CH ENERGY GROUP INC Form U-3A-2 February 28, 2005

#### SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C.

FORM U-3A-2

Statement by Holding Company Claiming Exemption Under Rule U-3A-2 from the Provisions of the Public Utility Holding Company Act of 1935

To Be Filed Annually Prior to March 1

CH ENERGY GROUP, INC.

hereby files with the Securities Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935 ("Act") and submits the following information:

1. NAME, STATE OF ORGANIZATION, LOCATION AND NATURE OF BUSINESS OF CLAIMANT AND EVERY SUBSIDIARY THEREOF, OTHER THAN ANY EXEMPT WHOLESALE GENERATOR ("EWG") OR FOREIGN UTILITY COMPANY IN WHICH CLAIMANT DIRECTLY OR INDIRECTLY HOLDS AN INTEREST.

The following response is as of December 31, 2004:

CH Energy Group, Inc. ("Claimant") is a corporation organized and existing under the laws of the State of New York. Claimant is a holding company which acquires businesses and holds securities and/or interests in other corporations, partnerships and/or businesses. Claimant's principal place of business is 284 South Avenue, Poughkeepsie, New York 12601-4879. Claimant, as of December 31, 2004, has the following subsidiaries other than any EWG:

Name and Location of Company	State of Organization	Nature of B
1. Central Hudson Gas & Electric Corporation, Poughkeepsie, New York ("Central Hudson")	New York	Generation, transmission and distribution the transmission and distribution State. Central Hudson's "franchis extends about 85 miles along the to 40 miles east and west of such of that territory is about 25 mil and the northern end is about 10 Albany, N.Y.

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2. Phoenix Development New York Company, Inc., Poughkeepsie,

Real estate holding company for C

New	York	("Phoenix")
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3. Central Hudson Enterprises Corporation, Poughkeepsie, New York ("CHEC")	New York	Markets heating oil and related p Invests in energy related busines directly or indirectly, the affil 5 below.
4. SCASCO, Inc., Winsted, Connecticut ("Scasco")	Connecticut	Engages in the distribution of fu kerosene, and propane and the ins of electrical services and heatin ("HVAC") equipment in the States Massachusetts and New York.
5. Griffith Energy Services, Inc., Poughkeepsie, New York ("Griffith Energy")	New York	Engages in the distribution of fu kerosene, and propane and the ins of HVAC equipment in the States o Maryland, Delaware, and Pennsylva

2. A BRIEF DESCRIPTION OF THE PROPERTIES OF CLAIMANT AND EACH OF ITS SUBSIDIARY PUBLIC UTILITY COMPANIES USED FOR THE GENERATION, TRANSMISSION, AND DISTRIBUTION OF ELECTRIC ENERGY FOR SALE, OR FOR THE PRODUCTION, TRANSMISSION, AND DISTRIBUTION OF NATURAL OR MANUFACTURED GAS, INDICATING THE LOCATION OF PRINCIPAL GENERATING PLANTS, TRANSMISSION LINES, PRODUCING FIELDS, GAS MANUFACTURING PLANTS, AND ELECTRIC AND GAS DISTRIBUTION FACILITIES, INCLUDING ALL SUCH PROPERTIES WHICH ARE OUTSIDE THE STATE IN WHICH CLAIMANT AND ITS SUBSIDIARIES ARE ORGANIZED AND ALL TRANSMISSION OR PIPELINES WHICH DELIVER OR RECEIVE ELECTRIC ENERGY OR GAS AT THE BORDERS OF SUCH STATE.

The following response is as of December 31, 2004:

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Generating Station, Location and Percent Ownership	Fuel 	-	ility (MW) Winter (2003-4)
Neversink Hydro Station, Neversink, NY - Neversink Reservoir Aqueduct Tunnel (100%)	Water	22.0	20.0
Dashville Hydro Station, Rifton, NY Wallkill River (100%)	Water	5.5	5.5
Sturgeon Pool Hydro Station, Rifton, NY - Wallkill River (100%)	Water	15.8	15.5
Groveville Mills Hydro Station, Beacon, NY - Fishkill Creek (100%)	Water	0.8	0.8
NY Rondout Creek (100%)	Water	3.0	3.0
Coxsackie Gas Turbine, Coxsackie, (100%)	Kerosene or Natural Gas	19.6	24.4

South Cairo Gas Turbine, (100%)	Cairo,	Kerosene	15.6	22.4
	TOTAL		82.3	91.6

As of December 31, 2004, Central Hudson's electric transmission and distribution systems were comprised of 86 substations with a rated transformer capacity of approximately 4.6 million kVA, approximately 582 pole miles of overhead transmission lines, approximately 4.0 trench miles of underground transmission lines, approximately 7,769 pole miles of overhead distribution lines and approximately 1,179 trench miles of underground distribution lines. Only a part of such transmission and distribution lines is located on property owned by Central Hudson. Central Hudson delivers electricity to approximately 289,000 customers. The electric system of Central Hudson is directly interconnected with other electric utility systems in New York, Connecticut, and New Jersey, and indirectly interconnected with most of the electric utility systems in the United States. Transmission Circuit Miles include: 345, 115 and 69 kV. Distribution Circuit Miles include: 34.5, 14.4, 13.2, 4.8 and 4.16 kV. The transformer kVA value is the summation of transformers' top nameplate ratings; the summation of Summer Normal ratings would be higher. Generator step-up transformers are included; spare transformers and generation station auxiliary transformers are excluded.

Natural gas is delivered by transmission pipeline to Central Hudson at four locations: the Cedar Hill (NY) Gate Station interconnection with Tennessee Gas Pipeline Company ("Tennessee"), the Pleasant Valley (NY) Gate Station interconnection with Iroquois Gas Transmission System, L.P., the Mahopac (NY) Gate Station interconnection with Duke Energy Gas Transmission Company and the Tuxedo (NY) Gate Station interconnection with Columbia Gas Transmission Company ("Columbia"). Central Hudson is also interconnected with New York State Electric & Gas Corporation ("NYSEG") at two locations: natural gas is normally received from NYSEG at Hamptonburg (NY) and delivered to NYSEG at Walden (NY). Natural gas is distributed to approximately 69,000 industrial, commercial and residential customers through a network of 161 miles of transmission pipeline and 1,068 miles of distribution pipeline. Central Hudson owns and operates propane—air injection peaking facilities at Poughkeepsie and Newburgh, NY which are each nominally rated at 8,000 dekatherms per day of injection capability into the distribution system. In addition, Central Hudson has entered into

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long-term contracts with National Fuel Gas Corporation, Columbia, Tennessee, Texas Eastern and Dominion Transmission Corporations for a maximum total of 3.3 BCF of storage, located in various fields in the eastern United States.

3. THE FOLLOWING INFORMATION FOR THE LAST CALENDAR YEAR WITH RESPECT TO CLAIMANT AND EACH OF ITS SUBSIDIARY PUBLIC UTILITY COMPANIES:

The following responses are as of December 31, 2004:

Claimant and its subsidiaries, other than Central Hudson, are not "public utility companies" for the purposes of the  ${\tt Act.}$ 

(a) NUMBER OF KWH. OF ELECTRIC ENERGY SOLD (AT RETAIL OR WHOLESALE), AND MCF. OF NATURAL OR MANUFACTURED GAS DISTRIBUTED AT RETAIL.

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		Electric (Kwhrs.)	Gas (Mcf.)
Claimant		None	None
Central Hudson	Retail: Wholesale:	4,371,580,656 265,145,480	10,229,735 213,732
	S DISTRIBUTED AT RE	ELECTRIC ENERGY AND MCF. OF ETAIL OUTSIDE THE STATE IN WH	
		Electric (Kwhrs.)	Gas (Mcf.)
Claimant		None	None
Central Hudson		None	None
MANUFACTURED GAS		ELECTRIC ENERGY AND MCF. OF E OUTSIDE THE STATE IN WHICH	
MANUFACTURED GAS IS ORGANIZED, OF	S SOLD AT WHOLESALE	E OUTSIDE THE STATE IN WHICH :  Electric (Kwhrs.)	EACH SUCH COMPANY  Gas (Mcf.)
MANUFACTURED GAS	S SOLD AT WHOLESALE	E OUTSIDE THE STATE IN WHICH E.  Electric (Kwhrs.)	EACH SUCH COMPANY
MANUFACTURED GAS IS ORGANIZED, OF	S SOLD AT WHOLESALE R AT THE STATE LINE  NUMBER OF KWH. OF S PURCHASED OUTSIDE	E OUTSIDE THE STATE IN WHICH E.  Electric (Kwhrs.)  None	Gas (Mcf.)  None  None
MANUFACTURED GAS IS ORGANIZED, OF  Claimant Central Hudson (d) MANUFACTURED GAS	S SOLD AT WHOLESALE R AT THE STATE LINE R AT T	E OUTSIDE THE STATE IN WHICH E.  Electric (Kwhrs.)  None  None  ELECTRIC ENERGY AND MCF. OF ETHE STATE IN WHICH EACH SUC	Gas (Mcf.)  None  None
MANUFACTURED GAS IS ORGANIZED, OF  Claimant Central Hudson (d) MANUFACTURED GAS	S SOLD AT WHOLESALE R AT THE STATE LINE R AT T	E OUTSIDE THE STATE IN WHICH E.  Electric (Kwhrs.)  None  None  ELECTRIC ENERGY AND MCF. OF E THE STATE IN WHICH EACH SUC.	Gas (Mcf.)  None  None  NATURAL OR H COMPANY IS

- 4. THE FOLLOWING INFORMATION FOR THE REPORTING PERIOD WITH RESPECT TO CLAIMANT AND EACH INTEREST IT HOLDS DIRECTLY OR INDIRECTLY IN AN EWG OR A FOREIGN UTILITY COMPANY, STATING MONETARY AMOUNTS IN UNITED STATES DOLLARS:
- (a) NAME, LOCATION, BUSINESS ADDRESS AND DESCRIPTION OF THE FACILITIES USED BY THE EWG OR FOREIGN UTILITY COMPANY FOR THE GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC ENERGY FOR SALE OR FOR THE DISTRIBUTION AT RETAIL OF NATURAL OR MANUFACTURED GAS:

None.

(b) NAME OF EACH SYSTEM COMPANY THAT HOLDS AN INTEREST IN SUCH EWG OR FOREIGN UTILITY COMPANY; AND DESCRIPTION OF THE INTEREST HELD.

None.

(c) TYPE AND AMOUNT OF CAPITAL INVESTED, DIRECTLY OR INDIRECTLY, BY THE HOLDING COMPANY CLAIMING EXEMPTION; ANY DIRECT OR INDIRECT GUARANTEE OF THE SECURITY OF THE EWG OR FOREIGN UTILITY COMPANY BY THE HOLDING COMPANY CLAIMING EXEMPTION; AND ANY DEBT OR OTHER FINANCIAL OBLIGATION FOR WHICH THERE IS RECOURSE, DIRECTLY OR INDIRECTLY, TO THE HOLDING COMPANY CLAIMING EXEMPTION OR ANOTHER SYSTEM COMPANY, OTHER THAN THE EWG OR FOREIGN UTILITY COMPANY.

 $\,$  At December 31, 2004, Claimant had the following capital invested in the EWG:

Debt: \$ -0-Equity: \$ -0-

(d) CAPITALIZATION AND EARNINGS OF THE EWG OR FOREIGN UTILITY COMPANY DURING THE REPORTING PERIOD.

None.

(e) IDENTIFY ANY SERVICE, SALES OR CONSTRUCTION CONTRACT(S) BETWEEN THE EWG OR FOREIGN UTILITY COMPANY AND A SYSTEM COMPANY, AND DESCRIBE THE SERVICES TO BE RENDERED OR GOODS SOLD AND FEES OR REVENUES UNDER SUCH AGREEMENT(S).

None.

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#### EXHIBIT A

A CONSOLIDATING STATEMENT OF INCOME AND SURPLUS OF THE CLAIMANT AND ITS SUBSIDIARY COMPANIES FOR THE LAST CALENDAR YEAR, TOGETHER WITH A CONSOLIDATING BALANCE SHEET OF CLAIMANT AND ITS SUBSIDIARY COMPANIES AS OF THE CLOSE OF SUCH CALENDAR YEAR.

The consolidating financial statements, as of December 31, 2004, are attached hereto as Exhibit A.

The above-named claimant has caused this statement to be duly executed on its behalf by its authorized officer on the 28th day of February 2005.

CH ENERGY GROUP, INC.

By: /s/ Steven V. Lant

Steven V. Lant Chairman of the Board, President and

Chief Executive Officer

Corporate Seal

Attest:

/s/ Lincoln E. Bleveans
----Lincoln E. Bleveans

Secretary and Assistant Treasurer

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Name, title and address of officer to whom notices and correspondence concerning this statement should be addressed:

Steven V. Lant Chairman of the Board, President and Chief Executive Officer CH Energy Group, Inc. 284 South Avenue Poughkeepsie, New York 12601-4879

EXHIBIT B

AN ORGANIZATIONAL CHART SHOWING THE RELATIONSHIP OF EACH EWG OR FOREIGN UTILITY COMPANY TO ASSOCIATE COMPANIES IN THE HOLDING-COMPANY SYSTEM.

 $$\operatorname{The}$$  Organizational Chart, as of December 31, 2004, is attached hereto as Exhibit B.

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#### EXHIBIT A

Consolidating Financial Statements of CH Energy Group, Inc. as of December 31, 2004

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Exhibit A

CH ENERGY GROUP, INC.
Consolidating Income Statement
Twelve Months Ended December 31, 2004

	Holding Company CH Energy Group, Inc	Consolidated Central Hudson	Consolida CH Enterp Corporat
Operating Revenues			
Electric	0	425,080,161	
Natural Gas	0	123,966,898	
Competitive Business Subsidiaries		0	235,706,
Total - own territory	0	549,047,059	235,706,
Revenues from Electric sales to other utilities	0	5,494,770	
Revenues from Nat. Gas sales to other utilities	0	1,263,637	
	0	555,805,466	235,706,

Operating Expenses Operation: Fuel Used in electric generation Purchased electricity	0	772,652 250,967,945	
Purchased petroleum	J		168,699,
Purchased natural gas	0	77,847,293	
Other expenses of operation	0	10,200,000	53,665,
Maintenance		20,464,296	
Depreciation and amortization	0	28,407,859	
Taxes, other than income tax	0	30,767,843	270,
Federal/State income tax	0	5 026 000	1,792,
Deferred income tax	0	19,729,000	
	0	512,276,874	230,659,
Operating Income	0	43,528,592	5,047,
Other Income and Deductions Equity Earnings-Subscos	41,143,699	226	
Allowance for equity funds used during construction		151,410	
Federal/State income tax		679,000	(543,
Deferred income tax - credit		(4,339,600)	
Other income	3,523,474	0	
Other - net		16,479,978	
		12,971,014	
Income Before Interest Charges	42,423,659	56,499,606	5,862,
Interest Charges			
Interest on mortgage bonds	0	0	
Interest on other long-term debt	0	11,488,084	
Interest on short-term debt	0	171,478	
Other interest	0	5,345,956	2,397,
Allowance for borrowed funds used			
during construction	0	(220,879)	
Amortization of premium & expense on debt		1,066,277	
	0	17,850,916	2,397,
Net Income (Loss) from continuing operations	42,423,659	38,648,690	3,464,
Net Income (Loss) Dividends on Preferred Stock	42,423,659	38,648,690 969,950	3,464,
Income Available for Common Stock	42,423,659	37 <b>,</b> 678 <b>,</b> 740	3,464,
Dividends Declared on Common Stock	34,045,920		
Balance Retained in the Business	8,377,739		

#### Exhibit A

#### C H Energy Group, Inc. Consolidating Balance Sheet December 31, 2004

	ASSETS	Holding Company C H Energy Group, Inc.	Consolidated Central Hudson
Utility Plant Electric Natural Gas Common			\$702,205,843 214,865,864 104,840,689
Less: Accumulated Depreciation	n	0	1,021,912,396 315,691,270
2000, 1100ama2a00a 20p2001a020.	•		706,221,126
Construction Work in Progress			38,845,785
Net Utility Plant		0	745,066,911
Other Property and Plant		69,583	962,261
Intangible Assets Goodwill		0	0
Current Assets: Cash Cash Equivalents Temporary Cash Investme	ents	8,161,911 99,248,004	40 <b>,</b> 773 0
Other Accounts Receivable fro Accounts Receivable - Accrued Unbilled Utilia Other Receivables	Affiliates	0 205,523	5,106,267 36,901,156 330,183 9,129,704 1,717,998
Materials & Supplies: Fuel Construction & Ope Regulatory Assets - Cu: Fair Value of Derivative	rrent ves - Current		11,468,745 5,738,138 17,453,815 0
Prepayments - Transfer Prepayments Accumulated Deferred In	Debit Balance from Accrued Taxes ncome Tax	111,500 0	15,247,507 8,696,240

Total Current Assets	107,726,938	120,017,126
Other Investments (D&O Deferred Comp Investments) Partnership Interests	0	5,551,621
Investment in Subsidiary - Cornhusker Investment in Central Hudson Investment in Central Hudson Enterprises Corp.	280,273,619 116,515,918	0 0
Total Other Investments	396,789,537	5,551,621
Deferred Charges and Other Assets Prefunded Pension costs Regulatory Assets - Related to Pension Costs Intangible Asset Related to Pension Plan Regulatory Assets Fair Value of Derivatives Deferred Debits Clearing Accounts (A/C 184) Unamortized Deferred Expense (A/C 181) Other Assets		0 88,632,823 22,290,559 37,230,754 0 4,270,146 575,266 4,041,375 0
Accumulated Deferred Income Tax (Net)		0
Partnerships Long Term Receivable from Affiliate		
Total Assets	\$504,586,058 ======	\$1,028,638,842 =======
ASSETS 	Eliminations	Reclassificati
Utility Plant Electric Natural Gas Common		
	0	
Less: Accumulated Depreciation	0	
Construction Work in Progress		
Net Utility Plant	0	

Other Property and Plant		
Intangible Assets Goodwill		
Current Assets:  Cash Cash Equivalents Temporary Cash Investments Other Accounts Receivable from Customers Accounts Receivable - Affiliates Accrued Unbilled Utility Revenues	(956,121)	
Other Receivables Materials & Supplies: Fuel Construction & Operation Regulatory Assets - Current Fair Value of Derivatives - Current Prepayments - Transfer Debit Balance from Accrued Taxes		(1, <sup>2</sup> 3, 234, 6
Prepayments Accumulated Deferred Income Tax		(4,425,0 757,6
Total Current Assets	(956,121)	
Other Investments (D&O Deferred Comp Investments) Partnership Interests Investment in Subsidiary - Cornhusker		
Investment in Central Hudson Investment in Central Hudson Enterprises Corp.	(437,933,236) 41,143,699	
Total Other Investments	(396,789,537)	
Deferred Charges and Other Assets Prefunded Pension costs Regulatory Assets - Related to Pension Costs Intangible Asset Related to Pension Plan Regulatory Assets Fair Value of Derivatives Deferred Debits Clearing Accounts (A/C 184) Unamortized Deferred Expense (A/C 181) Other Assets		51,
	0	51,
Accumulated Deferred Income Tax (Net)		(2,211,
Partnerships Long Term Receivable from Affiliate	0	
Total Assets	(\$397,745,658)	(\$2,594,

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#### Exhibit A

#### C H Energy Group, Inc. Consolidating Balance Sheet December 31, 2004

CAPITALIZATION and LIABILITIES	Holding Company C H Energy Group, Inc.	Consolidated Central Hudson
Capitalization		
Common Stock	\$1,686,209	\$84,310,435
Paid in Capital	351,201,544	174,979,688
Retained Earnings - Brought Forward	187,772,465	25,644,369
Other Comprehensive Income	(46.252.121)	
Treasury Stock	(46,252,121)	(4 060 024)
Capital Stock Expense - Preferred		(4,960,934)
Total Shareholder's Equity	494,408,097	279 <b>,</b> 973 <b>,</b> 558
Con let be Described the		
Cumulative Preferred Stock Not Subject to Mandatory Redemption		21,030,000
	0	21,030,000
Long Term Debt		319,950,000
Unamortized Premium & Discount on Debt Long Term Debt to Affiliate		(67,381)
	0	319,882,619
	494,408,097	620,886,177
Current Liabilities Current Maturities of Long-term Debt	0	0
Notes Payable	0	12,000,000
Accounts Payable	25,300	32,949,901
Accounts Payable - CH Energy Group, Inc.	0	1,173
Accounts Payable - FIT - CHG&E	4,378,705	, 0
Accounts Payable - FIT - CH Enterprises Corp.	420,415	
Accounts Payable - OTHER - CHG&E	155 <b>,</b> 001	
Accounts Payable - NYS - CHG&E	(5,202)	0
Accounts Payable - NYS - CH Enterprises Corp.	(73,076)	
Accounts Payable to Affiliates / Parent	0	
Accrued FIT - CHG&E	(1,984,102)	0
Accrued FIT - CH Enterprises Corp.	254,896	
Accrued NYS - CHG&E	2,395,347	0
Accrued NYS - CH Enterprises Corp.	80,981	

Accrued Taxes - FIT Accrued Taxes - NYS Accrued Taxes - Other (Excludes Sales & Use Taxes) Accrued Taxes - Net Debit Balance CHEG to Prepayments Accrued Interest Accrued Vacation Customer Deposits Dividends Declared Dividends Payable Fair Value of Derivatives Other (Includes Accrued Sales & Use Taxes CHG&E)	(3,553,974) (461,947) 34,137 8,511,480 0	4,629,119 3,787,800 6,358,689 242,489 0 907,551 6,699,618
Total Current Liabilities	10,177,961	67,576,340 
Deferred Credits & Other Liabilities Customer Advance for Construction Other Deferred Credits (A/C 253) Regulatory Liabilities (A/C 254) Miscellaneous Reserves Other	0	191,832 61,976,171 156,339,347 5,969,229
	0	224,476,579
Accumulated Deferred Income Tax (Net)	0	115,699,746 
Total Liabilities	\$504,586,058 ======	
CAPITALIZATION and LIABILITIES	Eliminations	Reclassifications
Capitalization Common Stock Paid in Capital Retained Earnings - Brought Forward Other Comprehensive Income Treasury Stock Capital Stock Expense - Preferred	\$91,540,435 220,560,677 31,221,275 (4,632,842)	
Total Shareholder's Equity	338,689,545	0
Cumulative Preferred Stock Not Subject to Mandatory Redemption	0	0
	0	0
Long Term Debt Unamortized Premium & Discount on Debt Long Term Debt to Affiliate	58,100,000	

	58,100,000	0	
	396,789,545	0	
Current Liabilities			
Current Maturities of Long-term Debt Notes Payable Accounts Payable			
Accounts Payable - CH Energy Group, Inc. Accounts Payable - FIT - CHG&E Accounts Payable - FIT - CH Enterprises Corp. Accounts Payable - OTHER - CHG&E Accounts Payable - NYS - CHG&E Accounts Payable - NYS - CH Enterprises Corp.	205,523 4,378,705 420,415 330,054 (5,202)		
Accounts Payable to Affiliates / Parent Accrued FIT - CHG&E Accrued FIT - CH Enterprises Corp. Accrued NYS - CHG&E Accrued NYS - CH Enterprises Corp.			
Accrued Taxes - FIT Accrued Taxes - NYS Accrued Taxes - Other (Excludes Sales & Use Taxes) Accrued Taxes - Net Debit Balance CHEG to Prepayments Accrued Interest	(4,373,511)	4,373,503 (3,234,662)	
Accrued Vacation Customer Deposits Dividends Declared Dividends Payable Fair Value of Derivatives Other (Includes Accrued Sales & Use Taxes CHG&E)	129	1,478 546,091	
Total Current Liabilities	956,113	1,686,410	
Deferred Credits & Other Liabilities Customer Advance for Construction Other Deferred Credits (A/C 253) Regulatory Liabilities (A/C 254) Miscellaneous Reserves Other		(546,091)	
	0		
Accumulated Deferred Income Tax (Net)		1,454,125	
Total Liabilities	\$397,745,658	\$2,594,444	\$1
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#### Exhibit A

Central Hudson Enterprises Corporation (A wholly owned subsidiary of CH Energy Group, Inc.)

Consolidating Income Statement 12 Months Ended December 31, 2004

				lidated 	
		CHEC	 SCASCO	Griffith	
Revenues	\$ 1	,003,282	\$ 29,364,512	\$ 205,338,930	\$ 235
Total Revenues	1	,003,282	 29,364,512	205,338,930	235
Costs of Goods Sold				155,471,406	
Gross Profit		328,371	9,683,786	49,867,524	59
Other Income (Expense):					
Equity in Parts. Income and Subs	3	,854,933			3
Interest Income		7,953	2,167	16,649	
Interest Expense		(85 <b>,</b> 632)		(1,836,294)	(2
Other Taxes Loss on the sale of assets			(10, 263)	20 702	
Other Income				39,703 89,628	
Total Other Income	3	,777,254	 (60,949)	(1,690,314)	2
Expenses:					
Operating Expenses			5,752,049	28,669,255	34
Other Expenses		247			
Employee Costs				2,668,309	3
Professional Fees		65 <b>,</b> 520	304,652		1
Marketing and Selling			529,952		2
Management Fees		66,349	389,918		2
Office Rent, Utilities, Supplies Insurance and Employee Benefits		10,721	 250 220	 1,028,090	1
Depreciation and Amortization Exp.		61 <b>,</b> 587	•		1
General and Administrative				4,987,514 1,363,387	1
Total Other Expenses		256 <b>,</b> 563	 9,011,461	43,903,602	 53
Income before Prov. for Income Taxes	3	,849,062	611,376	4,273,608	8
Income Taxes		384,104	 242,158	1,709,446	2
Net Income	3	,464,958	369,218	2,564,162	6
Retained Earnings at Beginning Dividends Paid	11	,211,948	519,101	5,216,612	16

Retained Earnings at End

\$ 14,676,906 \$ 888,319 \$ 7,780,774 \$ 23

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		Eli	iminations / I	Reclassifications	
	CHEC		SCASCO	Griffith	Elim
Revenues	\$	\$		\$	\$
Total Revenues		 			
Costs of Goods Sold	(131,3				
Gross Profit	131,3	59			
Other Income (Expense):     Equity in Parts. Income and Subs     Interest Income     Interest Expense     Other Taxes     Loss on the sale of assets	(2,933,3 (131,3		(69 <b>,</b> 782)	(200, 454)	(2
Other Income					
Total Other Income	(3,064,7	39)	(69 <b>,</b> 782)	(200,454)	(3
Expenses: Operating Expenses Other Expenses Employee Costs Professional Fees Marketing and Selling Management Fees Office Rent, Utilities, Supplies			(59,654)	(136,162)	
Insurance and Employee Benefits Depreciation and Amortization Exp. General and Administrative			(10,128)	(64,292)	
Total Other Expenses			(69,782)	(200,454)	
Income before Prov. for Income Taxes	(2,933,3	80)			(2
Income Taxes					
Net Income	(2,933,3	80)			(2
Retained Earnings at Beginning Dividends Paid				(5,216,612)	
Retained Earnings at End	\$ (2,933,3	80) \$	(519,101)	\$ (5,216,612)	\$ (8
			Conso	lidated 	
	CHEC		SCASCO	Griffith	Т

Revenues	\$ 1,003,28	2 \$ 29,364,512	\$ 205,338,930	\$ 235
Total Revenues	1,003,28	2 29,364,512	205,338,930	235
Costs of Goods Sold	543,55	2 19,680,726	155,471,406	175
Gross Profit	459 <b>,</b> 73	9,683,786	49,867,524	60
Other Income (Expense):				
	921 <b>,</b> 55			
Interest Income	7 <b>,</b> 95		16,649	
Interest Expense	(216,99		(1,836,294)	(2
Other Taxes		(69,782)		
Loss on the sale of assets	=	(10,263)		
Other Income	_	291,570	89,628	
Total Other Income	712,51	5 (130,731)	) (1,890,768)	(1
Expenses:				
Operating Expenses		5,692,395		34
Other Expenses		7		
Employee Costs	52,13		2,668,309	3
Professional Fees	65 <b>,</b> 52	304,652	1,096,675	1
Marketing and Selling		529,952	, ,	2
Management Fees			1,628,886	2
Office Rent, Utilities, Supplies	10,72	1		1
Insurance and Employee Benefits	61,58		1,028,090	1
Depreciation and Amortization Exp General and Administrative		1/210/0/0	4,987,514 1,299,095	1
General and Administrative	_	121,423	1,299,095	1
Total Other Expenses	256 <b>,</b> 56	3 8,941,679	43,703,148	 52
Income before Prov. for Income Taxes	915,68	2 611,376	4,273,608	5
Income Taxes	384,10	4 242,158	1,709,446	2
Net Income	531 <b>,</b> 57	8 369,218	2,564,162	3
Retained Earnings at Beginning Dividends Paid	11,211,94	8		11 (9
Retained Earnings at End	\$ 11,743,52	6 \$ 369,218	\$ 2,564,162	 \$ 5

#### Exhibit A

Central Hudson Enterprises Corporation
(A wholly owned subsidiary of CH Energy Group, Inc.)

Consolidating Balance Sheet

December 31, 2004

	Unconsolidated Balance Sheets - Dece		
	CHEC	SCASCO	Griffith
Assets			
Current assets:			
Cash	657 <b>,</b> 841	598 <b>,</b> 349	2,223,348
Accounts receivable, less allowance			
for doubtful accounts	55 <b>,</b> 778	5,073,631	22,781,484
Due from affiliates	42,629		
Notes receivable			1,652,612
Installments receivable, net	1,161,026		
Inventory		1,296,581	2,955,896
Prepaid	4,660	287,290	1,201,284
Derivatives			
Total current assets	1,921,934	7,271,913	30,814,624
Installments receivable	2,785,241		
Notes receivable	54,300,000	666,339	256,050
Deferred project costs, net	489,792		
Investments in partnerships	3,647,618		
Deferred income taxes	1,615,156		596 <b>,</b> 602
Due from parent-FIT		107,855	
Fixed assets, net		5,852,414	
Intangibles, net		8,949,292	
Investments in subsidiaries	53,995,424	· 	
Total non current assets	116,833,231	15,575,900	87,399,446
Total assets	118,755,165	22,847,813	118,214,070
Liabilities and shareholder's equity Current liabilities: Accounts payable		1,023,287	
± ±	1,100	1,023,287	
Accrued expenses	400,010		5,347,242
Deferred revenue		1,416,132	7,598,379
Due to affiliates	E10 026	(71 1/0)	- /751 /2(
Due to parent-NYSIT	510,026 73,076	(71 <b>,</b> 148)	(751,438
Due to parent	·		242 971
Due to parent	14,483	109,355	242,972
Due to CHG&E Deferred income taxes	55 <b>,</b> 222 	585,105	5,943,984
Total current liabilities		4,102,397	
Other liabilities	1,760,000		3,566,848
Notes Payable - Parent	58 100.000	9,100,000	45 200,010
Notes rayable ratent			
Total liabilities	60,983,088 	13,202,397 	
Total liabilities  Shareholder's equity:			
Shareholder's equity:	7,230,000		10

Treasury stock		(5,400,000)	
Shareholder's equity before other comprehensive income	58,415,915	9,645,256	41,648,539
Other comprehensive income	(643,838)	160	
Total shareholder's equity	57,772,077	9,645,416	41,648,539
Total liabilities and shareholder's equity	118,755,165	22,847,813	118,214,070
		Eliminations /	Reclassificati
	CHEC	SCASCO	Griffith
Assets Current assets:			
Cash Accounts receivable, less allowance for doubtful accounts Due from affiliates Notes receivable Installments receivable, net	(42,629)		(375,635
Inventory Prepaid Derivatives		(265) 265	(1,213 1,213
Total current assets	(42,629)		(375 <b>,</b> 635
Installments receivable Notes receivable Deferred project costs, net	(54,300,000)		
Investments in partnerships Deferred income taxes Due from parent-FIT Fixed assets, net	(510,026)	71,148	751 <b>,</b> 438
Intangibles, net Investments in subsidiaries	(51,292,424)		
Total non current assets	(106,102,450)	71,148	751 <b>,</b> 438
Total assets	(106,145,079)	71,148	375 <b>,</b> 803
Liabilities and shareholder's equity Current liabilities:			
Accounts payable Accrued expenses Deferred revenue		(290,402)	(729 (83 <b>,</b> 862
Due to affiliates Due to parent-FIT	(510,026)	71 <b>,</b> 148	 751 <b>,</b> 438
Due to parent-NYSIT  Due to parent  Due to CHG&E  Deferred income taxes		(78,955) 37,858	(83,505 81,973

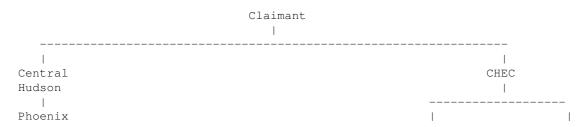
Total current liabilities	(510,026)	(260,351)	665 <b>,</b> 315
Other liabilities			
Notes Payable - Parent			(45,200,000
Total liabilities	(510,026)	(9,360,351)	(44,534,685
Shareholder's equity: Capital stock		(1,165)	(10
Additional paid-in capital			(40,500,000
Retained earnings			(1,148,529
Treasury stock		5,400,000	
Chareholder's equity before			
Shareholder's equity before other comprehensive income		(9,645,256)	(41,648,539
0+1			720
Other comprehensive income			729 
Total shareholder's equity		(9,645,256)	(41,647,810
Total liabilities and shareholder's equity		(19,005,607)	
			========
		Consolidated	
	CHEC	SCASCO	 Griffith
Assets			
Current assets:			
Cash	657,841	598,349	2,223,348
Accounts receivable, less allowance	,	•	. ,
for doubtful accounts	55 <b>,</b> 778	5,073,631	22,405,849
Due from affiliates			
Notes receivable		16,062	1,652,612
Installments receivable, net	1,161,026		
Inventory		1,296,581	2,955,896
Prepaid	4,660	287,025	
Derivatives		265 	1,213 
Total current assets	1,879,305	7,271,913	30,438,989
Installments receivable	2,785,241		
Notes receivable		666,339	256,050
Deferred project costs, net	489,792		
Investments in partnerships	0 647 610		
Deferred income taxes	3,647,618		
Deletted income canes	1,615,156		596,602
Due from parent-FIT		179,003	751,438
	1,615,156		751,438
Due from parent-FIT	1,615,156 (510,026)	179,003	751,438 16,254,423
Due from parent-FIT Fixed assets, net	1,615,156 (510,026)	179,003 5,852,414	751,438 16,254,423
Due from parent-FIT Fixed assets, net Intangibles, net	1,615,156 (510,026)  2,703,000	179,003 5,852,414	751,438 16,254,423 70,292,371 
Due from parent-FIT Fixed assets, net Intangibles, net Investments in subsidiaries	1,615,156 (510,026)  2,703,000 	179,003 5,852,414 8,949,292 	751,438 16,254,423 70,292,371  88,150,884

Liabilities and shareholder's equity			
Current liabilities:			
Accounts payable	1,708	1,023,287	9,417,544
Accrued expenses	468,573	749,264	5,346,513
Deferred revenue		1,416,132	7,514,517
Due to affiliates			
Due to parent-FIT			
Due to parent-NYSIT	73,076		
Due to parent	14,483	30,400	159,467
Due to CHG&E	55 <b>,</b> 222	37 <b>,</b> 858	81,973
Deferred income taxes		585,105	5,943,984
Total current liabilities		3,842,046	
Other liabilities	1,760,000		3,566,848
Notes Payable - Parent	58,100,000		
Total liabilities	60,473,062	3,842,046	32,030,846 
Shareholder's equity:			
Capital stock	7,230,000		
Additional paid-in capital	45,609,009		
Retained earnings	5,576,906		
Treasury stock			
Shareholder's equity before			
other comprehensive income	58,415,915		
Other comprehensive income	(643,838)	160	729
Other comprehensive income	(043,030)		
Total shareholder's equity	57,772,077	160	729
Total liabilities and shareholder's equity	118,245,139	3,842,206	32,031,575

#### EXHIBIT B

Organization Chart (as of December 31, 2004)

Reference is made to Items 1 and 4 of this Form U-3A-2 for a description of the companies in Claimant's Holding Company System. Claimant, directly or indirectly, owns 100% of all affiliated companies.



| Scasco Griffith Energy

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