneficial interest in the Book-Entry Debt Security as shown on the records of the securities depository. We also expect that payments by participants to owners of beneficial interests in a Book-Entry Debt Security will be governed by standing customer instructions and customary practices, as is now the case with securities held for the accounts of customers in bearer form or registered in street name and will be the responsibility of the participants.

Unless we state otherwise in the applicable prospectus supplement or other offering materials, the Trustee will act as paying agent for the Debt Securities, and the principal corporate trust office of the Trustee will be the office through which the paying agent acts. We may, however, change or add paying agents or approve a change in the office through which a paying agent acts. (*Section 1002 of the Senior Indenture.*)

Any money that we have paid to a paying agent for principal or interest on any Debt Securities which remains unclaimed at the end of two years after that principal or interest has become due will be repaid to us at our request. After repayment to the Company, holders should look only to us for those payments. (*Section 1003 of the Senior Indenture.*)

Fully registered securities may be transferred or exchanged at the corporate trust office of the Trustee or at any other office or agency we maintain for those purposes, without the payment of any service charge except for any tax or

governmental charge and related expenses. *(Section 1002 of the Senior Indenture.)*

Global Securities

We may issue some or all of the Debt Securities as Book-Entry Debt Securities. Book-Entry Debt Securities will be represented by one or more fully registered global certificates. Book-Entry Debt Securities of like tenor and terms up to \$500,000,000 aggregate principal amount

Table of Contents

may be represented by a single global certificate. Each global certificate will be registered with the securities depository or its nominee and deposited with the securities depository or its custodian. Unless it is exchanged in whole or in part for Debt Securities in definitive form, a global certificate may generally be transferred only as a whole unless it is being transferred to certain nominees of the depository. (*Section 305 of the Senior Indenture.*)

Unless otherwise stated in any prospectus supplement or other offering materials, The Depository Trust Company will act as the securities depository. Beneficial interests in global certificates will be shown on, and transfers of global certificates will be effected only through, records maintained by the securities depository and its participants. If there are any additional or differing terms of the depository arrangement with respect to the Book-Entry Debt Securities, we will describe them in the applicable prospectus supplement or other offering materials.

Holders of beneficial interests in Book-Entry Debt Securities represented by a global certificate are referred to as beneficial owners. Beneficial owners will be limited to institutions having accounts with the securities depository or its nominee, which are called participants in this discussion, and to persons that hold beneficial interests through participants. When a global certificate representing Book-Entry Debt Securities is issued, the securities depository will credit on its book-entry, registration and transfer system the principal amounts of Book-Entry Debt Securities the global certificate represents to the accounts of its participants. Ownership of beneficial interests in a global certificate will be shown only on, and the transfer of those ownership interests will be effected only through, records maintained by:

the securities depository, with respect to participants' interests; and

any participant, with respect to interests the participant holds on behalf of other persons.

As long as the securities depository or its nominee is the registered holder of a global certificate representing Book-Entry Debt Securities, that person will be considered the sole owner and holder of the global certificate and the Book-Entry Debt Securities it represents for all purposes. Except in limited circumstances, beneficial owners:

may not have the global certificate or any Book-Entry Debt Securities it represents registered in their names;

may not receive or be entitled to receive physical delivery of certificated Book-Entry Debt Securities in exchange for the global certificate; and

will not be considered the owners or holders of the global certificate or any Book-Entry Debt Securities it represents for any purposes under the Debt Securities or the Senior Indenture. (*Section 308 of the Senior Indenture.*)

We will make all payments of principal, interest and premium, if any, on a Book-Entry Debt Security to the securities depository or its nominee as the holder of the global certificate. The laws of some jurisdictions require that certain purchasers of securities take physical delivery of securities in definitive form. These laws may impair the ability to transfer beneficial interests in a global certificate.

Payments participants make to beneficial owners holding interests through

Table of Contents

those participants will be the responsibility of those participants. The securities depository may from time to time adopt various policies and procedures governing payments, transfers, exchanges and other matters relating to beneficial interests in a global certificate. None of the following will have any responsibility or liability for any aspect of the securities depository's or any participant's records relating to beneficial interests in a global certificate representing Book-Entry Debt Securities, for payments made on account of those beneficial interests or for maintaining, supervising or reviewing any records relating to those beneficial interests:

the Company;

the Trustee; or

any agent of any of the above.

Covenants

Under the Senior Indenture we will:

pay the principal, interest and premium, if any, on the Debt Securities when due;

maintain a place of payment;

deliver an officer's certificate to the Trustee at the end of each fiscal year confirming our compliance with our obligations under the Senior Indenture;

preserve and keep in full force and effect our corporate existence except as provided in the Senior Indenture; and

deposit sufficient funds with any paying agent on or before the due date for any principal, interest or premium, if any. (*Sections 1001, 1002, 1003 & 1006 of the Senior Indenture.*)

Consolidation, Merger or Sale

The Senior Indenture provides that we may consolidate or merge with or into, or sell all or substantially all our assets to, another Person, provided that any successor assumes our obligations under the Senior Indenture and the Debt Securities issued under the Senior Indenture. We must also deliver an opinion of counsel to the Trustee affirming our compliance with all conditions in the Senior Indenture relating to the transaction. When the conditions are satisfied,

the successor will succeed to and be substituted for us and, in the case of a sale of all or substantially all our assets, we will be relieved of our obligations under the Senior Indenture. (*Sections 801 & 802 of the Senior Indenture.*)

Events of Default

Event of Default when used in the Senior Indenture, will mean any of the following with respect to Debt Securities of any series:

failure to pay the principal or any premium on any Debt Security when due;

failure to deposit any sinking fund payment for that series when due that continues for 60 days;

failure to pay any interest on any Debt Securities of that series, when due, that continues for 60 days;

failure to perform any other covenant in the Senior Indenture (other than a covenant expressly included solely for the benefit of other series) that continues for 90 days after the Trustee or the holders of at least 33% of the outstanding Debt Securities of that series give us written notice of the default;

certain events in bankruptcy, insolvency or reorganization of the Company; or

any other Event of Default included in the Senior Indenture or any

Table of Contents

supplemental indenture. (*Section 501 of the Senior Indenture.*)

In the case of a general covenant default described above, the Trustee may extend the grace period. In addition, if holders of a particular series have given a notice of default, then holders of at least the same percentage of Debt Securities of that series, together with the Trustee, may also extend the grace period. The grace period will be automatically extended if we have initiated and are diligently pursuing corrective action.

An Event of Default for a particular series of Debt Securities does not necessarily constitute an Event of Default for any other series of Debt Securities issued under the Senior Indenture. Additional events of default may be established for a particular series and, if established, will be described in the applicable prospectus supplement or other offering materials.

If an Event of Default for any series of Debt Securities occurs and continues, the Trustee or the holders of at least 33% in aggregate principal amount of the Debt Securities of the series may declare the entire principal of all the Debt Securities of that series to be due and payable immediately. If this happens, subject to certain conditions, the holders of a majority of the aggregate principal amount of the Debt Securities of that series can void the declaration. (*Section 502 of the Senior Indenture.*)

The Trustee may withhold notice to the holders of Debt Securities of any default (except in the payment of principal or interest) if it considers the withholding of notice to be in the best interests of the holders. Other than its duties in case of a default, a Trustee is not obligated to exercise any of its rights or powers under the Senior Indenture at the request, order or direction of any holders, unless the holders offer the Trustee reasonable indemnity. If they provide this reasonable indemnification, the holders of a majority in principal amount of any series of Debt Securities may direct the time, method and place of conducting any proceeding or any remedy available to the Trustee, or exercising any power conferred upon the Trustee, for any series of Debt Securities. However, the Trustee must give the holders of Debt Securities notice of any default to the extent provided by the Trust Indenture Act. (*Sections 512, 601, 602 & 603 of the Senior Indenture.*)

The holder of any Debt Security will have an absolute and unconditional right to receive payment of the principal, any premium and, within certain limitations, any interest on that Debt Security on its maturity date or redemption date and to enforce those payments. (*Section 508 of the Senior Indenture.*)

Defeasance

We will be discharged from our obligations on the Senior Debt Securities of any series at any time if we deposit with the Trustee sufficient cash or government securities to pay the principal, interest, any premium and any other sums due to the stated maturity date or a redemption date of the Senior Debt Securities of the series. If this happens, the

holders of the Senior Debt Securities of the series will not be entitled to the benefits of the Senior Indenture except for registration of transfer and exchange of Senior Debt Securities and replacement of lost, stolen or mutilated Senior Debt Securities. *(Section 402 of the Senior Indenture.)*

Under federal income tax law as of the date of this prospectus, a discharge may be treated as an exchange of the related Senior

Table of Contents

Debt Securities. Each holder might be required to recognize gain or loss equal to the difference between the holder's cost or other tax basis for the Senior Debt Securities and the value of the holder's interest in the defeasance trust. Holders might be required to include as income a different amount than would be includable without the discharge. We urge prospective investors to consult their own tax advisers as to the consequences of a discharge, including the applicability and effect of tax laws other than the federal income tax law.

Satisfaction; Discharge

We may discharge all our obligations (except those described below) to holders of the Debt Securities issued under the Senior Indenture, which Debt Securities have not already been delivered to the Trustee for cancellation and which either have become due and payable or are by their terms due and payable within one year, or are to be called for redemption within one year, by depositing with the Trustee an amount certified to be sufficient to pay when due the principal, interest and premium, if any, on all outstanding Debt Securities. However, certain of our obligations under the Senior Indenture will survive, including with respect to the following:

remaining rights to register the transfer, conversion, substitution or exchange of Debt Securities of the applicable series;

rights of holders to receive payments of principal of, and any interest on, the Debt Securities of the applicable series, and other rights, duties and obligations of the holders of Debt Securities with respect to any amounts deposited with the Trustee; and

the rights, obligations and immunities of the Trustee under the Senior Indenture. (*Section 401 of Senior Indenture.*)

Modification of Senior Indenture; Waiver

Under the Senior Indenture our rights and obligations and the rights of the holders may be modified with the consent of the holders of a majority in aggregate principal amount of the outstanding Debt Securities of each series affected by the modification. No modification of the principal or interest payment terms, and no modification reducing the percentage required for modifications, is effective against any holder without its consent. (*Section 902 of the Senior Indenture.*) In addition, we may supplement the Senior Indenture to create new series of Debt Securities and for certain other purposes, without the consent of any holders of Debt Securities. (*Section 901 of the Senior Indenture.*)

The holders of a majority of the outstanding Debt Securities of all series under the Senior Indenture with respect to which a default has occurred and is continuing may waive a default for all those series, except a default in the payment of principal or interest, or any premium, on any Debt Securities or a default with respect to a covenant or provision

which cannot be amended or modified without the consent of the holder of each outstanding Debt Security of the series affected. (*Section 513 of the Senior Indenture.*)

Concerning the Trustee

JPMorgan Chase Bank, N.A. is the Trustee under the Senior Indenture. We and certain of our affiliates maintain deposit accounts and banking relationships with JPMorgan Chase Bank, N.A. JPMorgan Chase Bank, N.A. also serves as trustee under other indentures under which we and

Table of Contents

certain of our affiliates have issued securities. Affiliates of JPMorgan Chase Bank, N.A. have purchased, and are likely to purchase in the future, our securities and securities of our affiliates.

The Trustee will perform only those duties that are specifically described in the Senior Indenture unless an event of default under the Senior Indenture occurs and is continuing. The Trustee is under no obligation to exercise any of its powers under the Senior Indenture at the request of any holder of Debt Securities unless that holder offers reasonable indemnity to the Trustee against the costs, expenses and liabilities which it might incur as a result. (*Section 601 of the Senior Indenture.*)

The Trustee administers its corporate trust business at 4 New York Plaza, New York, NY 10004 (Attention: Worldwide Securities Services).

LEGAL MATTERS

The legality of the securities in respect of which this prospectus is being delivered will be passed on for us by McGuireWoods LLP. As of February 1, 2006, partners of McGuireWoods LLP owned less than 1% of our common stock. Underwriters, dealers or agents, if any, who we will identify in a prospectus supplement or other offering materials, may have their counsel pass upon certain legal matters in connection with the securities offered by this prospectus.

EXPERTS

The consolidated financial statements, the related financial statement schedule, and management's report on the effectiveness of internal control over financial reporting incorporated in this prospectus by reference from the Company's Annual Report on Form 10-K for the year ended December 31, 2004 have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports, which are incorporated herein by reference (which reports (1) express an unqualified opinion on the consolidated financial statements and financial statement schedule and which report on the consolidated financial statements includes an explanatory paragraph as to changes in accounting principles in 2003 for: asset retirement obligations, contracts involved in energy trading, derivative contracts not held for trading purposes, derivative contracts with a price adjustment feature, the consolidation of variable interest entities, and guarantees, (2) express an unqualified opinion on management's assessment regarding the effectiveness of internal control over financial reporting, and (3) express an unqualified opinion on the effectiveness of internal control over financial reporting) and have been so incorporated in reliance upon the reports of such firm given upon their authority as experts in accounting and auditing.

Table of Contents